

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-30793
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name: South Boyd 27
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	RECEIVED JAN 12 2005 OCD-ARTESIA	8. Well Number 12
2. Name of Operator Nearburg Producing Company		9. OGRID Number 015742
3. Address of Operator 3300 N A St., Bldg 2, Ste 120, Midland, TX 79705		10. Pool name or Wildcat Dagger Draw; Upper Penn. North
4. Well Location Unit Letter <u>N</u> : <u>990</u> feet from the <u>South</u> line and <u>1980</u> feet from the <u>West</u> line Section <u>27</u> Township <u>19S</u> Range <u>27E</u> NMPM <u>Eddy</u> County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3465		

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit location: UL _____ Sect _____ Twp _____ Rng _____ Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____
Distance from nearest surface water _____ Below-grade Tank Location UL _____ Sect _____ Twp _____ Rng _____ ;
_____ feet from the _____ line and _____ feet from the _____ line

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

NPC would like to TA the subject well as follows:

1. MIRU PU. Kill well if necessary
 2. ND WH and NU BOPE.
 3. POH w/ production equipment if necessary.
 4. Set CIBP as per attached PROPOSED wellbore diagram.
 5. Cap CIBP w/ 35' cmt.
 6. Clean location and notify OCD of new wellbore status.
- Well to be reserved pending wellbore review.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Sarah Jordan TITLE Production Analyst DATE 1/11/05
Type or print name Sarah Jordan E-mail address: sjordan@nearburg.com
Telephone No. 432/686-8235

(This space for State use)
APPROVED BY Mike Benteke TITLE Compliance Officer DATE 1/18/05

Conditions of approval, if any: MIT required prior to TA status approval - 24 hour notice required prior to test.

CURRENT WELLBORE DIAGRAM

LEASE:	South Boyd 27	WELL:	12	FIELD:	Dagger Draw North	API:	30015307930000
LOC:	990' FSL and 1,930' FWL	SEC:	27	BLK:		PARS NO:	
SVY:	T19S, R25E	GL:	3,465'	CTY/ST	Eddy County, NM	SPUD:	11/4/1999
CURRENT STATUS:	Inactive (SI)	KB:	3,482'	DF:		TD DATE:	2/29/2000
						COMP. DATE:	3/17/2000

FRESH WATER
DEPTH:

HOLE SIZE: 14 3/4"
SURF CSG & SIZE: 9 5/8" 36 & 38# J55
SET @: 1,100'
SXS CMT: 1,370 sx
CIRC: yes
TOC AT: surface
TOC BY:

COMMENTS:
Well was originally drilled with PBDT at 7,889' and perforated from 7,787' to 7,835'. Perfs were blocked off with a CIBP set at 7,737' and cement was pumped in hole to 5,399'. A sidetrack hole was then drilled. The diagram is for the sidetrack.

*****GEOLOGY*****

TOPS OF ALL ZONES
PRODUCTIVE OF HYDRO-
CARBONS:
Cisco Canyon

TBG: see attached
JTS: 0
SN: N
TAC: N
ROD SIZE N

PKR: N
TYPE:

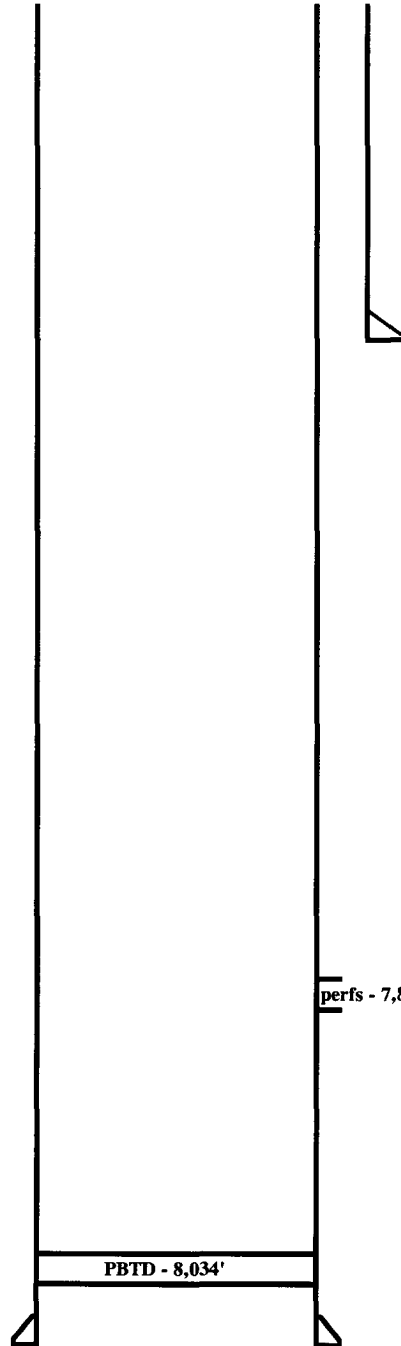
CURRENT PERFS:

7,822'-7,849'

SQUEEZE JOBS:

OH ID:
COTD:
PBDT: 8,034'
TD: 8,100'

HOLE SIZE: 8 3/4"
PROD. CSG & SIZE: 7" 23 & 29# J & K55, N80, M & S95
SET @: 8,100'
SXS CMT: 225 sx
CIRC: no
TOC AT: 6,700'
TOC BY: TS



OPEN HOLE:

LINER:

BY: MTJ
1/11/2005

PROPOSED WELLBORE DIAGRAM

LEASE:	South Boyd 27	WELL:	12	FIELD:	Dagger Draw North	API:	30015307930000
LOC:	990' FSL and 1,930' FWL	SEC:	27	BLK:		PARS NO:	
SVY:	T19S, R25E	GL:	3,465'	CTY/ST	Eddy County, NM	SPUD:	11/4/1999
CURRENT STATUS:	Inactive (SI)	KB:	3,482'	DF:		TD DATE:	2/29/2000
						COMP. DATE:	3/17/2000

FRESH WATER
DEPTH:

HOLE SIZE: 14 3/4"
SURF CSG & SIZE: 9 5/8" 36 & 38# J55
SET @: 1,100'
SXS CMT: 1,370 sx
CIRC: yes
TOC AT: surface
TOC BY:

COMMENTS:
Well was originally drilled with PBTB
at 7,889' and perforated from 7,787'
to 7,835'. Perfs were blocked off with
a CIBP set at 7,737' and cement was
pumped in hole to 5,399'. A sidetrack
hole was then drilled. The diagram is
for the sidetrack.

*****GEOLOGY*****

TOPS OF ALL ZONES
PRODUCTIVE OF HYDRO-
CARBONS:
Cisco Canyon

TBG: 2 7/8"
JTS: 0
SN: N
TAC: N
ROD SIZE N

PKR: N
TYPE:

CURRENT PERFS:

7,822'-7,849'

SQUEEZE JOBS:

OH ID:
COTD:
PBTB: 8,034'
TD: 8,100'

Set CIBP @ 7800'

Cap w/35' cmt

perfs - 7,822'-7,849'

PBTB - 8,034'

HOLE SIZE: 8 3/4"
PROD. CSG & SIZE: 7" 23 & 29# J & K55, N80, M & S95
SET @: 8,100'
SXS CMT: 225 sx
CIRC: no
TOC AT: 6,700'
TOC BY: TS

OPEN HOLE:

LINER:

BY: MTJ
1/11/2005

Nearburg Producing Company

Rod and Tubing Detail as of : '4-3-01

Well Name **South Boyd 27 #12**

Tubing Detail:

1	1750 series ESP w/1 - 180 hp motor, 48' shroud, #4 rd cable w/monel bands	116.40
1	2 3/8" x 2 7/8" x-over	1.00
	Equipment below seating nipple	<u>117.40</u>

1	2 7/8" SSN	1.10
1	2 7/8" x 8' J55 6.5# EUE 8rd tbg sub	8.00
250	2 7/8" J55 6.5# EUE 8rd tbg	7841.70
	Equipment above seating nipple	<u>7850.80</u>
	Distance RKB to tbg hanger	15.00
		<u>7865.80</u>
	Stroke to set tbg anchor	
	Effective setting depth of seating nipple	<u>7865.80</u>
	Bottom of pump shroud	<u>7983.20</u>

Perfs: 7822'-7849'

PBTD: 8034'

Tony Bunch

