Submit To Appropriate District Office

State of New Mexico

Form C-105
Revised March 25, 1999

State Lease - 6 copies Fee Lease - 5 copies				Energ	y, Mine	rals and Nat	tural F	Resource	s _				Revis	ed March 25, 1999
District I								WELL API NO.						
1625 N. French Dr., Ho District II	bbs, NM	88240		Oil Conservation Division				30-015-32795						
1301 W. Grand Avenue	, Artesia,	NM 88210			1220 South St. Francis Dr.					5. Indicate Type of Lease				
District III 1000 Rio Brazos Rd., A	-too ND 4	F 07410			Saı	Santa Fe, NM 87505				STATE FEE				
District IV	ZIEC, MIVI	10/410								State Oil &	દે Gas Le	ease N	Vo.	
1220 S. St. Francis Dr.,	Santa Fe,	, NM 87505				011 05005	- A A	10.1.00				·		
	MPL	EHON	JK KI	ECOM	IPLETIC	ON REPOR	KI Ar	ND LOG	·					
1a. Type of Well:		GAS WELL	<u>п</u> / 1	DRV F	1 отне	a p			1	7. Lease N	ame or Un	it Agre	ement Na	ime
OIL WELL	ٔ اسا ا	OAS WELL	. نص		, O.I.I.		RF	CEIVE	D		_			
b. Type of Complet	tion:	_	_				, ,,_	.0,,_		Allen	Com.			
NEW W W	ORK [VER] DEEPEN		PLUG L BACK	DIFF.	R. DOTHER	DE	C - 2 20	03					
2. Name of Operator				JACK	KES VI			ADT	-CIA	8. Well No.				
•							OCL	O-ARTE	=DIA	*	#2			
Chi Operating, Inc.									9. Pool name					
3. Address of Operat	or									9. Foor name	OI WINGCAN	11	/и	1
P.O. Box 179	9 Mic	lland, TX	79702						4	Morrow C	d, lar	<u>ISb</u>	ad 11	3960
4. Well Location											-		7	79/1)
Unit Letter	н .	1650' Fee	t From T	The NO	RTH	Line and 990'		Feet From	The	EAST		Line	/	2/40
ome Bottor	·	1000								•		_		
Section	31			wnship	22S	Range 2		10 Fl4'-		MPM DKD DT CI		Count		EDDY
10. Date Spudded	11. Dat	te T.D. Reach	ed	12. Dat	e Compl. (1	Ready to Prod.)	1	13. Elevatio	ns (DF&	RKB, RT, GI	c, etc.)	14	i. Elev. C	asinghead
5/29/03		7/23/03			10/	01/03			GL	3174'				
15. Total Depth		16. Plug Bacl	T.D.	1		ple Compl. How I	Many		tervals	Rotary Tool	s		Cable To	ols
11,891'	1	11,8	R30'		Zones?			Drille	d By					
19. Producing Interv	ral(s), of			. Bottom.	Name				····		20. Was	Directi	onal Surv	vey Made
_	• • •	.		, ,										
11,747-757' Mc 21. Type Electric an		I and Dum								22. Was We	dl Cored			
21. Type Electric an	a Omer	Logs Kun								22. Was W	ai Coicu			
CDL & CNL &	Devia	tion Surve	У							<u> </u>				
23.						CORD (Repo				, ' 				
CASING SIZE	-	WEIGHT		ſ <u>. </u>		TH SET]	HOLE SIZI	E	CEMENTI			AM	OUNT PULLED
13 3/8"			<u>l#</u> .	1 1		59'		17½"		365sxs,circ 145sxs 1 st -1050sxs		XS		
9 5/8"		36/-	40#	- 1	53	320'	· · · · · · · · · · · · · · · · · · ·	121/4"						
£1/22		15/	2011		11	0013		7.7.00		2 nd -400sx		cir		
5½"		17//	20#		11,	,891'		7 7/8"		42	5sxs			1
- 0.4					LINE	D DECORD			105	l	THINK	CPE	CORD	
24. SIZE	TOP		BOT	TOM		R RECORD CKS CEMENT	SCRE	EN	25 SIZ		TUBIN	CH SET		PACKER SET
SIZE	TOP		BULL	OM	SAI	CK3 CEMEN I	SCRE	EEIN		2jts - 2 3/8			·	@ 11,616'
				•					+ 70	2jis - 2 3/6	12,0	01		<i>a</i> 11,010
26. Perforation re	cord (inte	erval size an	d numbe	er)			27	ACID SH	OT FR	ACTURE, C	FMENT	SOLI	EEZE I	ETC
		••• · •• • • • • • • • • • • • • • • •		,				TH INTERV		AMOUNT				
11,747-757										750gals 71/2% Mrrw acid w/Methenol & N2				
10,583-91'														^
										1	· · · ·			
28						PROD	UCTIO	ON		•				
Date First Productio	n	P	roductio	n Method	(Flowing,	gas lift, pumping	g - Size a	and type pu	mp)	Well State	is (Prod. o	r Shut-	in)	
10/01	/03					Flowing						Dro	ducing	
Date of Test	Hours	Tested	Chok	e Size	Prov	d'n For	Oil - I	ВЫ	Gas	s - MCF	Wate	r - Bbl.		Gas - Oil Ratio
10/07/03		0.4			1	t Period			1		1		Ī	
10/06/03	C:	24	1	48/64		Dit	L	N/CE		797		01.0		
Flow Tubing Press.	Casing	Pressure		ılated 24- Rate	· Oil	- Bbl.	I G	ias - MCF	1	Water - Bbl.	- 19	JII Gra	vity - AP	I - (Corr.)
375#							1				l			
29. Disposition of Gas (Sold, used for fuel, vented, etc.)							· · · · · · · · · · · · · · · · · · ·				Test W		l By	
Sold 30. List Attachments											Sonny l	viann		
					·									
31 .I hereby certif	ty that i	the informa	tion sh	own on i	both sides	s of this form a	is true d	and compl	ete to ti	he best of my	knowled	lge an	d belief	
ĺ 'k	11	$\int \int \int d^{2}x dx$	4		Pr	rinted								
Signature	lOQ	$\omega \omega \alpha ($	lw			ame ROBIN	ASKE	EW T	itle	REGULAT	ORY C	LERK	: I	Date 11/17/03

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

IND	ICATE		ON TOPS IN CONFOR	CINITALIA	CE WII	n OL			OF STATE
		Southeaste	rn New Mexico					tern New Mexico	
T. Anh			T. Brushy Canyon 3790'	•	T. Ojo Ala	amo		T. Penn. "B"	
T. Salt					T. Kirtlan	d-Fruitl	and	T. Penn. "C"	
B. Salt			T. Atoka		T. Picture	d Cliffs __		T. Penn. "D"	
		1878'	T. Miss		T. Cliff H	ouse		T. Leadville	
		Dela Sd) 1992'	T. Devonian		T. Menefe	æ		T. Madison	
T. Que	en		T. Silurian		T. Point L	.ookout_		T. Elbert	
I. Gray	yburg		T. 1° Bone Springs Carb	5298'	T. Mancos	S		T. McCracken_	
T. San	Andres_		T. 1st Bone Spring Sand		T. Gallup			T. Ignacio Otzt	e
T. Glo	rieta		T.2 nd Bone Spring Sand	6824'	Base Gree	nhorn_		T. Granite	
T. Pad	dock		T. 3 rd Bone Spring Sand		T. Dakota			_ <u>T</u>	
T. Blin			T. Strawn		T. Morris	on		Т.	
T.Tubl			T. Strawn		T. Todilto				
T. Drir	nkard		_		T. Entrada	a		1.	
T. Abo			-		1. Wingat	te		* •	
T. Wol	fcamp_		-		I. Chinie			1.	
T. Pen	n	A ((())			T. Permia	n		1	
T. Che	rry Cany	on 2668'	T	~ . ~ ~	T. Penn "A	A"		T	
					ANDS OR				
No. 1, 1	rom	• • • • • • • • • • • • • • • • • • • •	to	• • • • • •	No. 3, f				
No. 2, 1	rom	• • • • • • • • • • • • • • • • • • • •	to		No. 4, f		•••••	to	
					VATER SA				
			nflow and elevation to which						
No. 1, 1	rom	• • • • • • • • • • • • • • • • • • • •	to				feet		
NT 0 0	rom		to				.		
No. 2, 1	. O						teet		
		• • • • • • • • • • • • • • • • • • • •	LITHOLOGY REC	••••••			feet		
		Thickness	to	••••••			feet		
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