

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003			
		WELL API NO. 30-015-33147		5. Indicate Type of Lease STATE ☐ FEE ☒			
				State Oil & Gas Lease No.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____				7. Lease Name or Unit Agreement Name Carlsbad			
b. Type of Completion: NEW ☐ WORK ☒ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER							
2. Name of Operator UNIT PETROLEUM COMPANY				8. Well No. 1			
3. Address of Operator 407 N. BIG SPRING, STE. #101 Midland, TX 79701				9. Pool name or Wildcat Dublin Ranch - Morrow			
4. Well Location Unit Letter <u>A</u> : <u>660</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>32</u> Township <u>22S</u> Range <u>28E</u> NMPM Eddy County							
10. Date Spudded 4/25/04	11. Date T.D. Reached 6/17/04	12. Date Compl. (Ready to Prod.) 7/28/04	13. Elevations (DF& RKB, RT, GR, etc.) 3019 GR	14. Elev. Casinghead 3022'			
15. Total Depth 12,670'	16. Plug Back T.D. 12,625'	17. If Multiple Compl. How Many Zones? No	18. Intervals Drilled By ALL	19. Producing Interval(s), of this completion - Top, Bottom, Name 12,354 - 12,370' Morrow This workover added 11,976 - 12,207' Morrow			
			20. Was Directional Survey Made No				
21. Type Electric and Other Logs Run ZDL/CN and DLL/MLL			22. Was Well Cored No				
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
13-3/8"	48	440'	17-1/2	450 sx 'C' + 2% CaCl ₂	None		
9-5/8"	40	2,775'	12-1/4	900 sx Poz + 200 sx 'C'	None		
7"	26	9,720'	8-3/4	535 sx Poz + 150 sx 'H'	None		
24. LINER RECORD			25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4-1/2	9,260'	12,670'	400 sx 50/50 Poz 'H'	None	2-7/8"	11,830'	11,830'
26. Perforation record (interval, size, and number) 12,354 - 12,370', .38", 36 11,976 - 12,207', .38", 99 Added 12/13/04				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 12,354 - 370' A/2000 gal 7½% HCL F/41.5K BIN Foam + 41.5K# 20/40 11,976 - 12,207' A/2000 gal; F/64K Bin Foam + 61K# 18/40			
28. PRODUCTION							
Date First Production 7/28/04		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Prod.		
Date of Test Re-Test 12/28/04	Hours Tested 24	Choke Size 48/64	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 747	Water - Bbl. 30	Gas - Oil Ratio
Flow Tubing Press. 465	Casing Pressure N/A	Calculated 24-Hour Rate	Oil - Bbl 0	Gas - MCF 747	Water - Bbl. 30	Oil Gravity - API - (Corr.) N/A	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By	
30. List Attachments							
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief Signature <u>Matthew Doffer</u> Printed Name _____ Title _____ Date _____ E-mail Address _____ Matthew Doffer District Engineer 01/05/05							

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

OIL OR GAS SANDS OR ZONES

IMPORTANT WATER SANDS

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology