N.M. Oil Cons. DIV-Dist. 2 1301 W. Grand Avenue

Form 3160-4 (April 2004) united stat Artesia, NM 88210

FORM APPROVED OMBNO. 1004-0137 Expires: March 31, 2007

					OF LAND						-	Expires: Ma	arch 31, 2007	
	W	ELL C	OMPLE	TION OR	RECOMPL	ETION	REPOR	INA TF	LOG			Lease Serial No.		•
la. Typ	e of Well	XIO	il Well	Gas Well	Dry D	Other	 ;	-				NM—14847 If Indian, Allotte	e or Tribe Name	
	e of Comp				Work Over		en 🌅 Pl	ug Back	Diff.	Resvr, .	<u> </u>	Lit C	A Name - 4 No	
			Other								_ 7	Just of CA Agre	ement Name and No.	
	ne of Oper			-							8. I	ease Name and	Well No.	
CLAYTON WILLIAMS ENERGY, INC. 3. Address MTDIAND TV 70705 3a Phone No. (include area code)								9.	<u>PHTLLIPS</u> AFI Well No.	19 FEDERAL	. #4			
6	3. Address 6 DESTA DRIVE, STE. 3000 4. Location of Well (Report location clearly and in accordance with Federal requirements)* RECEIVED							30-	015-3350	12				
4. Loca	ation of W	ell (Repor	rt location	clearly and in	accordance with	h Federa	l requiremen	" ^{s)} RE	CEIV	ΈD	- 1	rield and Pool, o	•	
At s	urface 2	2310	FNL	& 990'	FEL; H						11. 9	Sec., T., R., M., o	50 (96210) on Block and	
At to	op prod. is	iterval rep	orted belov	w SÆ	ME			_	C 2.1			Survey or Area S	SEC. 19. T-1	7-S;R2
At t	otal depth	e	AME					66	PART	ESIA			•	-
	e Spudded		AME 15.	Date T.D. Re	ached		16. Date C	ompleted			ED]	DY Elevations (DF,	NM RKB, RT, GL)*	
	/27/0		L_	11/06/0			D &		Ready 1			<u> 3637'</u>	GL	
I&. Tota	al Depth:		4 2 0 0 T		Plug Back T.D.				20. Dept	h Bridge Pl	lug Set:	MD TVD		
71 T	• Ele-4-1		4200 '		Submit copy of		4167'		22 11/.		V			
∠i. 1 y p∢	e Electric	a viner	MECHANIC	ai rogs kun (outmit copy of	cacit)			Was	well cored? DST run?	No	Yes (Sub		
				RON LOC					Direc	ctional Surv	vey?	No Yes (Submit copy)	
Hole Siz			ord <i>(Kept</i> Wt. (#/ft.)	ort all string Top (MD)		m -	e Cementer	No. of	Sks. &	Shurry V (BBL)	ol. C	ement Top*	Amount Pulled	
1199		5/8"		01	415'	² / [Depth	350	f Cement	(BBL)		RF-CIRC	NONE	
	0 -	2/0	<u> </u>		415			עכנ	DA.		50	AF-CIAC	NONE	
7_7/8		/2"	17#	0'	4200'	-		950	SX				NONE	
DA TO	<u>or —</u>				 	262	24'							
24 Tuhi	ing Record	i				Dont	h Set (MD)	Dacker I	lanth (MD)	Siz	. Ir	Depth Set (MD)	Packer Depth (MD)	
		oth Cat /A	(D) Dook	or Donth (MD)				Lacker	Chai (May)	314	e 11	Achmi Ser (Min)	racker Deput (MID)	
Size	De	oth Set (M	fD) Packe	er Depth (MD)	Size	Dept	ii Sci (MD)						<u> </u>	
	De United to the De Uni	67°	fD) Packe				Perforation							
Size 2 7/8 25. Prod	De 4] ucing Inte	67°	fD) Packe	Тор	Bottom	26.	Perforation Perforated 1	nterval			No. Holes	J	Perf. Status	
Size 2 7/8 25. Prod A) YE B)	De 4] ucing Inte	67°	fD) Packe		Bottom	26.	Perforation	nterval		Size	No. Holes		Perf. Status	
Size 2 7/8 25. Prod A) YE B) C)	De 4] ucing Inte	67°	fD) Packe	Тор	Bottom	26.	Perforation Perforated 1	nterval			No. Holes	J	Perf. Status	
Size 2 7/8 25. Prod A) YE B) C) D)	De 41 ucing Inte	67 vals		Top 3920*	Bottom	26.	Perforation Perforated 1	nterval			No. Holes	, , , , , , , , , , , , , , , , , , ,	Perf. Status	
Size 7 / 8 25. Prod A) YE B) C) D) 27. Acid	Poet 1 4 1 4 1 4 1 4 1 4 1 4 1 4 1 4 1 4 1	67 Treatment	t, Cement	Top 3920 Squeeze, etc.	Bottom 4020 *	26. 383	Perforation Perforated I 37 -41	nterval 22 * nount an	d Type of N	Aaterial				
Size 7 / 8 25. Prod A) YE B) C) D) 27. Acid	De 4 Jucing Inter-	67 Treatment	t, Cement	Top 3920 Squeeze, etc. TREATEI	Bottom 4020 *	26. 383	Perforation Perforated 1 37 -41	nterval 22 * nount an	d Type of N	Aaterial	3,664	GALS GE	ILLED & HEAT	ED
Size 7 / 8 25. Prod A) YE B) C) D) 27. Acid	Poet 1 4 1 4 1 4 1 4 1 4 1 4 1 4 1 4 1 4 1	67 Treatment	t, Cement	Top 3920' Squeeze, etc. TREATEI 15% & 2	Bottom 4020 *	26. 383 BBL 5	Perforation Perforated 1 37 * -412 Ar FRES 5 GAL	nterval 22 * nount an	d Type of N	Aaterial	3,664	GALS GE		ED
Size 2 7/8 25. Prod A) YE B) C) D) 27. Acid	De Port 4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	rvals ion Treatmenterval	t, Cement	Top 3920' Squeeze, etc. TREATEI 15% & 2	Bottom 4020*	26. 383 BBL 5	Perforation Perforated 1 37 * -412 Ar FRES 5 GAL	nterval 22 * nount an	d Type of N	Aaterial	3,664	GALS GE	ILLED & HEAT	ED
Size 2 7/8 25. Prod A) YE B) C) D) 27. Acid 383 28. Prod Date First	De VV 4] ucing Inte Forma SO Fracture, Depth Int 7 V -4]	Treatment erval A Hours	t, Cement	Top 3920 Squeeze, etc. TREATEI 152 & 2 TOTAL I	Bottom 4020 * D W/1289 20Z HCL OADED 2.	26. 383 BBL5 & 698 448 I	Perforation Perforated 1 37 -41 A A S FRES BS GAL	nterval 2.2 nount an H WA' S 152	d Type of M TER GF	Aaterial U.; 33 SH W/6	3,664	GALS GE	ILLED & HEAT	'ED
Size 2 7/8 25. Prod A) YE. B) C) D) 27. Acid 383 28. Prod Date First Produced	Deepth Interest Date	Treatment erval A Hours Tested	t, Cement t	Top 3920 Squeeze, etc. TREATEI 152 & 2 TOTAL I	Bottom 4020 * 0 W/1289 00 HCL 0ADED 2	26. 383 BBLS & 698 448 I	Perforation Perforated I 37 -41: AI 5 FRES 35 GAL: Oil Gravi	nterval 22 * nount an H WA' 5 152	d Type of MER GR	/aterial SL: 33 SH W/6	3 664 6018 (GALS GE	LLED & HEAT KCL WATER,	
Size 2 7/8 25. Prod A) YE B) C) D) 27. Acid 383 28. Prod Date First Produced 16/94 Choke	Poet of the property of the pr	Treatmenterval A Hours Tested 6 24 s. Csg.	I, Cement S	Top 3920' Squeeze, etc. TREATEI 152 & 2 TOTAL I	Bottom 4020 * 0 W/1289 207 HCL .OADED 2	26. 383 BBL5 & 698 448 I	Perforation Perforated I 37 -41: AI 5 FRES 35 GAL: Oil Gravi	nterval 2.2 nount an H WA' S 152	d Type of M TER GF	Aaterial AL: 33 SH W/6	3 664 6018 (GALS GE	ILLED & HEAT	
Size 2 7/8 25. Prod A) YE. B) C) D) 27. Acid. 28. Prod Date First Produced 16/644 Choke Size	De V 41 ucing Inte Forma SO Fracture, Depth Int 7 - 41 Interior - Interior	Treatmenterval A Authority Testing A Authority Testing A Hours Testing A Formal A C Sg. C Sg. Press. C S	t, Cement S	Top 3920' Squeeze, etc. TREATEI 157 & 7 TOTAL I	Bottom 4020 * 0 W/1289 207 HCL .OADED 2	383 BBLS & 698 448 I	Perforation Perforated I 37 -41: AI 5 FRES B5 GAL: Oil Gravi Corr. AP Gas/Oil	nterval 22 * nount an H WA' 5 152	Gas Gravity 172 Well Statu	Aaterial AL: 33 SH W/6	3,664 6018 (umpin	GALS GE	LLED & HEAT KCL WATER,	
Size 7 / 8 25. Prod A) YE B) C) D) 27. Acid 383 28. Prod Date First Produced 16 / 94 Choke Size 28a. Proc	Fracture, Depth In Test Date Tibg Pres Si 50 Deduction - It	Treatmenterval A Hours Tours Cog. Press. D 50 mterval B	Test Produc	Top 3920' Squeeze, etc. TREATER 157 & 7 TOTAL I ction BBL 64 Oil BBL	Bottom 4020 * 0 W/1289 20Z HCLOADED 2 Gas MCF 110 Gas MCF	383 BBLS & 698 448 I	Perforation Perforated I 37 -41: AI 5 FRES B5 GAL: Corr. AP Gas/Oil Ratio	nterval 22 * nount an H WAT 5 152	Gas Gravity 172 Well Statu	Aaterial II.; 33 SH W/6	3.664 6018 (UMPIN AC	GALS GEGALS 2%	LLED & HEAT RCL WATER.	
Size 2 7/8 25. Prod A) YE. B) C) D) 27. Acid. 28. Prod Date First Produced 16/644 Choke Size	Fracture, Depth In Test Date Tibg Pres Si 50 Deduction - It	Treatmenterval A Authority Testing A Authority Testing A Hours Testing A Formal A C Sg. C Sg. Press. C S	I, Cement S	Top 3920' Squeeze, etc. TREATEI 152 & 2 TOTAL I cition BBL 64 Oil BBL	Bottom 4020 * D W/1289 DOZ HCL DADED 2 Gas MCF 110 Gas MCF	383 BBLS & 698 448 I	Perforation Perforated I 37 -41: AI 5 FRES B5 GAL: Oil Gravi Corr. AP Gas/Oil	nterval 22 * nount an H WA' 5 152	Gas Gravity 172 Well Statu	Aaterial II.; 33 SH W/6	3,664 6018 (umpin	GALS GEGALS 2%	LLED & HEAT RCL WATER.	
Size 7 / 8 25. Prod A) YE. B) C) D) 27. Acid Date First Produced 16 / 04 Choke Size 28a. Proc Date First Produced	Devision of the state of the st	Treatment erval A Hours Tested 6. 24 s. Csg. Press. 50 mterval B Hours Tested	Test Production 24 Hr. Rate	Top 3920' Squeeze, etc. TREATEI 152 & 2 TOTAL I Stion BBL Oil BBL Oil BBL	Bottom 4020 W/1289 COZ HCL OADED 2 Gas MCF 110 Gas MCF	26. 383 8BLS 8 698 448 I Water BBL S51 Water	Perforation Perforated I 37 * -41; AI 5 FRES 35 GAL: Oil Gravi Corr. AP Gas/Oil Ratio	nterval 22 * nount an H WA' 5 152	Gas Gravity 172 Well Statu	Aaterial AL: 33 GH W/6 Produce Produce	3.664 6018 (UMPIN AC	GALS GEGALS 2%	LLED & HEAT RCL WATER.	

	uction - Inte		<u></u>		,	,		1 0			
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Cont. API	Gas Gravity	Production Method		
Choke Size	Tog. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status			
28c. Prod	uction - Int	erval D				· L					
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
Choke Size	Tog. Press. Flwg. Sl	Csg. Press.	24 Hr. Rate	Oil BBL							
29. Disp	osition of C	ias (Sold, u	sed for fuel,	vented, etc.	;		- 	<u> </u>			
SOLI											
30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.								31. Formation (Log) Markers			
Form	Formation Top Bottom Descriptions, Contents, etc.						uts, etc.		Top Meas. Depth		
-	SAN ANDRES 2540 2640 M. BRN; VF CRYSTALLINE MOTLED DOLOMITE W/TRANS CHERT & GY-WHITE OPAQUE ANHYDRITE						GRAYB	2039 1			
-	SAN ANDRES 3500 3620 M. BRN-CRM; F CRYSTALLINE DOLOMITE; OCC TAN +/-						N +/-	SAN ANDRES		2311	
	i			CHER		K. ANHY	DRITE/(1963)	GLORI	ETTA	3760	
YESO (OIL &	GAS)	3920	4020	CRYS	TALLIN	ROWN V IE DOLO AGMENTS	MITE TRACI	YESO		3930	
32. Additional remarks (include plugging procedure):											
33. Indicate which itmes have been attached by placing a check in the appropriate boxes:											
☑ Electrical/Mechanical Logs (1 full set req'd.)											
34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*											
Name (please print) TERRY CARTER Title DRILLING TECHNICIAN											
Signature Date 12/15/04											

	Dhil	ling Fodoral 10 No. /	·
		lips Federal 19 No. 4	
LOCATION	2310' FNL & 990'	FEL, Section 19, T17S, R29E,	Eddy County NM
OPERATOR_	Clayton Williams	Energy Inc.	
DRILLING	CONTRACTOR United	Drilling, Inc.	
of the dr	illing contractor	certifies that he is an auth who drilled the above describ obtained the following result	ed well and had con-
Degrees @	Depth	Degrees @ Depth	Degrees @ Depth
1/4 ⁰	415'	1/2° 4019'	
1/2°	538 '		
1/2°	998'		
1/20	1519 '		
1/2°	2003 '		RECEIVED
1/2°	2520 '		DEC 3 0 2004
1/2°	3008 '		OCD-ARTESIA
1/2°	<u>3498</u> '		
	• • • • • •	Drilling Contractor United By: George Title: Busine	A. Aho
Subs cr1bed 20 <u>04</u> •	d and sworn to befo	ore me this 8th day of 100	Natur Public
My Commiss	sion Expires: $10/08$	1/08 Chaves 1	hu Mixeio