( )TTICE	te of New Mexico	Form C-103
<u>District I</u> Energy, Mir	erals and Natural Resources	WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II		30-015-33622
1501 (11 01410111) 1111 00210	SERVATION DIVISION	5. Indicate Type of Lease
1000 Pio Prozos Pd. Aztec. NM 97410	South St. Francis Dr.	STATE X FEE
<u>District IV</u> Sal 1220 S. St. Francis Dr., Santa Fe, NM	nta Fe, NM 87505	6. State Oil & Gas Lease No.
87505 mskijan na 1979. ata 12 - a - in 1961 fiziki fi		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name TWO MARKS 36 STATE
1. Type of Well: Oil Well X Gas Well Oth	er RECEIVED	8. Well Number 1
2. Name of Operator Latigo Petroleum, Inc.	DEC 2 9 2004	9. OGRID Number 227001
3. Address of Operator 550 W. Texas, Suite 700	GREATTESIA	10. Pool name or Wildcat
Midland, , TX 79701	CASSANA 4 8 1-1/2 1000 H	INDIAN BASIN, UPPER PENN ASSOC.
4. Well Location		
Unit Letter M: 660' feet from the SOUTH line and 760 feet from the WEST line		
Section 36 Township 21S Range 24E NMPM CountyEDDY		
3825	ow whether DR, RKB, RT, GR, etc.,	
Pit or Below-grade Tank Application 🔯 or Closure		
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water		
Pit Liner Thickness: mil Below-Grade Ta	nk: Volumebbls; Co	nstruction Material
12 Check Appropriate Box	to Indicate Nature of Notice	Report or Other Data
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING		
TEMPORARILY ABANDON		
PULL OR ALTER CASING	CASING/CEMEN	
OTHER:	OTHER:9 5/8" csg	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
12-12-04□Day 9 - Depth 1640'. At report time: drlg cmt. RU csg crew. Ran 37 jts 9 5/8" 36# ST&C csg. Shoe is @ 1640. Float collar @ 1556'. Circ csg w/air & water. Had good circ. RU Halliburton & pumped 200 sx THIX cmt set & 500 sx Halib Lite. Tail in w/150 sc Class "C". Attempted to drop plug. Pumped 20 BW after plug was gone but plug never left head. Pumped 40 BW ahead of cmt job. WOC. Trip in w/long tooth bit to drl cmt. Tagged cmt @ 360'. Drld & CO cmt from 360' - 1100'. Time breakdown: 3 hr circ, 2 hrs ran csg, 1 hr cmt, 18 WOC & other.		
12-13-04□Day 10 - Depth 1640'. At report time: WOC. Drld cmt & float collar. Cleaned to 1612'. Circ. Rig repair. TOH LD DP. Stood DC's in derrick. WOC. RU WL & ran bond log. TOC @ 675'. RD WL & WO welder. Cut off conductor & csg. WOC & pump truck. Time breakdown: 12 ½ hrs W&R, 1 hr cond/circ, 1 ½ hrs trips/LD DP, 1 ½ hrs logging, 7 ½ hrs WOC & other.		
12-14 -04 □ Day 11 - Depth 1640'. At report time: WOC. Weld on head. WO BJ & cmt. PU 22 jts of 1" pipe & tagged @ 622'. Set plug 1# 25 sx Class "C" 3% CaCl. WOC. Set plug @ 490'. WOC. Set plug 3# @ 375' 25 sx Class "C" 3% CaCl. WOC. Tagged plug @ 175'. Set plug 4# 165' to surface w/40 sx Class "C" 2% CaCl. Cut csg & made final cut. Time breakdown: 24 hrs cmt.		
I hereby certify that the information above is true and co	omplete to the best of my knowledge	e and belief. I further certify that any nit or below
grade tank has been/will be constructed or closed according to NI	AOCD guidelines [], a general permit []	or an (attached) alternative OCD-approved plan .
SIGNATURE William Frazur	TITLE Production Analyst	DATE 12/23/2004
Type or print name Donna Frazier For State Use Only	E-mail address:dfrazier@lati	gopetro.com Telephone No. (432)684-4293
FOR RECORDS ON	ILT	JAN 0 3 2005
APPROVED BY:Conditions of Approval (if any):	TITLE	DATE