

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

WELL API NO.	30-015-33622
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Latigo Petroleum, Inc.

3. Address of Operator
550 W. Texas, Suite 700
Midland, TX 79701

7. Lease Name or Unit Agreement Name
TWO MARKS 36 STATE

8. Well Number
1

9. OGRID Number
227001

10. Pool name or Wildcat
INDIAN BASIN, UPPER PENN ASSOC.

4. Well Location
Unit Letter M : 660' feet from the SOUTH line and 760 feet from the WEST line
Section 36 Township 21S Range 24E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3825

Pit or Below-grade Tank Application ☒ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls: Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: 7" csg ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

01-08-05 Depth: 8700'. At report time: RD Halliburton. Finished LD DC's. RU csg crew & ran 197 jts 7" L-80 csg. shoe @ 8670'. Float collar @ 8622'. Pkr is @ 5997'. DV tool @ 5968'. RD csg crew & LD machine. Rig pumped 630 BW down csg to make sure csg is clear. RU Halliburton & cmt as follows: 100 bbls nitroflashed water, 10 bbls superflush, 100 sx Premium acid soluble cmt, 350 sx Premium cmt, nitrified. Tailed in w/100 sx Super H. Dropped 1st plug. Displaced w/329 BW. Bumped plug. pressured up & set pkr. Opened DV tool. Cmt w/950 sx Interfill C. Tailed in w/100 sx Class "C" w/2% CaCl2 at 12:00 a.m. Circ 140 sx cmt. 1st out. Circ 180 sx back of 2nd stage. RD Halliburton & began ND.

01-09-05 Depth: 8700'. Finished PU stack up. set slips & cut csg off. Set stack back down. Jetted & cleaned pits. Began RD. Rig released @ 6:00 p.m. on 01-08-05.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC'D guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Donna Frazier TITLE Production Analyst DATE 01/11/2005

Type or print name Donna Frazier E-mail address: dfrazier@latigopetro.com Telephone No. (432)684-4293

For State Use Only

APPROVED BY: _____ TITLE _____ DATE JAN 12 2005

Conditions of Approval (if any): _____