

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Oil Cons.  
N.M. DIV-Dist. 2  
1301 W. Grand Avenue  
Artesia, NM 88210

FORM APPROVED  
Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340 (915)685-8100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1330' FNL & 550' FEL, Section 3, T22S, R31E

UT. H

5. Lease Designation and Serial No.  
NM-0417696

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Lost Tank 3 Federal #8

9. API Well No.

30-015-32168

10. Field and Pool, or Exploratory Area

Lost Tank Delaware

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Intermediate & Production Csg  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Intermediate Csg - Drld 11" hole to 4205'. TD reached @ 12:45 hrs 01/26/02. Ran 98 jts 8-5/8" 32# J-55 ST&C csg. BJ cmt'd w/ 1000 sks CI "C" 65:35 Poz @ 12.4 ppg followed by 200 sks CI "C" w/ 2% CaCl<sub>2</sub> @ 14.8 ppg. Plug down @ 02:30 hrs 01/27/02. Circ 105 sks to surface. WOC 24 hrs. Make cut-off. Weld on WH. NU BOP's & test to 3000# ok.

TD & Production Csg - Drld 7-7/8" hole to 8250'. TD reached @ 08:15 hrs 02/02/02. Logged well w/ Baker Atlas. Ran 187 jts 5-1/2" 17# & 15.5# J-55 LT&C csg. BJ cmt'd 1st stage w/ 725 sks CI "H" + .3% FL52 + .3% CD32 + .15% SMS + .1% R3 @ 15.7 ppg. Circ 132 sks to surface. Cmt'd 2nd stage w/ 625 sks CI "C" + .15% FL52 + .75% CD32 @ 14.09 ppg. Circ 90 sks to surface. Cmt'd 3rd stage w/ 300 sks CI "C" 65:35 Poz @ 12.4 ppg followed by 100 sks CI "C" Neat @ 14.8 ppg. Circ 10 sks to surface. Make cut-off. Install WH. CBL ran 02/13/02. TOC @ 520'.

ACCEPTED FOR RECORD

MAR - 6 2002

ALEXIS C. SWOBODA  
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct

Signed

*Cathy Embel*

Title Sr. Operation Tech

Date 02/25/02

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date