

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-005-63380
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VA-2401-0000
7. Lease Name or Unit Agreement Name LOUISE YATES STATE
8. Well Number 4
9. OGRID Number 26307
10. Pool name or Wildcat WOLFE LAKE-SAN ANDRES, SOUTH

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other Disposal Well

2. Name of Operator
JALAPENO CORPORATION

3. Address of Operator
P.O. BOX 1608 ALBUQUERQUE, NM 87103

4. Well Location

Unit Letter F : 2310 feet from the NORTH line and 2310 feet from the WEST line

Section 7 Township 9S Range 28E NMPM County CHAVES

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3886 GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER:

OTHER: X Casing and Bradenhead Test

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

On January 28, 2005, called Gerry Guye of the Artesia Office of the OCD and advised him that on the following day inert fluid would be pumped behind the packer and then after setting the packer, a pressure test would be conducted. He said that the test might or might not be witnessed by the OCD but to go forward with the test even if no OCD official showed up.

On January 29, 2005:

1. Dug out bradenhead to expose it and then plumbed it to the surface.
2. Pumped inert fluid between tubing and casing and set packer at 2,232 feet from surface. Pressured up casing to 350 psi and held steady for 35 minutes. Original graph of pressure test is enclosed herewith.

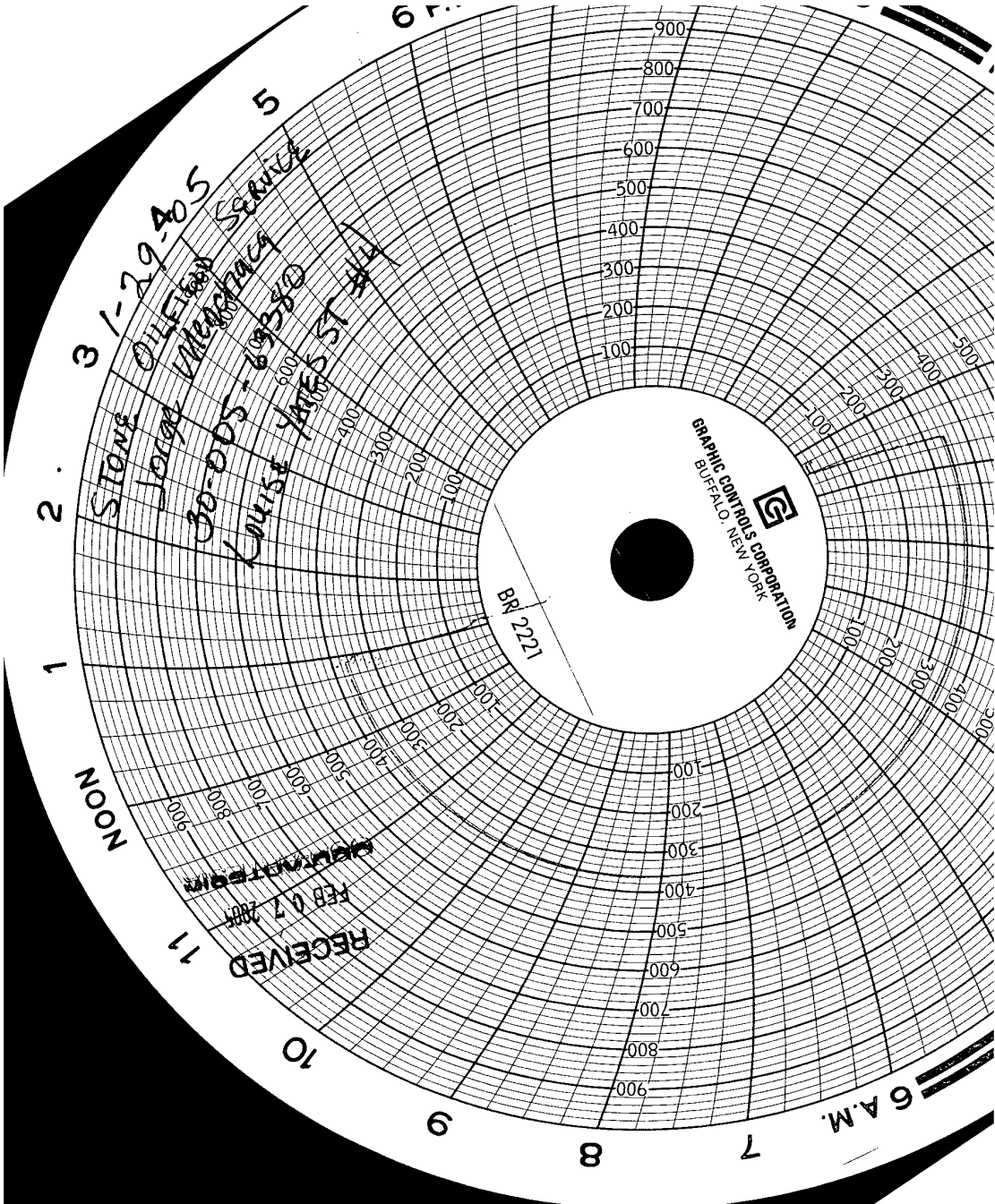
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Harvey E. Yates, Jr. TITLE President DATE 2/3/05

Type or print name For State Use Only E-mail address: personnel3@msn.com Telephone No. 505-242-2050

APPROVED BY: Deputy Field Insp TITLE Deputy Field Insp DATE 2-8-05

Conditions of Approval (if any)



STONG OILFIELD Service
Large Warehouse
30-005-69350
Laurie JAMES ST #14

BR 2221

GRAPHIC CONTROL'S CORPORATION
BUFFALO, NEW YORK

RECEIVED
FEB 07 2005
STONG OILFIELD

