

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
March 4, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 3001500813
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name West Red Lake
8. Well Number 006
9. OGRID Number
10. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <u>WIW</u>	RECEIVED JAN 20 2005 OCD-ARTESIA
2. Name of Operator Devon Energy Production Co. LP	
3. Address of Operator PO Box 250, Artesia, NM 88210	

4. Well Location Unit Letter K : 2460 feet from the South line and 2580 feet from the West line Section 7 Township 18S Range 27E NMPM County Eddy	11. Elevation (Show whether DR, RKB, RT, GR, etc.)
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Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL _____ Sect _____ Twp _____ Rng _____ Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____
Distance from nearest surface water _____ Below-grade Tank Location UL _____ Sect _____ Twp _____ Rng _____ ; feet from the _____ line and _____ feet from the _____ line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: Report and Chart for TA <input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Report and chart is attached for TA approval.

Temporary Abandoned Status approved  
1-12-08

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Jennifer Van Curen TITLE Jennifer Van Curen DATE 1-19-05

Type or print name Jennifer Van Curen E-mail address: Jennifer.vancuren@dmr.com Telephone No.  
(This space for State use)

APPROVED BY [Signature] TITLE Wild Dog ID DATE FEB 2 2005

Conditions of approval, if any:

devon

DAILY PROD MAINT REPORT  
WEST RED LAKE UNIT TR 6

Page 1 of 1  
DATE: 1/14/2005

DISTRICT: PERMIAN BASIN  
LOCATION:  
PROJECT: PB NEW MEXICO  
FIELD: RED LAKE  
COUNTY: EDDY  
STATE: NM  
PROP. #: 44016-906  
AUTH TVD: (ft)  
AUTH TMD: (ft)

TIGHT GROUP: UNRESTRICTED  
PROD SUP: Don Mayberry  
KB ELEV:  
WI:  
API: - -

AFE #: NA  
AFE DRLG COST: 0  
DAILY DRLG COST: 0  
CUM DRLG COST: 0

REPORT NO: 1  
FORMATION: SAN ANDRES  
LITHOLOGY:  
DEPTH: 1,778 DSS:  
RIG NM / NO:  
RIG PH #:

SPUD DATE:  
FOOTAGE: /  
PBDT: 1,771

AFE COMP COST: 0  
DAILY COMP COST: 150  
CUM COMP COST: 150

AFE TOTAL COST: 0  
DAILY TOTAL COST: 150  
CUM TOTAL COST: 150

No Casing Data

Length

Top Depth

Open Zones up to 01/14/05

Top (ft)

Bot (ft)

TOT SH(ft)

Job Type

Equip. Repaired

Remarks

TEMP ABANDONED

From

To

Hrs

Prob?

Activity Last 24 Hours

06:00

06:00

24.00

NO

MIRU TRUCK PUT 680 PSI ON CSG RAN CHART FOR OCD  
LOST 5 PSI IN 30 MIN PASSED. gERRY gUY W/OCD  
WITNESSED THE TEST. RDMO LEFT WELL SHUT IN.

COSTS SUMMARY

Code

Description

Costs

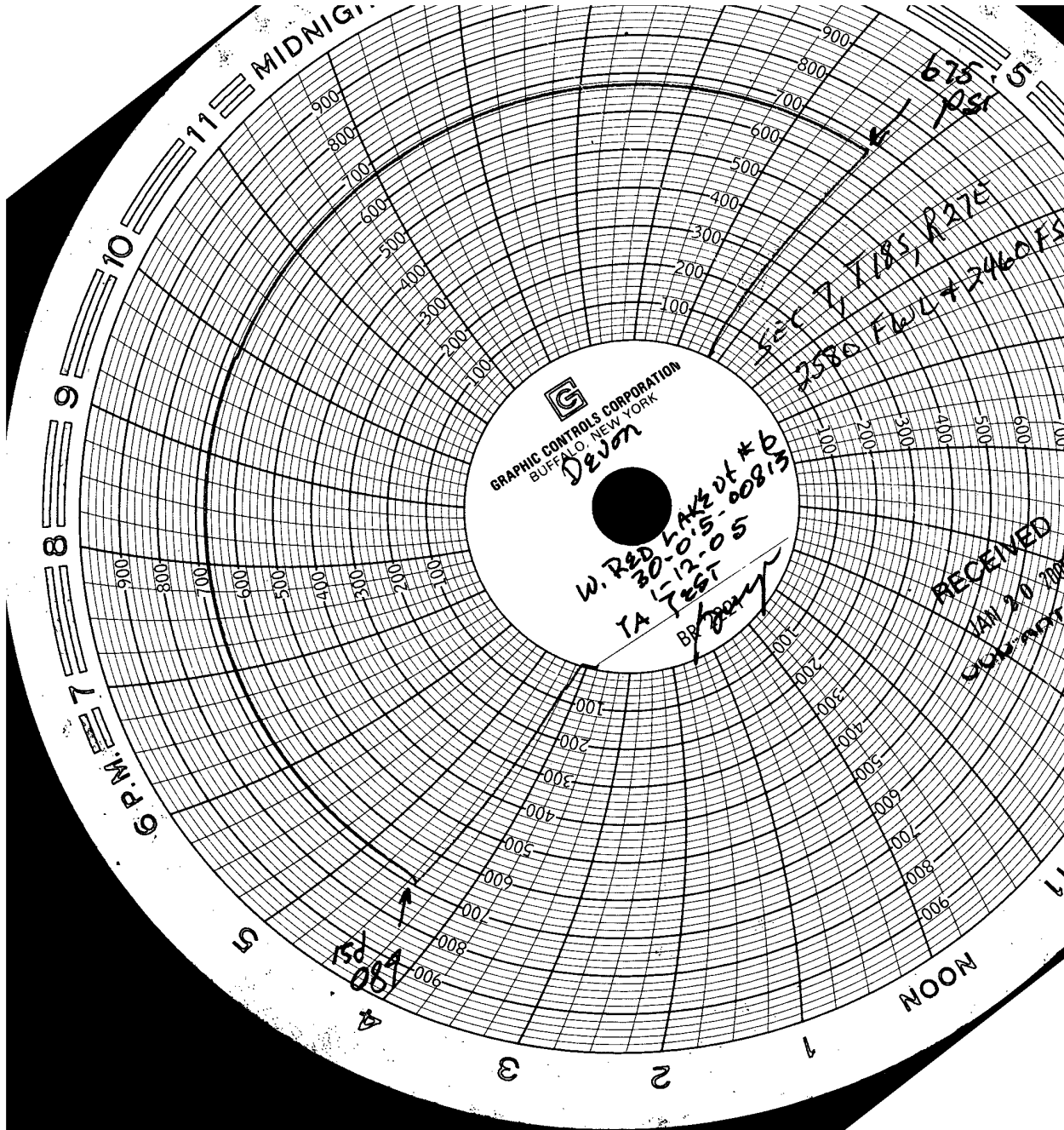
608-273

PRESSURE TRUCK

150.00

FOREMAN: JERRY MATHEWS

Total Daily Cost: 150  
Cumulative Cost to Date: 150



GRAPHIC CONTROLS CORPORATION  
BUFFALO, NEW YORK  
*Devon*

W. RED LAKE #6  
30-0.5-00813  
TA TEST  
*BB*

RECEIVED  
JAN 20 1966