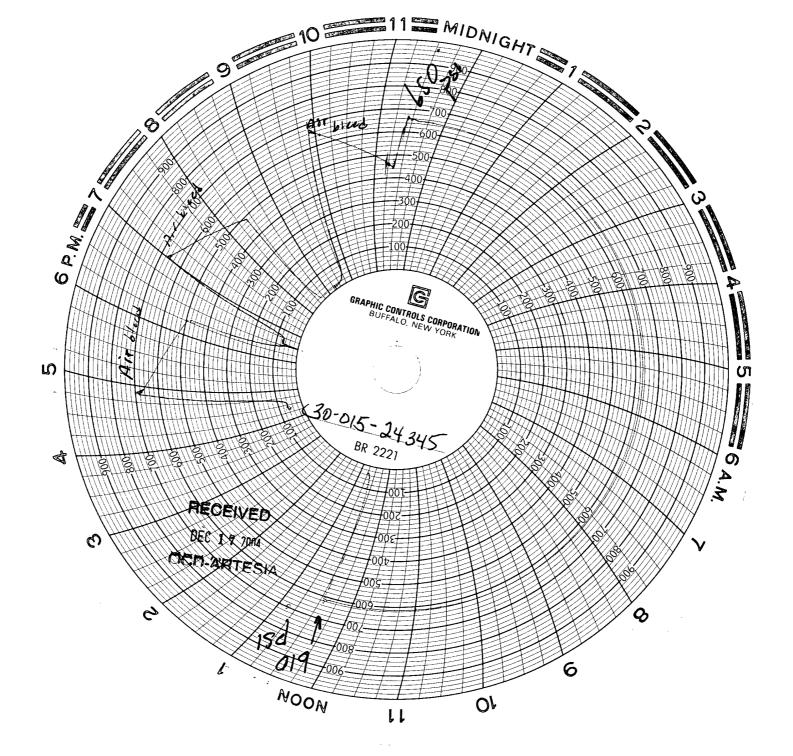
Submit 3 Copies To Appropriate District	State of New Mexico		Form C-103		
Office District I	Energy, Minerals and Natural Resources		May 27, 2004 WELL API NO.		
1625 N. French Dr., Hobbs, NM 88240 District II				30-015-24345	
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION			of Lease (Federal)	
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE [FEE	
District IV	Santa Fe,	NM 87	505	6. State Oil & Ga	s Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505				NMNM106832X	
	CES AND REPORTS ON	WELLS		7. Lease Name or	r Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO	SALS TO DRILL OR TO DEEPE	N OR PLU		WEST HIGH LO	NESOME PENROSE
DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	CATION FOR PERMIT" (FORM)	C-101) FO	R SUCH		
1. Type of Well: Oil Well	Gas Well Other	R	ECEIVED	8. Well Number	#16
2. Name of Operator				9. OGRID Numb	er
Beach Exploration, Inc.		لــــــــل	AN 1 0 2005	001903	Wildow
3. Address of Operator 800 North Marienfeld, Suite 200, N	Aidland TX 79701	20	DIARTESIA	10. Pool name or HIGH LONESON	
4. Well Location				INOIT EOILESON	TE QUEEN
Unit Letter P :	660 fact from the	South	line and 660	feet from th	e East line
				NMPM Ed	
Section 18	10wnsnip 11. Elevation (Show when		Range 29E		ldy County
	11. Lievation (Show when	mer DR,	KKD, KI, OK, etc.)	·	
Pit or Below-grade Tank Application 0	r Closure			[68978801] E.H.	
Pit typeDepth to Groundw	aterDistance from neare	st fresh w	ater well Dist	ance from nearest surf	ace water
Pit Liner Thickness: mil				nstruction Material	
•	Appropriate Box to Indi		ature of Notice	Paport or Other	Data
12. CHECK A	appropriate Box to mu	icaic in	ature of Notice,	Report of Other	Data
NOTICE OF IN	ITENTION TO:		SUB	SEQUENT RE	PORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WOR	_	ALTERING CASING [
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRI		P AND A
PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CEMENT	ГЈОВ 🗌	
PULL OR ALTER CASING OTHER:	MULTIPLE COMPL			_	⊠
OTHER:			OTHER: Convert	to Injection	
OTHER: 13. Describe proposed or comp of starting any proposed we		□ state all p	OTHER: Convert	to Injection d give pertinent date	es, including estimated date
OTHER: 13. Describe proposed or comp	leted operations. (Clearly s	□ state all p	OTHER: Convert	to Injection d give pertinent date	es, including estimated date
OTHER: 13. Describe proposed or comp of starting any proposed we or recompletion.	leted operations. (Clearly s	□ state all p	OTHER: Convert	to Injection d give pertinent date	es, including estimated date
OTHER: 13. Describe proposed or comp of starting any proposed we or recompletion. WHLU WELL #16	leted operations. (Clearly s	□ state all p	OTHER: Convert	to Injection d give pertinent date	es, including estimated date
OTHER: 13. Describe proposed or comp of starting any proposed we or recompletion.	eleted operations. (Clearly sork). SEE RULE 1103. For	tate all pr	OTHER: Convert pertinent details, and e Completions: Att	to Injection I give pertinent date tach wellbore diagr	es, including estimated date am of proposed completion
OTHER: 13. Describe proposed or composed or recompletion. WHLU WELL #16 6/11/2004 Pulled and laid down rods, pump and 2 3/8" duo – 10 lined tbg landed @	oleted operations. (Clearly sork). SEE RULE 1103. For the sort of the second of the se	tate all presented the second of the second	OTHER: Convert pertinent details, and e Completions: Att	to Injection I give pertinent date tach wellbore diagr tbg RIH with AD-1 n pressure up on ba	es, including estimated date am of proposed completion pkr, SN, 53 jts
OTHER: 13. Describe proposed or comp of starting any proposed we or recompletion. WHLU WELL #16 6/11/2004 Pulled and laid down rods, pump and	oleted operations. (Clearly sork). SEE RULE 1103. For the sort of the second of the se	tate all presented the second of the second	OTHER: Convert pertinent details, and e Completions: Att	to Injection I give pertinent date tach wellbore diagr tbg RIH with AD-1 n pressure up on ba	es, including estimated date am of proposed completion pkr, SN, 53 jts
OTHER: 13. Describe proposed or compof starting any proposed we or recompletion. WHLU WELL #16 6/11/2004 Pulled and laid down rods, pump and 2 3/8" duo – 10 lined tbg landed @ to 650# bled air 3 times to get test for	d tbg RBIH with 3 7/8" bit sports of the state "ok" per Van Barton or state "ok" per Van Barton	tate all presented the second of the second	OTHER: Convert pertinent details, and e Completions: Att	to Injection I give pertinent date tach wellbore diagr tbg RIH with AD-1 n pressure up on ba	es, including estimated date am of proposed completion pkr, SN, 53 jts
OTHER: 13. Describe proposed or composed or recompletion. WHLU WELL #16 6/11/2004 Pulled and laid down rods, pump and 2 3/8" duo – 10 lined tbg landed @	d tbg RBIH with 3 7/8" bit sports of the state "ok" per Van Barton or state "ok" per Van Barton	tate all presented the second of the second	OTHER: Convert pertinent details, and e Completions: Att	to Injection I give pertinent date tach wellbore diagr tbg RIH with AD-1 n pressure up on ba	es, including estimated date am of proposed completion pkr, SN, 53 jts
OTHER: 13. Describe proposed or compof starting any proposed we or recompletion. WHLU WELL #16 6/11/2004 Pulled and laid down rods, pump and 2 3/8" duo – 10 lined tbg landed @ to 650# bled air 3 times to get test for	d tbg RBIH with 3 7/8" bit sports of the state "ok" per Van Barton or state "ok" per Van Barton	tate all presented the second of the second	OTHER: Convert pertinent details, and e Completions: Att	to Injection I give pertinent date tach wellbore diagr tbg RIH with AD-1 n pressure up on ba	es, including estimated date am of proposed completion pkr, SN, 53 jts
OTHER: 13. Describe proposed or compof starting any proposed we or recompletion. WHLU WELL #16 6/11/2004 Pulled and laid down rods, pump and 2 3/8" duo – 10 lined tbg landed @ to 650# bled air 3 times to get test for	d tbg RBIH with 3 7/8" bit sports of the state "ok" per Van Barton or state "ok" per Van Barton	tate all presented the second of the second	OTHER: Convert pertinent details, and e Completions: Att	to Injection I give pertinent date tach wellbore diagr tbg RIH with AD-1 n pressure up on ba	es, including estimated date am of proposed completion pkr, SN, 53 jts
OTHER: 13. Describe proposed or compof starting any proposed we or recompletion. WHLU WELL #16 6/11/2004 Pulled and laid down rods, pump and 2 3/8" duo – 10 lined tbg landed @ to 650# bled air 3 times to get test for	d tbg RBIH with 3 7/8" bit sports of the state "ok" per Van Barton or state "ok" per Van Barton	tate all presented the second of the second	OTHER: Convert pertinent details, and e Completions: Att	to Injection I give pertinent date tach wellbore diagr tbg RIH with AD-1 n pressure up on ba	es, including estimated date am of proposed completion pkr, SN, 53 jts
OTHER: 13. Describe proposed or compof starting any proposed we or recompletion. WHLU WELL #16 6/11/2004 Pulled and laid down rods, pump and 2 3/8" duo – 10 lined tbg landed @ to 650# bled air 3 times to get test for	d tbg RBIH with 3 7/8" bit sports of the state "ok" per Van Barton or state "ok" per Van Barton	tate all presented the second of the second	OTHER: Convert pertinent details, and e Completions: Att	to Injection I give pertinent date tach wellbore diagr tbg RIH with AD-1 n pressure up on ba	es, including estimated date am of proposed completion pkr, SN, 53 jts
OTHER: 13. Describe proposed or compof starting any proposed we or recompletion. WHLU WELL #16 6/11/2004 Pulled and laid down rods, pump and 2 3/8" duo – 10 lined tbg landed @ to 650# bled air 3 times to get test for	d tbg RBIH with 3 7/8" bit sports of the state "ok" per Van Barton or state "ok" per Van Barton	tate all presented the second of the second	OTHER: Convert pertinent details, and e Completions: Att	to Injection I give pertinent date tach wellbore diagr tbg RIH with AD-1 n pressure up on ba	es, including estimated date am of proposed completion pkr, SN, 53 jts
OTHER: 13. Describe proposed or compof starting any proposed we or recompletion. WHLU WELL #16 6/11/2004 Pulled and laid down rods, pump and 2 3/8" duo – 10 lined tbg landed @ to 650# bled air 3 times to get test for	d tbg RBIH with 3 7/8" bit sports of the state "ok" per Van Barton or state "ok" per Van Barton	tate all presented the second of the second	OTHER: Convert pertinent details, and e Completions: Att	to Injection I give pertinent date tach wellbore diagr tbg RIH with AD-1 n pressure up on ba	es, including estimated date am of proposed completion pkr, SN, 53 jts
OTHER: 13. Describe proposed or compof starting any proposed we or recompletion. WHLU WELL #16 6/11/2004 Pulled and laid down rods, pump and 2 3/8" duo – 10 lined tbg landed @ to 650# bled air 3 times to get test for	d tbg RBIH with 3 7/8" bit sports of the state "ok" per Van Barton or state "ok" per Van Barton	tate all presented the second of the second	OTHER: Convert pertinent details, and e Completions: Att	to Injection I give pertinent date tach wellbore diagr tbg RIH with AD-1 n pressure up on ba	es, including estimated date am of proposed completion pkr, SN, 53 jts
OTHER: 13. Describe proposed or compof starting any proposed we or recompletion. WHLU WELL #16 6/11/2004 Pulled and laid down rods, pump and 2 3/8" duo – 10 lined tbg landed @ to 650# bled air 3 times to get test for Original and copies of MIT Pressure.	d tbg RBIH with 3 7/8" bit sold tbg RBIH with 3 7/8" bit sold tbg RBIH with 3 7/8" bit sold tbg restate "ok" per Van Barton chart attached.	state all pr Multiple scraper to kr fluid so OCD, we to the be	OTHER: Convert pertinent details, and e Completions: Att	to Injection If give pertinent date tach wellbore diagr tbg RIH with AD-1 n pressure up on ba 6:00 PM.	es, including estimated date am of proposed completion pkr, SN, 53 jts ckside
OTHER: 13. Describe proposed or compof starting any proposed we or recompletion. WHLU WELL #16 6/11/2004 Pulled and laid down rods, pump and 2 3/8" duo – 10 lined tbg landed @ to 650# bled air 3 times to get test for Original and copies of MIT Pressures.	d tbg RBIH with 3 7/8" bit sold tbg RBIH with 3 7/8" bit sold tbg RBIH with 3 7/8" bit sold tbg restate "ok" per Van Barton chart attached.	state all pr Multiple scraper to kr fluid so OCD, we to the be	OTHER: Convert pertinent details, and e Completions: Att	to Injection If give pertinent date tach wellbore diagr tbg RIH with AD-1 n pressure up on ba 6:00 PM.	es, including estimated date am of proposed completion pkr, SN, 53 jts ckside
OTHER: 13. Describe proposed or composed was or recompletion. WHLU WELL #16 6/11/2004 Pulled and laid down rods, pump and 2 3/8" duo – 10 lined tbg landed @ to 650# bled air 3 times to get test for Original and copies of MIT Pressure. I hereby certify that the information grade tank has been/will be constructed or	d tbg RBIH with 3 7/8" bit sold tbg	to the be	OTHER: Convert pertinent details, and e Completions: Att	to Injection d give pertinent date tach wellbore diagr tbg RIH with AD-1 n pressure up on ba 6:00 PM.	es, including estimated date am of proposed completion pkr, SN, 53 jts ckside er certify that any pit or belowative OCD-approved plan .
OTHER: 13. Describe proposed or compof starting any proposed we or recompletion. WHLU WELL #16 6/11/2004 Pulled and laid down rods, pump and 2 3/8" duo – 10 lined tbg landed @ to 650# bled air 3 times to get test for Original and copies of MIT Pressure.	d tbg RBIH with 3 7/8" bit sold tbg	state all pr Multiple scraper to kr fluid so OCD, we to the be	OTHER: Convert pertinent details, and e Completions: Att	to Injection If give pertinent date tach wellbore diagr tbg RIH with AD-1 n pressure up on ba 6:00 PM.	es, including estimated date am of proposed completion pkr, SN, 53 jts ckside er certify that any pit or belowative OCD-approved plan .
OTHER: 13. Describe proposed or compost of starting any proposed we or recompletion. WHLU WELL #16 6/11/2004 Pulled and laid down rods, pump and 2 3/8" duo – 10 lined they landed @ to 650# bled air 3 times to get test for Original and copies of MIT Pressures Original and copies of MIT Pressures I hereby certify that the information grade tank has been/will be constructed or SIGNATURE Type or print name Brenda Mart	d tbg RBIH with 3 7/8" bit sold tbg RBIH with 3 7/8" bit sold 1693.17' pumped 17 bbls plor state "ok" per Van Barton Chart attached.	to the be	oTHER: Convert pertinent details, and e Completions: Attended to 1782' POOH LD et pkr 14 pts tension at evell on injection at evell on injection at evell on Engineering Andrews	to Injection d give pertinent date tach wellbore diagr tbg RIH with AD-1 n pressure up on ba 6:00 PM.	es, including estimated date am of proposed completion pkr, SN, 53 jts ckside er certify that any pit or belowative OCD-approved plan
OTHER: 13. Describe proposed or composed was or recompletion. WHLU WELL #16 6/11/2004 Pulled and laid down rods, pump and 2 3/8" duo – 10 lined they landed @ to 650# bled air 3 times to get test for Original and copies of MIT Pressures. I hereby certify that the information grade tank has been/will be constructed or SIGNATURE	d tbg RBIH with 3 7/8" bit sold tbg RBIH with 3 7/8" bit sold 1693.17' pumped 17 bbls plor state "ok" per Van Barton chart attached. above is true and complete closed according to NMOCD guiting to NMOCD guiting to E-mail address: bmarting to E-mail address: bmarting to the closed according to	to the behidelines	oTHER: Convert pertinent details, and e Completions: Attended to 1782' POOH LD et pkr 14 pts tension vell on injection at execution of my knowledge a general permit Engineering Antended to the pkr 14 pts tension at execution	to Injection d give pertinent date tach wellbore diagr tbg RIH with AD-1 n pressure up on ba 6:00 PM. e and belief. I furth or an (attached) altern nalystDATE1 lephone No. 432/6	es, including estimated date am of proposed completion pkr, SN, 53 jts ckside er certify that any pit or belowative OCD-approved plan
OTHER: 13. Describe proposed or compost of starting any proposed we or recompletion. WHLU WELL #16 6/11/2004 Pulled and laid down rods, pump and 2 3/8" duo – 10 lined the landed @ to 650# bled air 3 times to get test for Original and copies of MIT Pressures Original and copies of MIT Pressures I hereby certify that the information grade tank has been/will be constructed or SIGNATURE Type or print name For State Use Only	d tbg RBIH with 3 7/8" bit sold tbg RBIH with 3 7/8" bit sold 1693.17' pumped 17 bbls plor state "ok" per Van Barton chart attached. above is true and complete closed according to NMOCD guiting to NMOCD guiting to E-mail address: bmarting to E-mail address: bmarting to the closed according to	to the behidelines	oTHER: Convert pertinent details, and e Completions: Attended to 1782' POOH LD et pkr 14 pts tension vell on injection at execution of my knowledge a general permit Engineering Antended to the pkr 14 pts tension at execution	to Injection d give pertinent date tach wellbore diagr tbg RIH with AD-1 n pressure up on ba 6:00 PM. e and belief. I furth or an (attached) altern nalystDATE1 lephone No. 432/6	es, including estimated date am of proposed completion pkr, SN, 53 jts ckside er certify that any pit or belowative OCD-approved plan
OTHER: 13. Describe proposed or compost of starting any proposed we or recompletion. WHLU WELL #16 6/11/2004 Pulled and laid down rods, pump and 2 3/8" duo – 10 lined they landed @ to 650# bled air 3 times to get test for Original and copies of MIT Pressures Original and copies of MIT Pressures I hereby certify that the information grade tank has been/will be constructed or SIGNATURE Type or print name Brenda Mart	d tbg RBIH with 3 7/8" bit sold tbg RBIH with 3 7/8" bit sold 1693.17' pumped 17 bbls plor state "ok" per Van Barton chart attached. above is true and complete closed according to NMOCD guiting to NMOCD guiting to E-mail address: bmarting to E-mail address: bmarting to the closed according to	to the behidelines	oTHER: Convert pertinent details, and e Completions: Attended to 1782' POOH LD et pkr 14 pts tension at evell on injection at evell on injection at evell on Engineering Andrews	to Injection d give pertinent date tach wellbore diagr tbg RIH with AD-1 n pressure up on ba 6:00 PM. e and belief. I furth or an (attached) altern nalystDATE1 lephone No. 432/6	es, including estimated date am of proposed completion pkr, SN, 53 jts ckside er certify that any pit or belowative OCD-approved plan



Deach Exp Inc.

6.11.09
Suite
Sonin For
Siago Clack

