

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
March 4, 2004

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-28941
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Devon Energy Production Co., L.P.		6. State Oil & Gas Lease No.
3. Address of Operator PO Box 250, Artesia, NM 88210		7. Lease Name or Unit Agreement Name West Red Lake
4. Well Location  Unit Letter F : 1400 feet from the North line and 2100 feet from the West line  Section 8 Township 18S Range 27E NMPM County Eddy		8. Well Number 72
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 6137
<b>Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)</b>		10. Pool name or Wildcat Red Lake (Q-GB-SA)
Pit Location: UL ___ Sect ___ Twp ___ Rng ___ Pit type ___ Depth to Groundwater ___ Distance from nearest fresh water well ___ Distance from nearest surface water ___ Below-grade Tank Location UL ___ Sect ___ Twp ___ Rng ___ ; feet from the ___ line and ___ feet from the ___ line <i>NO P.T.</i>		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:  
REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: test and chart ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Test, chart, and report attached for TA approval

Temporary Abandoned Status approved  
DATE 1-20-06

*NO CIBP*  
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE *Jennifer Van Curen* TITLE Jennifer Van Curen DATE 1-25-05

Type or print name Jennifer Van Curen E-mail address: [Jennifer.vancuren@dvn.com](mailto:Jennifer.vancuren@dvn.com) Telephone No.  
(This space for State use)

APPROVED BY *[Signature]* TITLE

Conditions of approval, if any:

DATE  
JAN 31 2005



DAILY PROD MAINT REPORT  
WEST RED LAKE 72

DATE: 1/25/2005

DISTRICT:	PERMIAN BASIN	TIGHT GROUP:	UNRESTRICTED	REPORT NO:	1	SPUD DATE:	6/5/1996
LOCATION:	8- 18-S 27-E 6	PROD SUP:	Don Mayberry	FORMATION:	SAN ANDRES		
PROJECT:	PB NEW MEXICO	KB ELEV:	3,853.00	LITHOLOGY:			
FIELD:	RED LAKE	WI:		DEPTH:	DSS:	FOOTAGE:	
COUNTY:	EDDY	API:	30-015-28941	RIG NM / NO:		/	
STATE:	NM	AFE #:	NA	RIG PH #:		PBTD:	
PROP. #:	044016-072	AFE DRLG COST:	0	AFE COMP COST:	0	AFE TOTAL COST:	0
AUTH TVD:	5,300 (ft)	DAILY DRLG COST:	0	DAILY COMP COST:	425	DAILY TOTAL COST:	425
AUTH TMD:	5,300 (ft)	CUM DRLG COST:	0	CUM COMP COST:	425	CUM TOTAL COST:	425

No Casing Data	Length	Top Depth	Open Zones up to 01/25/05	Top (ft)	Bot (ft)	TOT SH(ft)
----------------	--------	-----------	---------------------------	----------	----------	------------

Job Type	Equip. Repaired	Remarks
----------	-----------------	---------

TEMP ABANDONED		
----------------	--	--

From	To	Hrs	Prob?	Activity Last 24 Hours	COSTS SUMMARY		
06:00	06:00	24.00	NO	MIRU TRUCK PUT 520 PSI ON CSG. RUN CHART FOR OCD. WELL PASSED.	Code	Description	Costs
					608-273	PRESSURE TRUCK	275.00
					608-881	SUPERVISION	150.00

FOREMAN: JERRY MATHEWS

Total Daily Cost: 425  
Cumulative Cost to Date: 425

