

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

This form is not to be used for
reporting packer leakage tests in
Northwest New Mexico

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator <u>YATES Petroleum Corp.</u>		Lease <u>ENGWALL "RL"</u>		Well No. <u>3</u>	
Location of Well	Unit <u>I</u>	Sec. <u>04</u>	Twp <u>9S</u>	Rge <u>26E</u>	County <u>CHAVES</u>
	Name of Reservoir or Pool		Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)
Upper Compl	<u>WOLF CAMP</u>		<u>GAS</u>	<u>Flow</u>	<u>CSG</u>
Lower Compl	<u>ORDOV.</u>		<u>GAS</u>	<u>Flow</u>	<u>TBG</u>

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 2:00 1-22-05

Well opened at (hour, date): 4:00 1-22-05

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>120</u>	<u>105</u>
Stabilized? (Yes or No).....	<u>YES</u>	<u>YES</u>
Maximum pressure during test.....	<u>120</u>	<u>105</u>
Minimum pressure during test.....	<u>100</u>	<u>105</u>
Pressure at conclusion of test.....	<u>100</u>	<u>105</u>
Pressure change during test (Maximum minus Minimum).....	<u>20</u>	<u>0</u>
Was pressure change an increase or a decrease?.....	<u>DECREASE</u>	<u>STABLE</u>
Well closed at (hour, date): <u>3:15 PM 1-23-05</u>	Total Time On Production <u>23 1/4 HRS</u>	
Oil Production During Test: <u>0</u> bbls; Grav. <u>0</u>	Gas Production During Test <u>45</u>	MCF; GOR <u>0</u>

Remarks _____

FLOW TEST NO. 2

Well opened at (hour, date): 4:45 PM 1-23-05

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		<u>X</u>
Pressure at beginning of test.....	<u>110</u>	<u>105</u>
Stabilized? (Yes or No).....	<u>YES</u>	<u>YES</u>
Maximum pressure during test.....	<u>140</u>	<u>105</u>
Minimum pressure during test.....	<u>110</u>	<u>100</u>
Pressure at conclusion of test.....	<u>140</u>	<u>100</u>
Pressure change during test (Maximum minus Minimum).....	<u>30</u>	<u>5</u>
Was pressure change an increase or a decrease?.....	<u>INCREASE</u>	<u>DECREASE</u>
Well closed at (hour, date): <u>5:10 PM 1-24-05</u>	Total time on Production <u>24 1/2 HRS</u>	
Oil production During Test: <u>0</u> bbls; Grav. <u>0</u>	Gas Production During Test <u>53</u>	MCF; GOR <u>0</u>

Remarks _____

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true
and completed to the best of my knowledge

YATES Petroleum Corp.

Operator

Jeff Deck

Signature

Jeff Deck

Printed Name

1-25-05

Title

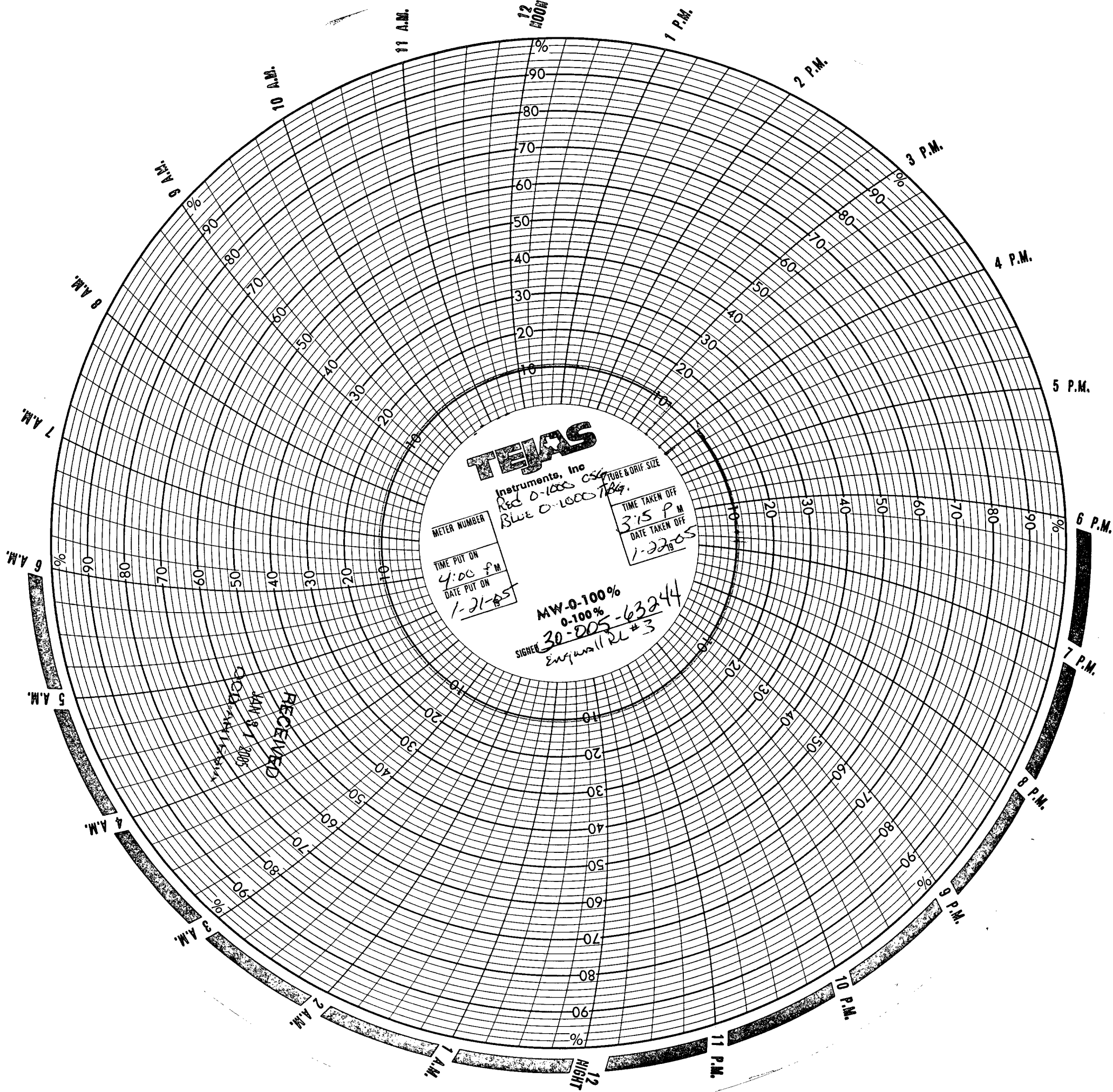
OIL CONSERVATION DIVISION

Date Approved FEB 2 2005

By

Title

Van Barton
Wild App ID



TEXAS
Instruments, Inc.

Red 0-1000 CS₄ TUBE & ORIF. SIZE
Blue 0-1000 T₈₄

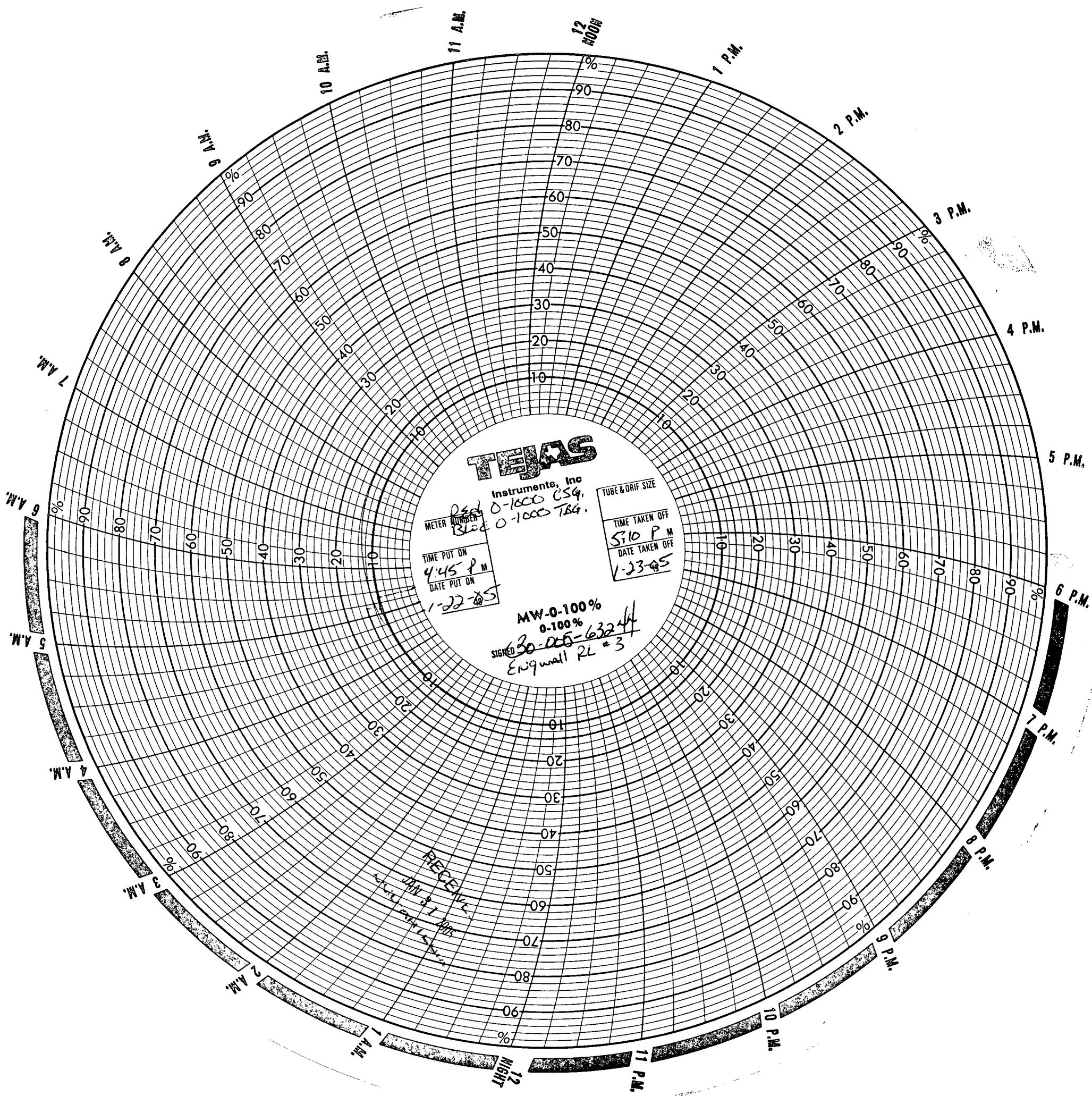
METER NUMBER
TIME PUT ON
4:00 P.M.
DATE PUT ON
1-21-65

TIME TAKEN OFF
3:15 P.M.
DATE TAKEN OFF
1-22-65

MW-0-100%
0-100%
30-205-63244
SIGNED Engr. RL #3

RECEIVED
JAN 21 1965
QCD-115-114

Flow CS9 Red-wolfcamp. 45 mcf
Shot In TB3 Blue



Flower TBG. - ordo. 53 MCF
Shut in Csg.