Submit 3 Copies To Appropriate District Office	State of New	Mexico	Form C-103
District 1	Energy, Minerals and Natural Resources		May 27, 2004 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II	OH CONGERNATI	ON DIVIDION	30-015-25412
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATI 1220 South St. I		5. Indicate Type of Lease (Federal)
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM		STATE FEE 6. State Oil & Gas Lease No.
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	Danta 1 0, 1417	1 07505	NM9987
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name Red Lake Unit	
1. Type of Well: Oil Well	Gas Well Other		8. Well Number #13
2. Name of Operator Beach Exploration, Inc.		RECEIVED	9. OGRID Number 001903
3. Address of Operator		JAN 1 0 2005	10. Pool name or Wildcat
800 North Marienfeld, Suite 200,	Midland, TX 79701	DQU:AHTE914	Red Lake, Queen-Grayburg, East
4. Well Location			
	2310feet from theSouth_		
Section 30 - 1	Township 16S 11. Elevation (Show whether	Range 29E	NMPM Eddy County
		DR, 1010, 111, 011, 010.)	
Pit or Below-grade Tank Application			
			ance from nearest surface water
	Below-Grade Tank: Volume		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
	NTENTION TO:		SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	 -	REMEDIAL WORK	-
		1 (:()M/M/H N(:H 1)H/()	
TEMPORARILY ABANDON			LLING OPNS. P AND A
<u> </u>	MULTIPLE COMPL	CASING/CEMENT	<u> </u>
PULL OR ALTER CASING COTHER:	MULTIPLE COMPL	CASING/CEMENT OTHER: Tempora	T JOB
PULL OR ALTER CASING OTHER: 13. Describe proposed or com	MULTIPLE COMPL pleted operations. (Clearly state	OTHER: Tempora all pertinent details, and	T JOB arily Abandon d give pertinent dates, including estimated date
OTHER: 13. Describe proposed or com of starting any proposed w or recompletion.	pleted operations. (Clearly state ork). SEE RULE 1103. For Mu	OTHER: Tempora all pertinent details, and	T JOB
OTHER: 13. Describe proposed or com of starting any proposed w	pleted operations. (Clearly state ork). SEE RULE 1103. For Mu	OTHER: Tempora all pertinent details, and	T JOB arily Abandon d give pertinent dates, including estimated date
OTHER: 13. Describe proposed or come of starting any proposed we or recompletion. 1. Beach Exploration requests TA seconds. 2. Beach was notified by the OCD successfully conducted and witness.	pleted operations. (Clearly state rork). SEE RULE 1103. For Mutatus for the RLU #13 10/5/04 that the RLU #13 was in ed by Gerry Guye of the OCD. Ideral well and should have been	OTHER: Tempora all pertinent details, and altiple Completions: Att	T JOB arily Abandon d give pertinent dates, including estimated date
OTHER: 13. Describe proposed or come of starting any proposed we or recompletion. 1. Beach Exploration requests TA secondary to primary rate was notified by the OCD successfully conducted and witness waterflood, but was originally a Ferecorded 11/2/04 and signed and are secondary to primary rate whave a 1/1 secondary to primary rate.	pleted operations. (Clearly state rork). SEE RULE 1103. For Mutatus for the RLU #13 10/5/04 that the RLU #13 was in ed by Gerry Guye of the OCD. Ideral well and should have been notated by Gerry Guye of the OC raterflood. The flood has only had io. Although Beach has not been nother company capable of revitations.	OTHER: Temporal all pertinent details, and altiple Completions: Attached the secondary to a able to determine the calizing this flood could performed the secondary to a se	arily Abandon I give pertinent dates, including estimated date tach wellbore diagram of proposed completion al of TA'd status. The test was set up 11/2/04, that this well was an inactive producer in the Attached is a copy of the MIT pressure chart primary ratio. Most Queen floods in this area cause of this underperformanace, future potentially lead to the recovery of an
OTHER: 13. Describe proposed or come of starting any proposed we or recompletion. 1. Beach Exploration requests TA secondary to primary rate review, new technology or sale to a additional 265MBO. Temporarily 4. TA procedure/History: This well well, a CIBP was set inside the 4-1.	pleted operations. (Clearly state ork). SEE RULE 1103. For Mutatus for the RLU #13 10/5/04 that the RLU #13 was in ed by Gerry Guye of the OCD. Ideral well and should have been unotated by Gerry Guye of the OC raterflood. The flood has only had io. Although Beach has not been nother company capable of revitabandoning wells in this unit rath loriginally had 4-1/2" casing set /2" csg at 1800' w/35' cmt on top	other: Temporal all pertinent details, and altiple Completions: Attached a test for renew Later it was determined witnessed by the BLM. CD (505-748-1283). In able to determine the callizing this flood could get than plugging them, at 2500'. In July 1994 of (top perf 1842'). On 3	arily Abandon I give pertinent dates, including estimated date tach wellbore diagram of proposed completion al of TA'd status. The test was set up 11/2/04, that this well was an inactive producer in the Attached is a copy of the MIT pressure chart primary ratio. Most Queen floods in this area cause of this underperformanace, future potentially lead to the recovery of an
OTHER: 13. Describe proposed or comof starting any proposed was or recompletion. 1. Beach Exploration requests TA secondary to primary rateries, new technology or sale to a additional 265MBO. Temporarily 4. TA procedure/History: This well well, a CIBP was set inside the 4-1 and witnessed by Don Early with the OCD. I hereby certify that the information	pleted operations. (Clearly state rork). SEE RULE 1103. For Multatus for the RLU #13 10/5/04 that the RLU #13 was in ed by Gerry Guye of the OCD. Ideral well and should have been motated by Gerry Guye of the OC raterflood. The flood has only had io. Although Beach has not been nother company capable of revitable abandoning wells in this unit rath I originally had 4-1/2" casing set 12" csg at 1800' w/35' cmt on top the BLM. On 11/2/04 a successful above is true and complete to the	CASING/CEMENT OTHER: Tempora all pertinent details, and altiple Completions: Att need of a test for renew Later it was determined witnessed by the BLM. CD (505-748-1283). and a 0.42/1 secondary to a able to determine the co- alizing this flood could ger than plugging them, at 2500'. In July 1994 o (top perf 1842'). On 3 I MIT test was conducted	arily Abandon I give pertinent dates, including estimated date tach wellbore diagram of proposed completion al of TA'd status. The test was set up 11/2/04, that this well was an inactive producer in the Attached is a copy of the MIT pressure chart primary ratio. Most Queen floods in this area cause of this underperformanace, future potentially lead to the recovery of an will facilitate any future effort. rods, pump and tubing were pulled from this 1/15/02 a successful MIT test was conducted
OTHER: 13. Describe proposed or comof starting any proposed was or recompletion. 1. Beach Exploration requests TA secondary to primary rateries, new technology or sale to a additional 265MBO. Temporarily 4. TA procedure/History: This well well, a CIBP was set inside the 4-1 and witnessed by Don Early with the OCD. I hereby certify that the information	pleted operations. (Clearly state rork). SEE RULE 1103. For Multatus for the RLU #13 10/5/04 that the RLU #13 was in ed by Gerry Guye of the OCD. Ideral well and should have been motated by Gerry Guye of the OC raterflood. The flood has only had io. Although Beach has not been nother company capable of revitable abandoning wells in this unit rath I originally had 4-1/2" casing set 12" csg at 1800' w/35' cmt on top the BLM. On 11/2/04 a successful above is true and complete to the	CASING/CEMENT OTHER: Tempora all pertinent details, and altiple Completions: Att need of a test for renew Later it was determined witnessed by the BLM. CD (505-748-1283). In all a 0.42/1 secondary to a able to determine the collizing this flood could her than plugging them, at 2500'. In July 1994 of (top perf 1842'). On 3 I MIT test was conducted her best of my knowledge her □, a general permit □	arily Abandon I give pertinent dates, including estimated date tach wellbore diagram of proposed completion al of TA'd status. The test was set up 11/2/04, that this well was an inactive producer in the Attached is a copy of the MIT pressure chart primary ratio. Most Queen floods in this area cause of this underperformanace, future potentially lead to the recovery of an will facilitate any future effort. rods, pump and tubing were pulled from this in its possible of the primary ratio and tubing were pulled from the interval of the pulled from the pul
OTHER: 13. Describe proposed or come of starting any proposed was or recompletion. 1. Beach Exploration requests TA services waterflood, but was originally a Ferrecorded 11/2/04 and signed and are recorded 11/2/04 and signed and are review, new technology or sale to a additional 265MBO. Temporarily 4. TA procedure/History: This well well, a CIBP was set inside the 4-1 and witnessed by Don Early with the OCD. I hereby certify that the information grade tank has been/will be constructed of SIGNATURE Type or print name Brenda Main and proposed a proposed to the proposed and t	pleted operations. (Clearly state rork). SEE RULE 1103. For Mustatus for the RLU #13 10/5/04 that the RLU #13 was in ed by Gerry Guye of the OCD. Ideral well and should have been notated by Gerry Guye of the OC raterflood. The flood has only had io. Although Beach has not been nother company capable of revitable abandoning wells in this unit rath loriginally had 4-1/2" casing set 2" csg at 1800' w/35' cmt on top the BLM. On 11/2/04 a successful above is true and complete to the closed according to NMOCD guideling.	CASING/CEMENT OTHER: Tempora all pertinent details, and altiple Completions: Att need of a test for renew Later it was determined witnessed by the BLM. CD (505-748-1283). In able to determine the complete to determine the complete to determine the complete than plugging them, at 2500'. In July 1994 of (top perf 1842'). On 31 I MIT test was conducted the best of my knowledge the complete than plugging them, at 2500'. In July 1994 of (top perf 1842'). On 31 I MIT test was conducted The best of my knowledge The complete than plugging them Engineering And The completions:	arily Abandon I give pertinent dates, including estimated date tach wellbore diagram of proposed completion al of TA'd status. The test was set up 11/2/04, that this well was an inactive producer in the Attached is a copy of the MIT pressure chart primary ratio. Most Queen floods in this area cause of this underperformanace, future potentially lead to the recovery of an will facilitate any future effort. rods, pump and tubing were pulled from this in its indicated and witnessed by Gerry Guye with the eand belief. I further certify that any pit or below-or an (attached) alternative OCD-approved plan.
OTHER: 13. Describe proposed or comof starting any proposed was or recompletion. 1. Beach Exploration requests TA services fully conducted and witness waterflood, but was originally a Ferrecorded 11/2/04 and signed and are servicew, new technology or sale to a additional 265MBO. Temporarily 4. TA procedure/History: This well well, a CIBP was set inside the 4-1 and witnessed by Don Early with the OCD. I hereby certify that the information grade tank has been will be constructed of SIGNATURE	pleted operations. (Clearly state rork). SEE RULE 1103. For Mutatus for the RLU #13 10/5/04 that the RLU #13 was in ed by Gerry Guye of the OCD. Ideral well and should have been motated by Gerry Guye of the OC raterflood. The flood has only had io. Although Beach has not been nother company capable of revitable abandoning wells in this unit rath loriginally had 4-1/2" casing set '2" csg at 1800' w/35' cmt on top the BLM. On 11/2/04 a successful above is true and complete to the relosed according to NMOCD guideling.	CASING/CEMENT OTHER: Tempora all pertinent details, and altiple Completions: Att need of a test for renew Later it was determined witnessed by the BLM. CD (505-748-1283). In able to determine the complete to determine the complete to determine the complete than plugging them, at 2500'. In July 1994 of (top perf 1842'). On 31 I MIT test was conducted the best of my knowledge the complete than plugging them, at 2500'. In July 1994 of (top perf 1842'). On 31 I MIT test was conducted The best of my knowledge The complete than plugging them Engineering And The completions:	arily Abandon I give pertinent dates, including estimated date tach wellbore diagram of proposed completion al of TA'd status. The test was set up 11/2/04, that this well was an inactive producer in the Attached is a copy of the MIT pressure chart primary ratio. Most Queen floods in this area cause of this underperformanace, future potentially lead to the recovery of an will facilitate any future effort. rods, pump and tubing were pulled from this will followed and witnessed by Gerry Guye with the e and belief. I further certify that any pit or belower an (attached) alternative OCD-approved plan talystDATE11/09/2004