

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
March 4, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-04856
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name NORTH SQUARE LAKE UNIT
8. Well Number 12
9. OGRID Number 216852
10. Pool name or Wildcat Square Lake GB SA

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☐ Gas Well ☐ Other ☐ Water Injection

2. Name of Operator  
CBS Operating Corp.

3. Address of Operator  
P. O. Box 2236, Midland, TX 79702

4. Well Location  
Unit Letter P : 660 feet from the south line and 660 feet from the east line  
Section 19 Township 16S Range 31E NMPM Eddy County NM

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3873' GR

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL      Sect      Twp      Rng      Pit type      Depth to Groundwater      Distance from nearest fresh water well       
Distance from nearest surface water      Below-grade Tank Location UL      Sect      Twp      Rng      ;  
     feet from the      line and      feet from the      line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Convert to Water Injection ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐ a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE M. A. Sirgo, III TITLE Engineer DATE Feb. 9, 2005

Type or print name M. A. Sirgo, III E-mail address: mastres@aol.com Telephone No. 432/685-0878

(This space for State use)

APPROVED BY [Signature] TITLE      DATE 2-11-05  
Conditions of approval, if any:

Attachment to Form C-103

CBS Operating Corp.  
P. O. Box 2236  
Midland, Texas 79702

North Square Lake Unit Well No. 12  
API No. 30-015-04856

Convert to Water Injection

October 11, 2004 - MI&RU. TOH and lay down production equipment and remove pumping unit. Found CIBP @ 2959' and Penrose perms. @ 2730+-.

November, 2004 - Squeezed Penrose Perfs. with 100 sacks Class C with 2% CaCl cement.

December, 2004 - Tested casing above Penrose squeeze, found hole @ 1923+-. Set packer @ 1793'. Squeezed with 25 sacks cement. Drilled out, did not test.

January, 2005 - Set retainer @ 1824'. Squeezed hole @ 1923' with 125 sacks Class C with 2% CaCl cement. Drilled out to 1988'. Tested to 500#, held okay. Drilled out Penrose squeeze to 2745', tested to 500#, held okay. Drilled out CIBP @ 2959' and cleaned out open hole to 3283'. Pull Bond Log from 3055' to surface (attached). Perforate Metex from 2998-3020' with 23 holes. Acidize open hole Grayburg San Andres pay with 3000 gals. 15% acid in three stages. Acidize Metex perms. with 1000 gals 15% + balls.

RIH with PC packer and injection tubing to 2900'. Circulate packer fluid and set packer. MIT test backside to 500#, held okay. Witnessed by NMOCD representative, Gerry Guye. Original chart retained by NMOCD.

Preparing to commence injection.