Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103	
District I	Energy, Minerals and Natural Resources		Revised March 25, 1999	
1625 N. French Dr., Hobbs, NM 87240	OIL CONSERVATION DIVISION		WELL API NO.	
District II 811 South First, Artesia, NM 87210	2040 South Pacheco		30-015-21817	
District III	Santa Fe, NM 87505		5. Indicate Type of Lease STATE X FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV				
2040 South Pacheco, Santa Fe, NM 87505			6. State Oil & Gas	L-4757
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name:	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Howell State Com.	
1. Type of Well:		RECEIVED		
Oil Well Gas Well	X Other	1441 1 A 000r		
2. Name of Operator		JAN 1 0 2005	8. Well No.	
- Fasker	Oil and Ranch, Ltd.	SPH: MATESIA		1
3. Address of Operator			9. Pool name or Wildcat	
303 W. Wall Ave., Suite 1800, Midland, TX 79701-5116			Cemetery (Wolfcamp)	
4. Well Location				
I Imit I attan	1000 fact from the	South line and	660 foot from t	West line
Unit Letter L:	1980 feet from the	South line and	660 feet from the	ne <u>West</u> line
Section 32	Township 20S	Range 25E	NMPM C	ounty Eddy
	10. Elevation (Show whether			
3677.5" GR				
	opropriate Box to Indicate		-	
NOTICE OF INT		/	SEQUENT <u>RE</u> PO	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	<	TERING CASING
TEMPORARILY ABANDON	CHANGE PLANS			PLUG AND X BANDONMENT
PULL OR ALTER CASING	MULTIPLE	CASING TEST A		BANDONWENT
_	COMPLETION	CEMENT JOB		
OTHER:	1	OTHER:		
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.				
Fasken Oil and Ranch, Ltd. has plugged and abandoned the Howell State Com. No. 1. Please see the attached for details of the plugging.				
Refiled to correct Pool Name.				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE Saury	Janie TITI	LE Regulatory Affairs	Coordinator I	DATE 1/6/05
Type or print name Jimmy D. Carlile jimmyc@forl.com A A A A A A A A A A A A A A A A A A A				
(This space for State use)	AAAA		(Lat)	.5. 1.02/ 557 1777
(==== =================================	' 'V'	Julio 1		0 4
APPPROVED BY Conditions of approval, if any	TITL	E	J	AN 312005

FASKEN OIL AND RANCH, LTD. HOWELL STATE COM. NO. 1

PLUG AND ABANDON

(Filed with Sundry 2/25/04)

2-12-04

Bled pressure off of well head and contractors tested anchors and dug and lined workover pit. NU BOP and released packer @ 6934'. RIW with 2-3/8" tbg to 9329' and SWI and SDON.

2-13-04

Displaced well with 135 bbls of mud laden fluid. Pulled 4-1/2" casing out of slips with 120,000#.

2-14-04

No activity due to weather conditions.

2-15-04

Cut 4-1/2" casing off @ 6709'. POW and laid down 6700' of 4-1/2" 11.60# casing.

2-18-04

RIW with perforated sub and 2-3/8" tbg and spotted cement plugs as follows: 40 sx Class "H" cement (s.w. 15.6 ppg, yield 1.18 cuft/sk) @ 6859'. WOC and tagged plug @ 6584'

35 sx Class "C" cement (s.w. 14.8 ppg, yield 1.32 cuft/sk) @ 6521'

30 sx Class "C" cement @ 4400'

30 sx Class "C" cement in 8-5/8" shoe plug @ 3051'

POW to 2558' and SWI and SDON.

2-19-04

RIW with tbg and tagged cement plug @ 2951'. POW to 2558' and spotted 30 sx Class "C" cement, POW to 832' and spotted 30 sx Class "C" cement and shut down for 2.5 hrs waiting on cement to be delivered to location. POW to 311' and spotted 30 sx Class "C" cement and shut down 3 hrs WOC. RIW and tagged plug @ 211'. RIW to 50' and spotted 15 sx Class "C" cement to surface. Phil Hawkins with NMOCD witnessed operations.

2-24-04

Contractor backfilled workover pit, cut off mast anchors, cut off well head, and erected dry hole marker. FINAL REPORT, WELL PLUGGED AND ABANDONED.