

N.M. Oil Cons. DIV-Dist. 2  
1301 W. Grand Avenue  
Artesia, NM 88210

Form 3160-5  
(April 2004)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
☐ Oil Well ☐ Gas Well ☒ Other

RECEIVED

2. Name of Operator **W. A. MONCRIEF, JR.**

JAN 27 2005

3a. Address  
**950 COMMERCE, FORT WORTH, TEXAS 76102**

3b. Phone No. (include area code)  
**817-336-7232**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**2130' FSL AND 990' FWL SECTION 4 TOWNSHIP 23S RANGE 24E**

5. Lease Serial No.

**NM-54839**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

**ROBINA DRAW FEDERAL #1**

9. API Well No.

**30-015-26097**

10. Field and Pool, or Exploratory Area  
**BANDANA POINT**

11. County or Parish, State

**EDDY**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☒ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**Well P&A due to cease of production from Penn & Morrow zones.**

**See attached P&A procedures**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**SCOTT BOWLINE**

Title **VP**

Signature

Date **01/13/2005**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by **(ORIG. SGD.) ALEXIS C. SWOBODA**

**PETROLEUM ENGINEER**

Date **JAN 26 2005**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

**RFO**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 312, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## WORKOVER PROCEDURE

W. A. Moncrief, Jr.  
 Robina Draw Federal #1  
 Morrow (Morrow)  
 Eddy Co., NM  
 GL : 4122'  
 KB : 4135' (+13')

PURPOSE: Plug and abandon.

1. Prepare location and MIRU pulling unit.
2. Blow well pressure and kill well by loading tubing and casing with water. Install BPV and ND tree. NU BOP. Remove BPV.
3. Unseat PLS packer and pull tubing from well and circulate clean with water.
4. RIH with CIBP on WL to 10,450' and dump bail 35' (4.5 sx) of cement.
5. RIH with CIBP on WL to 8,350' and dump bail 35' (4.5sx) of cement. GIH with tbq and tag cement top at ~8315'.
6. Circulate and mix mud to 9.5 ppg mud. Pressure test casing and plug with 500 psig at surface and bleed pressure.
7. POOH with tubing laying tubing except stand back the last 6000' of tubing.
8. Check stretch on casing for free point. Cut 5 1/2" 17 lb/ft casing at ~5500' or deeper if stretch indicates. Pull casing and lay down. If cutter worked and unable to pull then come up to 2350' to cut casing and POOH with casing unless very good indication to cut casing deeper.
9. GIH with tubing to top of 5 1/2" casing stub and pump 150' of cement with 100' above stud and 50' below stud (78 sx). Pick up tubing ~300'. WOC, circulate and tag to verify top and test to 10 ppg equivalent. POOH, laying down tubing to 3550'.
10. Spot 100' of cement (72 sx) from 3450 to 3550'. Pick up to ~300'. WOC, circulate and tag to verify top. POOH, laying down tubing. to 410'
11. Spot 100' of cement (52 sx) from 2305 to 2405'. Pick up to ~300'. WOC, circulate and tag to verify top. POOH, laying down tubing. to 410'
12. Spot 100' of cement (34 sx) from 350' to 450'. POOH laying down tubing. ND BOP.
13. RIH and spot surface plug from 63' to 3' (~19 sx). Sink joint of 5 1/2" casing so that at least 4' will be above mean GL.
14. Cut 8 5/8" casing 3' below mean ground level and weld the following on the 5 1/2" dry hole marker :  
 W. A. Moncrief, Jr., Robina Draw Federal #1, 2130' FSL & 990' FWL Sec. 4 T23S R24E.
15. RDMO pulling unit. Send all pipe and wellhead to Fort Worth Moncrief Ranch or pipe buyer depending on quality of pipe.
16. Restore location – fill all pits, level location to natural topography, remove deadmen and all junk.
17. Contact the NM state district office to arrange for inspection of well and location.

Casing/Tubing			Hole	
400'	13 3/8"	68 lb/ft	17"	400'
2355'	8 5/8"	32 lb/ft	11"	2355'
10,830'	5 1/2"	17 lb/ft N-80	7 7/8"	10,830'
10,410'	2 3/8"	6.5 lb/ft		

PBTD 10,578'