

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-015-26277

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
BTA Oil Producers

3. Address of Operator
104 S. Pecos, Midland, TX 79701

4. Well Location

Unit Letter M : 560 feet from the south line and 660 feet from the west line
Section 11 Township 23S Range 28E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3017' GR 3028' RKB

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: Plug Back and Test ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

BTA proposes to plug back and test the Lower Brushy Canyon as follows:

1. MI & RU CU. Hot oil tbg & rods. POH w/prod equipment. ND WH. NU BOP.
2. RIH w/tbg & RBP. Set RBP @ ±6015' w/tbg. Load hole w/2% KCl wtr. Press test to 1500 psi. Spot 200 gal 10% acetic @ 5995'.
3. POH w/tbg.
4. Perf w/4" @ 5864-5994' w/2 JSPF.
5. RIH w/tbg & pkr. Press test to 8000 psi. Set pkr @ ±5780'.
6. BD perfs. Swab back to evaluate. Depending on results, cont w/frac treatment.
7. Acid w/2500 gal 7-1/2% HCL w/ball sealers. Max press 6000 psi w/1000 psi on backside.
8. Surge balls off. Frac well w/gelled water + 77500# sand.
9. Flow back and swab. Evaluate.
10. POH w/tbg & pkr.
11. Run prod equip and put on production.

If this work requires an
earthen pit, a permit must
be approved prior to
construction of the pit(s).

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Tim W. Gum TITLE Regulatory Administrator DATE 09/01/2004

Type or print name
For State Use Only

TIM W. GUM
DISTRICT II SUPERVISOR

E-mail address:

Telephone: 505 833 2200

FEB 09 2005

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):