

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
N.M. Oil Cons. Div-Dist. 2
1801 W. Grand Avenue
Alamogordo NM 88210

FORM APPROVED
OMB No. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

RECEIVED

2. Name of Operator

JAN 27 2005

DOMINION OKLAHOMA TEXAS E&P, INC.

QUARTER 1

3a. Address Suite 600
14000 QUAIL SPGS PKWY, OKLA CITY, OK 73134

3b. Phone No. (include area code)
405-749-1300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 814' FWL, (SW NW) Sec. 2-23S-26E

5. Lease Serial No.

NM-0331649

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Boeing Federal 2 Com 1

9. API Well No.

30-015-26682

10. Field and Pool, or Exploratory Area

Bone Springs

11. County or Parish, State

Eddy County

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Altering Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☒ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Dominion plans to recomplete the Boeing Federal 2 Com 1, per the attached procedure, as soon as a rig becomes available. Estimated time, first week in February.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Carla Christian

Title Regulatory Specialist

Signature

Carla Christian

Date 1/19/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

(ORIG. SGD.) ALEXIS C. SWOBODA

Title

PETROLEUM ENGINEER

Office

RFO

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Dominion Exploration & Production, Inc.

Recompletion Procedure

BOEING FEDERAL 2 COM NO. 1

1,980' FNL & 814' FWL

Sec. 2, T-23-S, R-26-E

Eddy County, New Mexico

Objective:

Recomplete inactive well to the Bone Springs sand and re-establish production.

Datum:

Elevation: 3,280' GL, 3,298' K.B. (18' AGL).

2-3/8" production tubing w/ packer set @ 10,686'.

9-5/8", 47#, K-55 csg. @ 5,400', cmt. w/ 950 sx. Cmt. circ. to surface.

5-1/2", 17# S-95, N-80 & P-110 csg. @ 11,940'.

Cmt. 1st Stage w/ 825 sx., opened DV tool @ 8,194', Cmt. 2nd Stage w/ 390 sx.

TOC @ 6,560' (CBL).

Existing (open) perms: 10,778' – 10,794' OA, Atoka (54 shots).

TD: 11,940'. PBTD: 10,890'.

Plan of Procedure:

1. Obtain necessary state and federal approval.
2. MIRU workover rig. Set pipe racks and unload 8,000' of 2-7/8" workstring. ND tree. NU & test 5,000# BOP's. Unset pkr. (make & model ?). POOH laying down 2-3/8" tbg. and pkr. Shop and redress 5-1/2" prod. pkr.
3. GIH w/ 4-3/4" bit & csg. scraper for 5-1/2", 17# csg. on 2-3/8" tbg.. Cleanout wellbore to top perf. @ 10,778'. Circ. hole clean w/ 2% KCl. POOH laying down tbg., bit & scraper.
4. RU wireline unit and lubricator. RIH w/ 5-1/2" GR/JB to 10,750'. GIH w/ 5-1/2" CIBP and set @ 10,750'. RIH w/ bailer and cap CIBP w/ 35' cmt. Pressure test 4-1/2" csg. & CIBP to 500#. Run GR/CCL strip & correlate to Halliburton GR/CBL/CCL dated 7/10/1999. RIH w/ 4" casing gun loaded w/ 24.5 gm charges, 90° phased, 0.46" EHD, 36.5" or equivalent and perforate as follows:
(note: record, and report CP and FL before and after each gun run)

<u>Zone</u>	<u>Interval*</u>	<u>h (ft)</u>	<u>SPF</u>
Bone Springs	7,756'-78'	22'	3

RD wireline unit.

5. RU Hydrostatic tbg. tester. PU & GIH w/ 2-7/8" prod. tbg. & 5-1/2" retrievable treating pkr. Test tbg. in the hole to 5,000# below the slips. RD Hydrostatic tester. Set pkr. @ 7,675'. Load backside w/ 2% KCl. RU pump truck. Breakdown perms. w/ 2% KCl.

Recompletion Procedure Cont.
BOEING FEDERAL 2 COM NO. 1

6. ND BOP's. NU frac valve. RDMO WOR.

7. RU Halliburton Energy Services. Frac the Bone Springs as follows:

8,000 gals. of SilverStim LT Basic (16) - Pad.

14,000 gals. of SilverStim LT Basic (16) w/ 49,000# 16/30 Premium white (1.0 – 6 ppg).

3,000 gals. of SilverStim LT Basic (16) w/ 18,000# 16/30 CRC (6 ppg).

1,900 gals. of Water Frac G – (16) – Flush.

RD HES. Leave well shut in for 4 hours. Flow back well and test.

8. MIRU WOR. ND Frac valve. NU BOP. Unset pkr. & check for fill. Cleanout wellbore if necessary. POOH laying down 2-7/8" workstring.

9. PU & GIH w/ 2-3/8" prod. tbg. & redressed 5-1/2" prod. pkr. Set pkr. near top perf. @ 7,756'. ND BOP. NU Tree. Swab well in and place on production. RDMO WOR.

Dominion Exploration and Production, Inc.

BOEING FEDERAL 2 COM # 1

1,980' FNL & 814' FWL

Sec. 2, T-23-S, R-26-E

Eddy County, New Mexico

Spud: 03/26/91 – P&A'd 5/13/91.

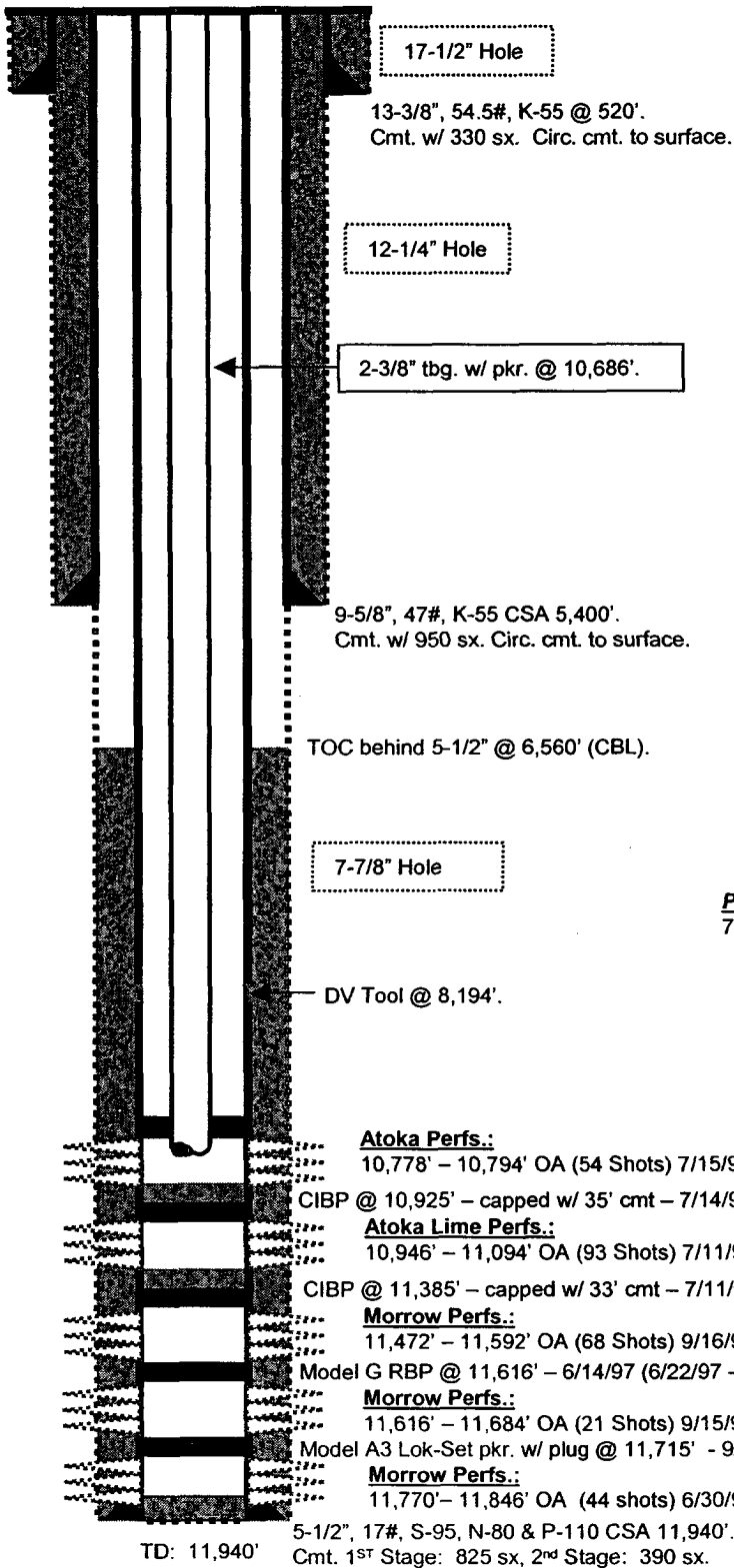
Re-entered: 06/06/92

Elev.: 3,280' GL

3,298' KB

API: 30-015-26682

PRESENT



PROPOSED

