

N.M. Oil Cons. DIV-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

JAN 27 2005

900-ARTESIA

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Dominion Oklahoma Texas E&P, Inc.

3. Address and Telephone No.

14000 Quail Springs Parkway, Ste. 600, Oklahoma City, OK 73134

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

405-749-1300

1650' FNL & 1450' FWL, Sec. 4, T-23-S, R26E

5. Lease Designation and Serial No.

NM NM 89154

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Happy Valley "4" Federal #22

9. API Well No.

30-015-29471

10. Field and Pool, or Exploratory Area

Sheep Draw (Strawn)

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. 12-29-04 MIRU.
2. 12-30-04 Set CIBP @ 10,180', cap w/ 35' of cmt.
3. 01-03-05 Circ. hole w/ 10# MLF.
4. 01-04-05 Spot 35 sx cmt. @ 9221' to 8883', WOC.
5. 01-05-05 Tag TOC @ 8882'.
6. 01-05-05 Spot 25 sx cmt. @ 6500', calc. TOC @ 6341'.
7. 01-05-05 Spot 25 sx cmt. @ 4045', TOC calc. 3886'.
8. 01-05-05 Spot 25 sx cmt. 1545', TOC calc. @ 1386'.
9. 01-06-05 Spot 25 sx cmt. 600', TOC calc. @ 441'.
10. 01-06-05 Spot 15 sx 60' to surface. RDMO. Install dry hole marker & clean location.

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct

Signed

(ORIG. SGD.) ALEXIS C. SWOZODA

Agent

PETROLEUM ENGINEER

Date 1-14-05

Date JAN 24 2005

Approved by
Conditions of approval, if any: