

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Oil Cons.
N.M. DIV-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

FEB 09 2005

OFF-ARTESIA

1. Type of Well: ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
CHEVRON USA INC

3. Address and Telephone No. 15 SMITH ROAD, MIDLAND, TX 79705 915-687-737

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter C : 990 Feet From The NORTH Line and 1650 Feet From The

WEST Line Section 11 Township 17-S Range 31-E

5. Lease Designation and Serial No.

LC-029418B

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number

TEXMACK 11 FEDERAL

1

9. API Well No.

30-015-29720

10. Field and Pool, Exploatory Area
FREN MORROW

11. County or Parish, State

EDDY, NM

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Attaching Casing
	<input checked="" type="checkbox"/> OTHER: PERF,ACID,RTN TO PROD
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

12-28-04: MIRU. TIH W/SLEAVE OVERSHOT. LATCH ON TO FISH. SLIPPED OFF. TIH W/FISH TOOLS.
12-29-04: FISH WORN DN. PULL 32,000 PTS ABOVE WEIGHT. TURN LOOSE. PU ON TBG. ATTEMPT TO REL TBG ANCHOR.
12-30-04: TIH W/RODS & TOH. TAG FISH. PULL 12 PTS. TURN LOOSE. 1-03-05: REL TAC. UNSET PUMP.
1-04-05: TI H W/48 JTS 2 7/8" PROD TBG TO 1492'. MOVE OUT 345 JTS 2 7/8" PROD TBG. MOVE IN 388 JTS NEW 2 7/8" PROD TBG TO 12,200.
1-05-05: PU NEW TBG 387 JTS TO 12,118'. TOH W/4 JTS TBG TO 11,992.
1-06-05: TIH W/PKR & SN. RAN 50 JTS TO 1500. FILLED TBG W/8.5 BBLS 7% KCL WATER. TIH W/PKR TO 7077'. TBG IN HOLE 226 JTS 7067.
1-07-05: TIH W/PKR. RAN TO 9090. TAG UP. TOH W/TBG & PKR. PU PKR, X-OVER, SN, TBG. RUN 50 JTS & FILL TBG W/7 1/2% KCL WATER. TIH TO 5460. 1-10-05: TIH W/PKR & SET @ 12,032. RU FLOWLINE. DISPL W/225 BBLS 7 1/2% KCL WATER. RU SWAB. 1-11-05: SWAB TBG DN TO 10,500. 1-12-05: TIH W/RETR TOOL. 2 RUNS. COULD NOT RETRIEVE PLUG. 1-13-05: TIH W/CIBP & SET @ 12,025. TIH W/PERF GUNS TO 12,020 & PERF IN 2 7/8" TBG 4 HOLES. RU SWAB. 1-14-05: REL PKR. TIH OPEN ENDED W/50 JTS 2 7/8" PROD TBG TO 1563' KILL STRING.
1-17-05: TIH W/ENTRY WL GRUIDE, F NIPPLE, PKR. TIH W/2 7/8" PROD TBG TO 1500 & FILL TBG W/7 1/2% KCL. TIH W/PKR TO 12,003.
1-18-05: DISPL W/255 BBLS KCL PKR FLUID. LATCH ON PKR @ 12,003. PU SWAB.
1-19-05: CHART & TEST CSG TO 500# FOR 30 MINS GOOD. TIH W/ RETR TOOL TO 12,013. TAG FLUID @ 1038. LATCH ONTO PRONG. TIH W/CHEM CUTTER TO CUT ON 10' TBG SUB. CUT TBG SUB @ 12,008.
1-20-05: TIH W/POWER CHARGES 24' TO PERF IN MORROW 12,078-12,102. RU SWAB. 1-21-05: WELL PRESS -0#. SLIGHT VAC. RIG DOWN.
1-26-05: MIRU. WELL ON SLIGHT VACUUM. START KCL & CO2. PRESS INCR. TOTAL FLUSH 30 BBLS 7% KCL WATER & 40 BBLS CO2. CORROSION INHIB 13 BALS, FOAMING AGENT 10 GALS, ACID HYDROCHLORIC 7 1/2% 2500 GALS, METHANOL 1000 GALS. 1-31-05: 120# PRESSURE. OPEN TO BLOW BACK TANKS. BLED DN IN 5 MINS. CO2 READINGS, 5% NO FLUID. FINAL REPORT. TURN OVER TO PRODUCTION.

14. I hereby certify that the foregoing is true and correct.

SIGNATURE *Denise Leake*

TITLE Regulatory Specialist

TYPE OR PRINT NAME Denise Leake

(This space for Federal or State office use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

DATE 2/4/2005

FEB 7 2005

LES BABYAK

DATE PETROLEUM ENGINEER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.