Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

NMOCD

FORM APPROVED OMB NO. 1004-0135

Expires: November 30, 2000

Lease Serial No. NMLC029419A

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

abandoned well. Use form 3160-3 (APD) for such proposal						6. If indian, Another of Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side FR 1 0 2005					7. If Unit or CA/Agreement, Name and/or No			
1. Type of Well ☐ Gas Well ☐ Other				HTESIX	8. Well Name and No. SKELLY UNIT 943			
			C CHASE ys@mackenergycorp.com			9. API Well No. 30-015-32962-00-X1		
3a. Address PO BOX 960 ARTESIA, NM 88211-0960	Ph: 505-74	No. (include area code) -748-1288			10. Field and Pool, or Exploratory FREN PADDOCK			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			II. County or F			County or Parish,	, and State	
Sec 22 T17S R31E NENE 99			EDDY COUNTY, NM					
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF	NOTICE, RE	POR	T, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION							
N. C. C.	Acidize	Acidize Deepen Pro		☐ Producti	ction (Start/Resume)		☐ Water Shut-Off	
☐ Notice of Intent	Alter Casing	_	ture Treat	_		,	☐ Well Integrity	
Subsequent Report	Casing Repair	_	Construction				_	
Final Abandonment Notice	Change Plans			_		handan	Other Drilling Operation	
T mai / total dominent (voice	Convert to Injection			_	☐ Temporarily Abandon ☐ Water Disposal			
				ated starting date of any proposed work and a				
Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f 01/17/2005 Spud 17 1/2" hole 01/18/2005 TD 17 1/2" hole @ Class C, 2% CC, circ 125 sx, 01/22/2005 TD 12 1/4" hole @ 35-65-6, 6# salt, 1/4# CF, tail tested BOP to 2000# for 10 m 01/29/2005 TD 7 7/8" hole @ 01/31/2005 RIH w/122 joints 5 FL25, 2% FL52, 3% SMS, 5% stage w/250 sx Class C, 2% C minutes, held OK.	operations. If the operation repandonment Notices shall be final inspection.) @ @ 8:00 PM. @ 455', RIH w/10 joints 13 plug down @ 12:00 PM. @ 1795', RIH w/40 joints 8 in w/200 sx Class C, 2% inutes, held OK. 5410'. @ 1/2" J-55 17# set @ 54'.	sults in a multipled only after all 3 3/8" J-55 48; WOC tested E CC, circ 125:10', Cemented w/850 sx 50-8	e completion or re requirements, included the set @ 451', CBOP to 2000# ff set @ 1795', sx, plug down (dictional stage w/5, 2, 2% FL52, 2%	completion in a ruding reclamation Cemented w/50 for 10 minutes Cemented w/70 @ 2:30 AM. W 00 sx 50-50-2	00 sx , held 750 s /OC	terval, a Form 31 be been completed	60-4 shall be filed once	
14. Thereby certify that the foregoing is	true and correct. Electronic Submission a For CHEVRON I mmitted to AFMSS for pro	JSA INCORPO	RATED, sent to	the Carlsbad				
Name(Printed/Typed) JERRY W SHERRELL			Title PROD	UCTION CLE	RK			
Signature (Electronic S								
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE US	SE			
Approved By ACCEPTED				C SWOBODA EUM ENGINE		aso	Date 02/08/2	
Conditions of approval, if any, are attached certify that the applicant holds legal or equivihich would entitle the applicant to condition	uitable title to those rights in th	s not warrant or le subject lease	Office Carlsba	ad				

Additional data for EC transaction #53841 that would not fit on the form

32. Additional remarks, continued

Jerry W. Sherrell, Mack Energy Corporation(Agent for Chevron USA Inc.)