Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

MMOCD

FORM APPROVED

OMB NO. 1004-0135 Expires: November 30, 2000

Lease Serial No.

SUNDRY Do not use th abandoned we	NMLC029419A 6. If Indian, Allottee or Tribe Name					
SUBMIT IN TRI	PLICATE - Other instru	ctions on reverse side.		7. If Unit or CA/Agre	eement, Name and/or No.	
1. Type of Well Gas Well Otl	ner			8. Well Name and No SKELLY UNIT 94		
Name of Operator CHEVRON USA INCORPORA	Contact: ATED	ROBERT C CHASE E-Mail: JERRYS@MACKENER(GYCORP.COI	9. API Well No. и 30-015-32966-(00-X1	
3a. Address PO BOX 960 ARTESIA, NM 88211-0960		3b. Phone No. (include area code) Ph: 505.748.1288		10. Field and Pool, or Exploratory FREN PADDOCK		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description		RECEIVED		11. County or Parish, and State		
Sec 22 T17S R31E NENE 50	FEB 0 2 2005		EDDY COUNTY, NM			
		OOD WP	TESIA			
12. CHECK APPI	ROPRIATE BOX(ES) T	O INDICATE NATURE OF	NOTICE, RI	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION		TYPE OF ACTION				
□ Notice of Intent Subsequent Report □ Final Abandonment Notice	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	_	Production (Start/Resume) Reclamation Recomplete Temporarily Abandon Water Disposal		□ Water Shut-Off □ Well Integrity □ Other □ Drilling Operations	
13. Describe Proposed or Completed Op- If the proposal is to deepen direction.	eration (clearly state all pertine	nt details, including estimated starting	ng date of any p	roposed work and appro	eximate duration thereof.	

Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days

following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 01/02/2005 Spud 17 1/2" hole @ 7:15 PM.
01/03/2005 TD 17 1/2" hole @ 463', RIH w/12 joints 13 3/8" J-55 48# set @ 463', Cemented w/525 sx
Class C, 2% CC, circ 100 sx, plug down @ 9:00 PM. WOC tested BOP to 2000# for 10 minutes, held OK.
01/06/2005 TD 12 1/4" hole @ 1800', RIH w/40 joints 8 5/8" J-55 32# set @ 1794', Cemented w/750 sx
35-65-6, tail in w/200 sx Class C, 2% CC, circ 175 sx, plug down @ 12:00 PM. WOC tested BOP to 2000# for 10 minutes, held OK. 01/14/2005 TD 7 7/8" hole @ 5430'. 01/16/2005 RIH w/123 joints 5 1/2" J-55 17# set @ 5397, Cemented 1st stage w/450 sx Class C, 2% CC,

2nd stage w/650 sx 50-50-2. 01/17/2005 3rd stage w/250 sx Class C, 2% CC, plug down @ 1:30 AM. WOC 12 hours tested casing to 600# for 20 minutes, held OK.

14. Thereby certify	For CHEVRON USA INCOM	ified by the BLM Well Information System RPORATED, sent to the Carlsbad ARMANDO LOPEZ on 01/27/2005 (05AL0118SE)	
Name (Printed/I	yped) JERRY W SHERRELL	Title PRODUCTION CLERK	
Signature	(Electronic Submission)	Date 01/27/2005	
	THIS SPACE FOR FEDE	RAL OR STATE OFFICE USE	
Approved By ACCEPTED		ALEXIS C SWOBODA TitlePETROLEUM ENGINEER OF Date 0	1/28/20
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #53468 that would not fit on the form

32. Additional remarks, continued

Jerry W. Sherrell Mack Energy Corporation(Agent for Chevron USA Inc.)