

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088 ✓

WELL API NO. 30 015 01756
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Artesia Unit
8. Well No. 15
9. Pool name or Wildcat Artesia; QN-GR-SA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> OTHER	RECEIVED OCD - ARTESIA APR 2003
2. Name of Operator Melrose Operating Company	
3. Address of Operator c/o P.O. Box 953, Midland, TX, 79702	
4. Well Location Unit Letter <u>H</u> <u>1980'</u> Feet From The <u>North</u> Line and <u>990'</u> Feet From The <u>East</u> Line Section <u>35</u> Township <u>17S</u> Range <u>28E</u> NMPM <u>Eddy</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>3688' GR</u>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-17-03: Moved in and rigged up. Tripped out of hole with pump & rods. Nipple down wellhead. Trip out of hole with tubing. Rigged up Computalog - ran cement bond log. Cleaned out hole to 2350', logged cement top @ 1700'. Rigged down loggers and ran in hole with tubing & rods & reconditioned pump. Hung well on - good pump action.

Cement bond log run in compliance to Administrative Order #WFX-768, New Mexico Oil Conservation Division. Artesia Unit Waterflood project. ✓

I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE <u>[Signature]</u>	TITLE <u>Regulatory Agent</u>
DATE <u>2-27-03</u>	
TYPE OR PRINT NAME <u>Ann E. Ritchie</u>	
TELEPHONE NO. <u>915 684-6381</u>	
(this space for State Use) <u>[Signature]</u> <u>Jim W. Green</u> <u>District Supervisor</u> <u>APR 3 2003</u>	
APPROVED BY <u>[Signature]</u>	TITLE <u>District Supervisor</u>
DATE <u>APR 3 2003</u>	
CONDITIONS OF APPROVAL, IF ANY:	

Wireline Services



ACOUSTIC CEMENT BOND
GAMMA RAY
CCL

COMPANY <u>MELROSE OIL & GAS</u>	WELL <u>ARTESIA UNIT 15</u>	FIELD <u>ARTESIA</u>	COUNTY <u>EDDY</u>	STATE <u>N.M.</u>					
LOCATION: 1980' FNL & 990' FEL				OTHER SERVICES:					
SEC. <u>35</u> TWP. <u>17S</u> RGE <u>28E</u>									
PERM. DATUM <u>Ground Level</u> ELEV. _____ LOG MEASURED FROM _____ FT. ABOVE PERMANENT DATUM DRILLING MEASURED FROM <u>KELLY BUSHING</u>				ELEV.: K.B. _____ D.F. _____ G.L. _____					
DATE		2-17-03							
RUN NO.		ONE							
DEPTH DRILLER		2410							
DEPTH LOGGER		2167							
BTM. LOG INTERVAL		2167							
TOP LOG INTERVAL		600							
OPEN HOLE SIZE		7.875"							
TYPE FLUID		WATER							
DENS. VISC.		N/A N/A							
MAX. REC. TEMP. °F		N/A							
EST. CEMENT TOP		1750							
TIME WELL READY		1400							
TIME LOGGER ON BTM.		SEE LOG							
EQUIP. NO.		4716							
LOCATION		HOBBS							
RECORDED BY		SKINNER							
WITNESSED BY		GARY NEWTON							
BOREHOLE RECORD					TUBING RECORD				
RUN NO.	BIT	FROM	TO	SIZE	WGT.	FROM	TO		
CASING RECORD		SIZE	WT/FT	GRADE	TYPE JOINT		TOP	BOTTOM	
SURFACE STRING									
PROT. STRING									
PROD. STRING		5 1/2"					SURF.	T.D.	
LINER									

