

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

2. Name of Operator
DEVON ENERGY PRODUCTION CO L P
Contact: KAREN COTTON
E-Mail: karen.cotton@devon.com

3. Address 20 NORTH BROADWAY SUITE 1500
OKLAHOMA CITY, OK 73102
3a. Phone No. (include area code)
Ph: 405.228.7512

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface NWNE 1300FNL 1750FEL
At top prod interval reported below NWNE 1300FNL 1750FEL
At total depth NWNE 1300FNL 1750FEL

5. Lease Serial No.
NMNM54112

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
STRAWBERRY 7 FED COM 2

9. API Well No.
30-015-32375-00-X1

10. Field and Pool, or Exploratory
N HACKBERRY

11. Sec., T., R., M., or Block and Survey
or Area Sec 7 T19S R31E Mer NMP

12. County or Parish
EDDY

13. State
NM

14. Date Spudded
01/27/2003

15. Date T.D. Reached
03/03/2003

16. Date Completed
☐ D & A ☒ Ready to Prod.
04/08/2003

17. Elevations (DF, KB, RT, GL)*
3492 GL

18. Total Depth: MD 12411
TVD

19. Plug Back T.D.: MD 12410
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
PEXHLRANGTFMI

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H40	48.0	0	574		550		0	
11.000	8.625 J55	32.0	0	3070		950		0	
7.875	5.500 HCP110	17.0	0	12410		2340		3450	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	8970							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MORROW	11825	12120	11825 TO 11930		156	PRODUCING
B)			12070 TO 12120		99	PRODUCING
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
11825 TO 11930	FRAC'D W/50,000# 20/40 SD
12070 TO 12120	FRAC'D W/36,000# 20/40 SD

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/04/2003	04/21/2003	24	→	23.0	1604.0	0.0			ELECTRIC PUMPING UNIT
Choke Size	Tbg. Press. Flwg. 400 SI	Csg. Press. 0.0	24 Hr. Rate →	Oil BBL 23	Gas MCF 1604	Water BBL 0	Gas:Oil Ratio 70	Well Status PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #21205 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
MORROW	11395	12282		RUSTLER ANHYDRITE	476
CHESTER	12282	12410		TOP SALT	740
				BASE OF SALT	2099
				YATES	2316
				SEVEN RIVERS	2576
				QUEEN	3197
				SAN ANDRES	3738
				DELAWARE	4521
				BONE SPRING	6387
				WOLFCAMP	9931
				PENNSYLVANIAN	10311
				STRAWN	10898
				ATOKA	11093
				MORROW	11395
				CHESTER	12282

32. Additional remarks (include plugging procedure):

3/21/03 - Ran CBL found TOC@ 3450'
3/29/03 - Perf'd 12,108' - 12,120' 3 SPF, perf'd 12,070 - 12,091' 3 SPF
3/31/03 - Frac'd lower Morrow w/36,000# of Sintered Bauxite 20/40
4/1/03 - Set composite plug @ 11,990', perf'd 11825 - 11930 2 SPF, frac'd upper Morrow w/50,000# 20/40 Sintered sand
4/3/02 - Drilled out plug, knocked plug to bottom
4/4/03 - Put well down to sales line.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

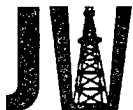
34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #21205 Verified by the BLM Well Information System.
For DEVON ENERGY PRODUCTION CO L P, sent to the Carlsbad
Committed to AFMSS for processing by Linda Askwig on 05/01/2003 (03LA0480SE)

Name (please print) KAREN COTTOMTitle ENGINEERING TECHNICIANSignature (Electronic Submission)Date 05/01/2003

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****



DRILLING INC. Oil Well Drilling Contractor

Post Office Box 160 • Artesia, NM 88211-0160 • Office (505) 748-8704 • Fax (505) 748-8719

March 7, 2003

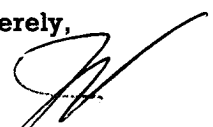
Devon Energy Production Co., LP
20 N. Broadway Suite 150
Oklahoma City, OK 73102

RE: Strawberry 7 Federal #2
Sec. 7, T-19-S, R-31-E
Eddy County, New Mexico

The following is a Deviation Survey on the referenced well:

132' - 1°	3801' - 3/4°	8239' - 1°
315' - 1 1/4°	4283' - 3/4°	8718' - 1/2°
527' - 1 1/4°	4666' - 1/2°	9131' - 3/4°
642' - 1 1/4°	5144' - 1°	9546' - 3/4°
844' - 1 1/4°	5432' - 1/2°	10024' - 1°
1290' - 3/4°	5910' - 1°	10484' - 1°
1769' - 1 1/4°	6357' - 1 1/4°	10963' - 1 1/2°
2152' - 1 1/2°	6708' - 1°	11454' - 1/2°
2407' - 1 1/2°	7123' - 1°	11948' - 1/2°
2880' - 1°	7601' - 1 1/2°	12363' - 1°
3166' - 1°	7761' - 1 1/2°	
3550' - 1 1/4°	8016' - 1 3/4°	

Sincerely,


Jerry W. Wilbanks
President



STATE OF NEW MEXICO)

COUNTY OF CHAVES)

The foregoing was acknowledged before me this 7th day of March, 2003 by Jerry W. Wilbanks.

MY COMMISSION EXPIRES

June 19, 2003


NOTARY PUBLIC