## N.M. Oil Cons. DIV-Dist. 2

Form 3160-5 (November 1994)

UNITED STATES

UNITED STATES

DEPARTMENT OF THE INTERACTORSIA, NM 88210

S. Lease Serial No.

FORM APPROVED OMB No. 1004-0135 Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS						LC029338A	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
	IPLICATE - Other instru	uctions on	reverse sid Rj	e Tra	7. If Unit	or CA/Agreement, Name and/or N	No.
1. Type of Well  A Oil Well Gas Well Other  FER 1. Type of Well					8. Well Name and No.		—
2. Name of Operator					GIS	SLER A #4	
2. Name of Operator BURNETT OIL CO., INC.  3a. Address 801 CHERRY STREET, SIUTE 1500 3b. Phone No. (include area code)					9. API W	ell No. 015-04150 S2	
3a. Address 801 CHERRY STREET, SIUTE 1500   3b. Phone No. (include area code) UNIT #9 FORT WORTH, TEXAS, 76102 (817) 332-5108						nd Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					-1	AYBURG JACKSON	
UNIT P, 660' FSL, 660' FEL, SEC 14,T17S,R30E					11. County or Parish, State Eddy County, N.M.		
12. CHECK AP	PROPRIATE BOX(ES) To	O INDICAT	E NATURE (	OF NOTICE, R	EPORT, O	R OTHER DATA	
TYPE OF SUBMISSION TYPE OF ACTION							
☐ Notice of Intent	Acidize	Deepen Deepen	0	Production (Star	t/Resume)	☐ Water Shut-Off	
,	Alter Casing	Fracture '	Treat 🔲	Reclamation		☐ Well Integrity	
Subsequent Report	Casing Repair	New Con	struction 📮	Recomplete		Other	
Final Abandonment Notice	Change Plans	Plug and			oandon		
<i></i>	Convert to Injection Plug Back Water Disposal						
determined that the site is ready 7/27-29/04 Notified BLM's fence the working pit and d scraper to 2826'. 7/30/04 500 PSI- held ok. Dump 50' Unable to pump outside 10' and 1/4#/sk Flocele squeeze 8/10-25/04 Removed flowli WELL IS PLUGGED AND	for final inspection.)  Jim Amos @ 2:00 PM and ig out wellhead. MIRU Bass MI Black Warrior, run 3.7 of cement on top of bridge surface casing @ 300 PSI. ed @ 1300PSI. Have cement ine, covered pit and cleaned DABANDONED. inspection. Will have to wait the surface was the surface with the surface was the surface with the surface was the surface was the surface with the surface was t	secured NM0 ic rig, POOH 7/8" gauge right plug Perfora. RU Hallibur at to surface it location and it until Spring	OCD pit permit w/rods, pumping & tag @ 2 te @300' w/ 4 ton, pump total nall the casin had Marrs We g 2005 to re-second or the west statement and west statement were statement with the contraction of the west statement were statement with the contraction of the west statement were statement with the contraction of the west statement were statement with the contraction of the west statement were statement with the contraction of the west statement with the contraction of the contractio	it. Moved pump and tubing. Ru 2978'. Set CIB SPF. Circulate al of 695 sks Pre g. No BLM on elding build and	oing unit to your 3 7/8" bit P @ 2600' between 4 emium Plus the job.	t & 4 1/2" casing Load & test casing to 1/2" & 7" casing. cement w/2% CaCL2 hole marker. APPROVED  FEB 1 0 2005	or has
14. I hereby certify that the foregoi	ing is true and correct				<u></u>	PETROLEUM ENGINEER	#
Name (Printed/Typed)	ERLING RANDOLPH		Title PETR	REEUM ENG	INEER		
Signature Musili	ng Kanda	for the same of th	Date	102	/2	005	
	THIS SPACE	FOR FEDER	- <b>35</b>	É OFFICE USI			
Approved by		لجع	Title			Date	
Conditions of approval, if any, are certify that the applicant holds leg which would entitle the applicant to	gal or equitable title to those rigi						

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.