Form 3160-5 (April 2004)

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UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB NO. 1004-0137 Expires March 31, 2007

5. Lease Serial No.

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter and the sum of the sum of

NMNM021096 6. If Indian, Allottee or Tribe Name

abandoned well. Use Form 3160-3 (APD) for such proposation				}		
SUBMIT IN TRIPLICATE - Other instructions on reverse side				7. If Unit or CA/Agreement, Name and/or	. No	
1. Type of Well X Oil Well Gas Well Other 2. Name of Operator				8. Well Name and No. Sand 12 Federal 1		
EOG Resources Inc.				O ADVIN BY	_	
		3b. Phone No. (include ar	ea code)	9. API Well No. 30-015-33488		
P.O. Box 2267 Midland, Texas 79702	}	432 686 3689		10. Field and Pool, or Exploratory Area	-	
4. Location of Well (Footage, Sec., T., R., M., or Survey	Description)			Wildcat; Bone Spring		
1700' FNL & 330' FEL U/L H					_	
Sec 12, T18S, R30E				11. County or Parish, State		
				Eddy NM	_	
12. CHECK APPROPRIATE	BOX(ES) TO INC	DICATE NATURE OF I	NOTICE, REPO	ORT, OR OTHER DATA	_	
TYPE OF SUBMISSION		TYF	E OF ACTION			
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Production Reclamatio	n (Start/Resume) Water Shut-Off		
Subsequent Report	Casing Repair	New Construction	Recomplet			
	Change Plans	Plug and Abandon	—		_	
Final Abandonment Notice				Complection	_	
	Convert to Injecti	on Plug Back	Water Disp	posal		
following completion of the involved operations. It testing has been completed. Final Abandonment Metermined that the final site is ready for final inspect 8/22/04 TD @ 8500'. 8/26/04 Ram 194 jts 5 1/2", 17# Cemented w/ 790 sx Lite 9/4/04 MIRU completion rig. P 9/7/04 Acidized w/ 2500 gals 1 9/9/04 Frac w/ 42000 gals Spect 9/15/04 RIH w/ tubing, pump, an 9/16/04 Set and installed pumpi 9/18/04 Turned well to pump & t 10/15/04 MIRU. POOH w/ rods and 10/16/04 RIH & set CIBP @ 7888'. 10/17 - 10/18/04 No activity 10/19/04 Swab 10/21/04 RIH w/ tubing pump and 10/23/04 Turned to production.	Notices shall be filed on ction.) 4. J-55 production crete lead, 265 Perforated from 5% HCL NEFE acidates Frac G2500, and rods. 2 7/8 and unit. 4. Perforated pump. Perforated Acidized w/ 3 prods.	on casing @ 8500'. sx PVL tail. Circ 8206' to 8236', 1 s d. 141000 # 20/40 sa tubing set @ 8105' ted from 7542' - 75	e 53 sx to s SPF, 120 dec nd. 548', 2 SPF,	surface. Rig released. g phasing, 31 holes. , 14 holes. cid. Flowback & swab.	ha:	
	* A horizont		tuled to be	drilled in this well *	_	
14. I hereby certify that the foregoing is true and correct Name (Printed Typed)		Title				
Stan Wagner		Regula	Regulatory Analyst			
Stan Wagun		Date 2/2/05				
	SPACE FOR FED	ERAL OR STATE OF	ICE USE			
Approved by		Title		Date		
Conditions of approval, if any, are attached. Approval of certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations the	those rights in the subj	arrant or Office ect lease				