

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-105  
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

DHC

WELL API NO.	30-015-32179
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	F-05461

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>				7. Lease Name or Unit Agreement Name	
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>				MJ STATE	
2. Name of Operator MARBOB ENERGY CORPORATION				8. Well No. 2	
3. Address of Operator PO BOX 227, ARTESIA, NM 88211-0227				9. Pool name or Wildcat RED LAKE GLORIETA YESO, NE	
4. Well Location Unit Letter <u>4</u> : <u>330</u> Feet From The <u>NORTH</u> line and <u>915</u> Feet From The <u>WEST</u> Line Section <u>2</u> Township <u>18S</u> Range <u>27E</u> NMPM <u>EDDY</u> County					
10. Date Spudded 5/4/02	11. Date T.D. Reached 5/11/02	12. Date Compl. (Ready to Prod.) 3/14/03	13. Elevations (DF & RKB, RT, GR, etc.) 3614' GL	14. Elev. Casinghead	
15. Total Depth 3923'	16. Plug Back T.D. 3915'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0 - 3923'	Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 3162' - 3454' YESO				20. Was Directional Survey Made NO	
21. Type Electric and Other Logs Run NONE				22. Was Well Cored NO	

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	353'	12 1/4"	350 SX, CIRC	NONE
5 1/2"	17#	3924'	7 7/8"	725 SX, CIRC	NONE
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
26. Perforation record (interval, size, and number) 3162' - 3454' (20 SHOTS)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
				DEPTH INTERVAL	
				AMOUNT AND KIND MATERIAL USED	
				3162'-3454'	
				ACDZ W/ 2000 GAL 15%NEFE HCL	

28. PRODUCTION					
Date First Production 3/14/03		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING			Well Status (Prod. or Shut-in) PROD
Date of Test 3/13/03	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 27	Gas - MCF 118
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl. 301
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD				Test Witnessed By TITO AGUIRRE	
30. List Attachments NONE					

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Diana J. Cannon Printed Name DIANA J. CANNON Title PRODUCTION ANALYST Date 4/24/03