Submit 3 Copies To Appropriate District Scale State of New Mexico Office District I Energy, Minerals and Natural Resources	Form C-103
District I Energy, Minerals and Natural Resources	Revised March 25, 1999
District I  1625 N. French Dr., Hobbin NM 88240  District II  1301 W. Grand Ave., Anglia, NM 88340  District III  District III	WELL API NO.
District II 1301 W. Grand Ave., Arte ta, NM 88910 OIL CONSERVATION DIVISION District III 1000 Dis Description 1020 South St. Francis Dr.	30-015-22352
District III 1000 Rio Brazos Rd., Action NM 9700 ARTESIA District IV  1220 South St. Francis Dr. Santa Fe, NM 87505	5. Indicate Type of Lease
District IV ARTESIA © Santa Fe, NM 87505	STATE X FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., San Fe, NM	VB 0522
SUNDA PIGILLES TO REPORTS ON WELLS	7. Lease Name or Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name of Omt Agreement Name.
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	RED BLUFF STATE
1. Type of Well:	
Oil Well Gas Well X Other	
2. Name of Operator	8. Well No.
PURVIS OPERATING CO.	1
3. Address of Operator	9. Pool name or Wildcat
P O Box 11006, Midland, TX 79702-8006	Willow Lake / Bone Springs
4. Well Location	
Unit Letter F: 1980 feet from the North line and 1980 feet from the West line	
Section 36 Township 24S Range 27E NMPM Eddy County	
10. Elevation (Show whether DR, RKB, RT, GR, e	etc.)
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WO	
	ALIENING OAGING
TEMPORARILY ABANDON	RILLING OPNS. PLUG AND
	ABANDONMENT
PULL OR ALTER CASING	AND
OTHER: OTHER:	
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attac	h wellbore diagram of proposed completion
or recompilation.	
04-17-2003 - Spot 40 sxs @ 6500'-6421' Tagged	
04-17-2003 - Spot 40 sxs @ 4200'-4094' Tagged	
04-18-2003 - Spot 40 sxs @ 2519'-2401' Tagged	
04-18-2003 - Spot 40 sxs @ 2114'-1980' Tagged	
04-18-2003 - Spot 40 sxs @ 845' - 710' Tagged 04-21-2003 - Perforate @ 238' - squeezed 80 sxs tagged @ 103'	
04-21-2003 - Perforate @ 238 - squeezed 80 sxs tagged @ 103' 04-21-2003 - Perforate @ 60' - squeezed 40 sxs tagged @ Surface.	
Install dry hole marker. Circulate 10# mud.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE SIGNATURE Petroleum Enginee	r DATE April 25, 2003
Type or print name Donnie E. Brown	Telephone No. 432-682-7346
(This space for State use)	### ##################################
	LAUNA
APPPROVED BY TITLE	MAY 2 9 2003
Conditions of approval, if any:	



## NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

## BILL RICHARDSON

Governor

Joanna Prukop

Cabinet Secretary



Purvis Operating Co. P. O. Box 11006 Midland, Texas 79702-8006



Lori Wrotenbery
Director
Oil Conservation Division



J. H. PURVIS

Form C-103 Report of Plugging for your Red Bluff State #1 F-36-24-27 API 30-015-22352 Cannot be approved until an NMOCD representative has made an inspection of the location and found it to be cleared to comply with OCD rules and regulations. Please check each item in the space provided to indicate that the work has been accomplished and the location is ready for final inspection.

- All pits have been filled and leveled.
- 2. Rat hole and cellar have been filled and leveled.
- 3. A steel marker 4" in diameter and approximately 4' above mean ground level has been set in concrete to mark the exact location of the plugged well. (Marker must have operator name, lease name, well number and location including quarter/quarter section or unit letter, section, township, range and API well ID number permanently welded, stamped or otherwise engraved into the metal marker.)
- 4. The location has been leveled as nearly as possible to original top ground contour and has been cleared of all junk and equipment.
- 5. The dead men and tie downs have been cut and removed.
- 6. If a one well lease or last remaining well on lease, the battery and burn pit locations have been leveled and cleared of all junk & equipment.
- 7. All environmental concerns have been addressed as per OCD guidelines.

The above are minimum requirements and no plugging bond will be cancelled until all locations for plugged and abandoned wells have been inspected and Form C-103 approved.

When all of the work outlined above has been done, please notify this office by completing, signing and returning this letter to us so that our representative will not have to make more than one trip to the location.

I certify that the above work has been done and the above-mentioned lease is ready for OCD inspection and

approval.

Name

ille / E May 12,2003

Van Barton Field Rep. II

Oil Conservation Division \* 1301 West Grand Ave. \* Artesia, New Mexico 88210 Phone: (505) 748-1283\* Fax (505) 748-9720 \* <a href="http://www.emnrd.state.nm.us">http://www.emnrd.state.nm.us</a>

O Release

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