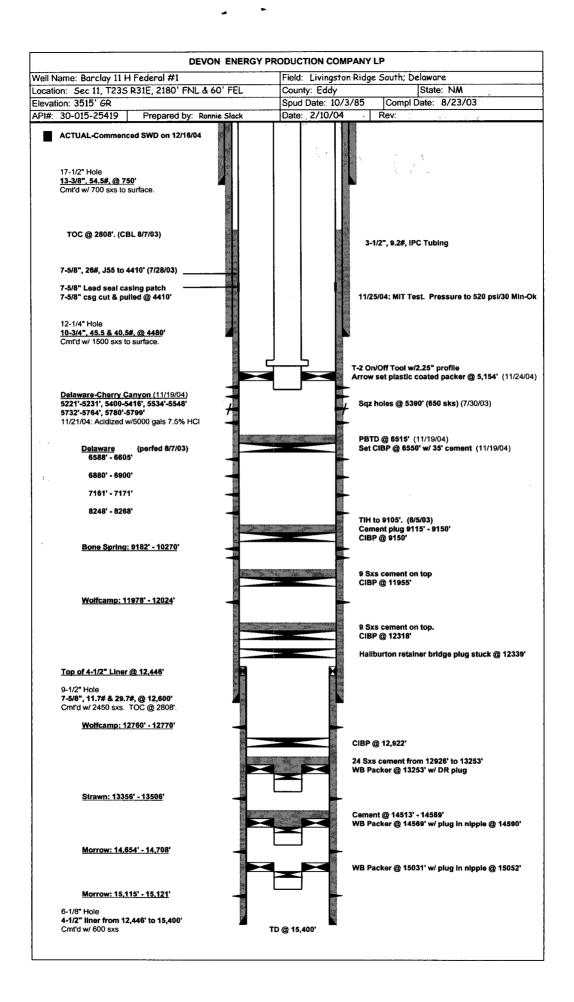
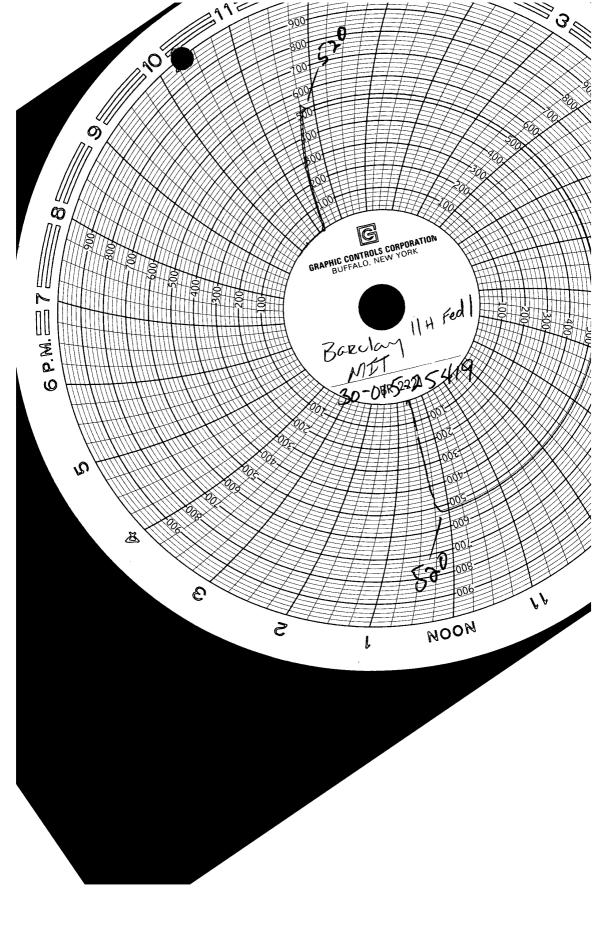
Submit 3 Copies To Appropriate District Office	State of New Mexi		Form C-103
District I	Energy, Minerals and Natura	l Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO. 30-015-25419
1301 W. Grand Ave., Artesia, NM 88210	W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	District III 1220 South St. Francis Dr.		STATE FEE
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 875	03	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name Barclay 11 H Federal	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other Salt Water Disposal		8. Well Number 1	
2. Name of Operator		9. OGRID Number	
Devon Energy Production Company, L.P.			6137
3. Address of Operator 20 North Broadway, Suite 1500, Oklahoma City, Oklahoma 73102 (405) 552-4615		10. Pool name or Wildcat Livingston Ridge South; Delaware	
4. Well Location			
Unit Letter H : 2180 feet from the North line and 660 feet from the East line			
Section 11 Township 23S Range 31E NMPM Eddy County 11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3515' GR			
Pit or Below-grade Tank Application 🗍 or	Closure NO PIT		A A A A A A A A A A A A A A A A A A A
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check A	ppropriate Box to Indicate Nat	ure of Notice, I	Report or Other Data
NOTICE OF INT PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING	PLUG AND ABANDON	SUBS REMEDIAL WORK COMMENCE DRIL CASING/CEMENT	LING OPNS. P AND A
OTHER:			ater Disposal Conversion
			give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
Subsequent operations to convert the	ne Barclay 11 H Federal #1 to salt v	water disposal	
11/19/04: Set CIBP @ 6550' and dur 5548'; 5732'-5764' and 5780'-5799'.		Delaware Cherry	Canyon at 5221'-5231'; 5400'-5416'; 5534'-
11/21/04-11/24/04: Acidized w/ 5000) gallons, 7.5% HCl. Ran 3-1/2" IPC	tubing and 7-5/8	'AS-1 10K packer. Set packer at 5154'
11/24/04: Ran MIT test on casing. P	ressured to 520 psi and charted for 30	minutes. Chart	is attached.
12/16/04: Commenced water injection	n into Delaware Cherry Canyon fron	n 5221'-5799'. Di	sposed 540 bbls at 661 psi.
RECEIVED			
FFR 2 5 2005			
BERIARTESIA			
			and belief. I further certify that any pit or below-
grade tank has been/will be constructed or c	losed according to NMOCD guidelines [], a	a general permit 🔲 o	r an (attached) alternative OCD-approved plan .
SIGNATURE KOMY X	W 11 1 1 1 1 1 -		
A D T T	Stack TITLE En	gineering	Technician DATE 2/24/05
Type or print name	E-mail addre	, ,	Technician DATE 2/24/05 Telephone No.
Type or print name For State Use Only APPROVED BY:		, ,	, ,





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