

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-33628
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Beretta 26 State Com
8. Well Number 1
9. OGRID Number 14744
10. Pool name or Wildcat Turkey Track: Morrow North 86500

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>	RECEIVED
2. Name of Operator Mewbourne Oil Company	FEB 23 2005
3. Address of Operator PO Box 5270 Hobbs, NM 88240	OFFICE
4. Well Location Unit Letter <u>B</u> : <u>660</u> feet from the <u>N</u> line and <u>1650</u> feet from the <u>E</u> line Section <u>26</u> Township <u>18S</u> Range <u>28E</u> NMPM Eddy County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3476' GL	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB & TOC ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

02/16/05...TD'ed 8 3/4" hole @ 11020'. Ran 11020' 5 1/2" 17# HCP110/N80 LT&C Csg. Cemented 1st stage with 575 sks 61:15:11 Class "H" Poz CSE Modified with additives. Mixed @ 13.2 /g w/1.63 yd. Tail with 330 sks Class "H" with additives. Mixed @ 15.1 #/g w/ 1:28 yd. Slow rate lift pressure at 1700# at 3 BPM. Drop bomb & open DV tool with 1650#. Circulate thru DV tool @ 7518'. Cemented 2nd stage with 575 sks 35:65:6 Class "H" BJ Lite with additives. Mixed @ 12.5 /g w/1.94 yd. Tail with 340 sks Class "H" with additives. Mixed @ 15.1 #/g w/ 1.28 yd. Closed DV tool with 3100#. Lift pressure at 1530# at 3 BPM. At 10:30 am on 02/21/05, tested 5 1/2" casing to 3100# for 30 minutes, held OK. Set 155k on slips. Est TOC at 1700'.

02/21/05...Released rig at 2:00 pm 02/21/05. Well operations assumed by Xeric Oil and Gas.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Kristi Green TITLE Hobbs Regulatory DATE 02/22/05

Type or print name Kristi Green E-mail address: _____ Telephone No. 505-393-5905

For State Use Only

APPROVED BY: _____ FOR RECORDS ONLY _____ DATE FEB 24 2005

Conditions of Approval (if any): _____