State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

District II 1301 W. Grand Avenue, Artesia, NM 88210

Submit to Appropriate District Office

Date:

01/18/05

Phone:

432-685-8100

District III Oil Conservation Division 1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr. District IV Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM 87505 MENDED REPORT REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT I. <sup>2</sup> OGRID Number 1 Operator name and Address 017891 Pogo Producing Company <sup>3</sup> Reason for Filing Code/ Effective Date P.O. Box 10340, Midland, TX 79702-7340 <sup>6</sup> Pool Code <sup>4</sup> API Number <sup>5</sup> Pool Name **30 - 0** 15-33574 F Four Mile Draw, Morrow 76960 Well Number <sup>7</sup> Property Code 8 Property Name Lake Wood "15" 34230 II. 10 Surface Location Ul or lot no. Section Township Range Lot.Idn Feet from the North/South Feet from the East/West line County Eddy 1750 Southine 660 **Fast** 19\$ 26E 15 **Bottom Hole Location** UL or lot Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County no. 12 Lse Code 15 C-129 Permit Number 13 Producing Method 14 Gas Connection 16 C-129 Effective Date <sup>17</sup> C-129 Expiration Date Flowing Code 01/0175 III. Oil and Gas Transporters 19 Transporter Name <sup>20</sup> POD 21 O/G <sup>22</sup> POD ULSTR Location 18 Transporter OGRID and Address and Description Lake Wood "15" #1 Battery G Duke Energy Services 36785 P.O. Box 50020 Midland, TX 7 RECEIVED JAN 2 0 2005 OUD-MATERIA IV. Produced Water POD <sup>24</sup> POD ULSTR Location and Description V. Well Completion Data 25 Spud Date 26 Ready Date <sup>27</sup> TD 28 PBTD <sup>29</sup> Perforations 30 DHC, MC 01/01/05 9900 9840 9619-9654(OA) 10/23/04 31 Hole Size 32 Casing & Tubing Size 33 Depth Set 34 Sacks Cement 17-1/2 13-3/8 450 500 11 8-5/8 450 1082 7822 1275 5-1/2 7-7/8 2-7/8 145 9873 VI. Well Test Data 35 Date New Oil <sup>36</sup> Gas Delivery Date 37 Test Date 38 Test Length 39 Tbg. Pressure 40 Csg. Pressure 01/01/05 1650 01/12/05 24 hrs 01/01/05 41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 46 Test Method Flowing 1009 <sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have OIL CONSERVATION DIVISION been complied with and that the information given above is true and complete to the best of my knowledge and belief. roved by: Signature: TIM W. GUM Printed name: DISTRICT II SUPERVISOR Title: Cathy Wright Title: Approval Date: Sr Eng Tech JAN 2 1 2005 E-mail Address: wrightc@pogoproducing.com