N.M. Oil Cons. DiV-Dist. 2

Form 3160-5 April 2004) [UNITED STAT UNITED STAT DEPARTMENT OF TH BUREAU OF LAND MA	Oi W. Gran Enterior MM nagement	d Avenue 88210	5. Lease Seria	FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007		
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an					NM-89819 6. If Indian, Allottee or Tribe Name		
abandoned well. Use Form 3160 - 3 (APD) for such proposals. SUBMIT IN TRIPLICATE- Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No. 8. Well Name and No. Patton 18 Federal #6 9. API Well No. 30-015-33825 10. Field and Pool, or Exploratory Area Poker Lake Delaware NW 11. County or Parish, State Eddy County, NM		
1. Type of Well Gas Well Other							
2. Name of Operator Pogo Producing Company 3a. Address 3b. Phone No. (include area code)							
P.O. Box 10340, Midland, TX 432-685-8100 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)							
330' FSL & 2310' FWL, Section 18, T24S, R31E							
12. CHECK A	PPROPRIATE BOX(ES) T	O INDICATE NATUR	E OF NOTICE, R	EPORT, OR	OTHER DATA		
TYPE OF SUBMISSION		TYP	E OF ACTION				
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (State Reclamation Recomplete Temporarily Al Water Disposal	ŕ	Water Shut-Off Well Integrity Change BUP		
If the proposal is to deepen dire	ectionally or recomplete horizon	tally, give subsurface location	ns and measured and tn	ne vertical depti	ork and approximate duration thereons of all pertinent markers and zones		

Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Due to rig substructure height limitations on Capstar Rig #9, POGO Producing Company respectfully request that a 2M BOPE configuration be used for the surface and intermediate portion of the hole. Maximum anticipated surface pressure is 1700 psi @ 8500'. A stripper head will be substituted for an annular in the intermediate section of the hole. No remote BOP accessories will be necessary

RECEIVED

			JAN 2	7 2005
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)			्रिप्राज् या	HTE QTO
Cathy Wright	Title	Sr Eng Tech		
Signature Cathy Wight	Date	1/20/05		
THIS SPACE FOR FEDERA	AL OR	STATE OFFICE USE		
Approved by		PRETROLEUM ENGINEER	JAN	6 2005
Conditions of approval, if any, are attached. Approval of this notice does not wa certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.		Office		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for States any false, fictitious or fraudulent statements or representations as to any m	any person atter within	knowingly and willfully to make to any department	nt or agency of	f the United