N.M. Oil Cons. DIV-Dist. 2 1301 W. Grand Avenue

Artesia, NM 88210

Form 3160 -3 (April 2004) FORM APPROVED OMB No. 1004-0137 Expires March 31, 200'

UNITED STATES	3		Expires March 31, 2007			
DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT						
APPLICATION FOR PERMIT TO	6. If Indian, Allotee	or Tribe Name				
la. Type of work: DRILL REENT	7 If Unit or CA Agre	ement, Name and No.				
lb. Type of Well: Oil Well Gas Well Other	Single Zone Multi	iple Zone	8. Lease Name and V Snakeweed B			
2. Name of Operator McKay Oil Corporation 144	424		9 API Well No. 30 00	<i>-</i>		
3a. Address PO Box 2014 Roswell, NM 88202-2014	3b. Phone No. (include area code) 505-623PECEIVE)	10. Field and Pool, or E W. Pecos ABO			
4. Location of Well (Report location clearly and in accordance with at At surface 1980' FNL & 1980' FWL	my State requirements. JAN 2 5 200	15 101 4	11. Sec., T. R. M. or B	•		
At proposed prod. zone	QUUIANTE	16000	Unit F, Sec. 18	, T6S, R23E		
4. Distance in miles and direction from nearest town or post office* Approximately 25 miles			12. County or Parish Chaves	13. State		
5. Distance from proposed* 1980' location to nearest property or lease line, ft.	16. No. of acres in lease 2009.00	17. Spacin	ng Unit dedicated to this v	vell		
(Also to nearest drig. unit line, if any) 8. Distance from proposed location*	19. Proposed Depth		BIA Bond No. on file	7.111		
to nearest well, drilling, completed, applied for, on this lease, ft.	4300'		DEA BOIRD NO. ON THE			
Elevations (Show whether DF, KDB, RT, GL, etc.) 4138'	22 Approximate date work will sta 11/01/2004	art*	23. Estimated duration 7-10 days)		
	24. Attachments			· ·		
he following, completed in accordance with the requirements of Onsho	ore Oil and Gas Order No.1, shall be	attached to th	is form:			
. Well plat certified by a registered surveyor. 2. A Drilling Plan.	4. Bond to cover Item 20 above).	the operatio	ns unless covered by an	existing bond on file (see		
B. A Surface Use Plan (if the location is on National Forest System SUPO shall be filed with the appropriate Forest Service Office).		specific info	ormation and/or plans as	may be required by the		
25. Signature	Name (Printed/Typed)			Date		
Jone nu	James L. Schultz		<u> </u>	10/11/2004		
Agent						
opproved by (Signature) (ORIG. SGD.) ARMANDO A. LOPEZ	Name (Printed/Typed) IG.	SGD.) AR	Mando A. Lopez	Dat JAN 2 1 20		
itle Assistant Field Manager	NOSWELL F		FICE AF	PROVED FOR 1 YE		
Application approval does not warrant or certify that the applicant hold onduct operations thereon. Conditions of approval, if any, are attached.	ds legal or equitable title to those righ	ats in the sub	ject lease which would en	ntitle the applicant to		

*(Instructions on page 2)

Be

DISTRICT I 1625 N. PRENCH DR., HOBBS, NM 88240

State of New Mexico

Energy, Minerals and Natural Resources Department

DISTRICT II 1301 W. GRAND AVENUE, ARTESIA, NM 88210 OIL CONSERVATION DIVISION 1220 SOUTH ST. FRANCIS DR.

Form C-102 Revised JUNE 10, 2003 Submit to Appropriate District Office State Lease - 4 Copies

SEPTEMBER 15, 2004

Date Surveyed
Signature & Scal of Management Surveyor Signature & Soal or Signat

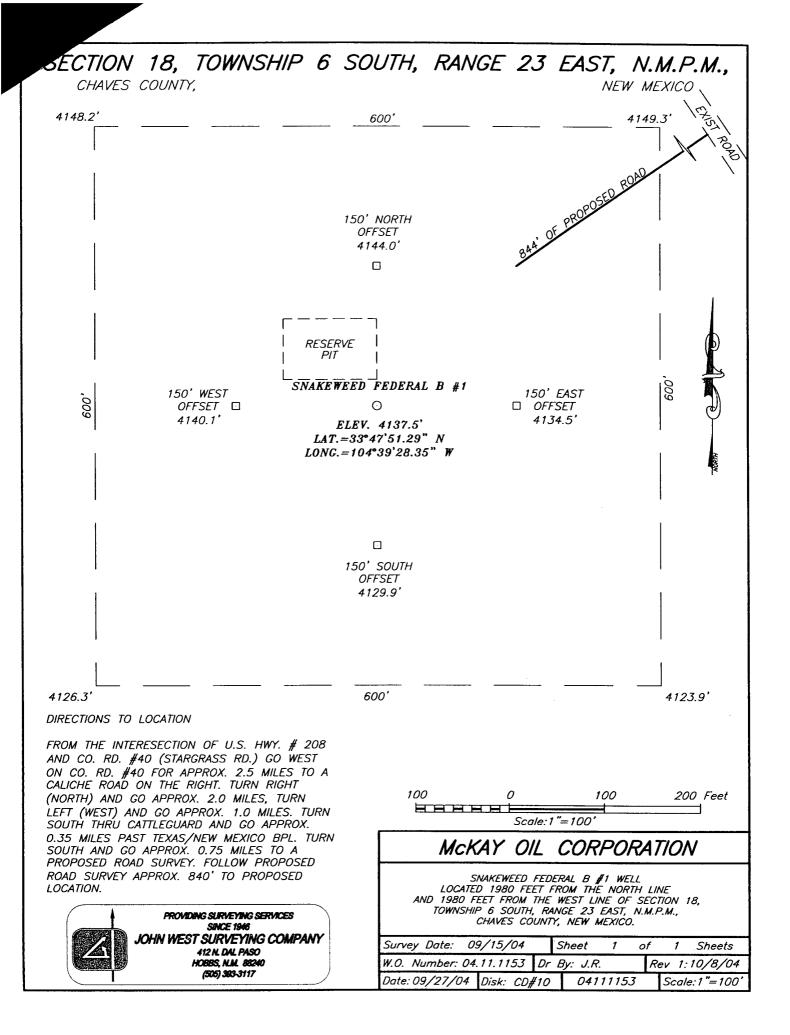
Certificate No. GARY EIDSON

LOT 4

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM	87410		Santa	Fe, N	ew Mo	exico 87505		ree Leas	e – o copies
DISTRICT IV 1220 S. ST. FRANCIS DR., SANTA FR. N	OM 87505	WELL LO	CATION	AND .	ACREA	GE DEDICATI	ON PLAT	□ AMEND	ED REPORT
API Number		F	Pool Code				Pool Name		
Property Code		L .		_	Property Name Well Number AKEWEED B 1			nber	
OGRID No.			McKA		ator Nam CORP	ORATION		Elevation 413	_
				Surfa	ce Loca	ition	4	· •	
UL or lot No. Section	Township	Range	Lot Idn	Feet fre	om the	North/South line	Feet from the	East/West line	County
F 18	6-S	23-E		198	30	NORTH	1980	WEST	CHAVES
		Bottom	Hole Lo	cation 1	f Diffe	rent From Sur	face		
UL or lot No. Section	Township	Range	Lot Idn	Feet fro	om the	North/South line	Feet from the	East/West line	County
Dedicated Acres Joint or	Infill Co	nsolidation (Code O	der No.					
bedicated acres some or		ALL DINGERON C		der No.					
LOT 2		4149.3 000				APPROVED BY	OPERATO I hereby contained herein best of my known signature James S Printed Nam Agent Title 10/11/20 Date SURVEYO I hereby certiff on this plat was surveys supervison, as	OR CERTIFICA' ny certify the the in n is true and compi whedge and belief. Chultz	FION Sformation Lete to the FION Stion shown d notes of under my s true and

GEODETIC COORDINATES NAD 27 NME Y=1017858.5 NX=401405.4 E

LAT.=33'47'51.29" N LONG. = 104'39'28.35" W



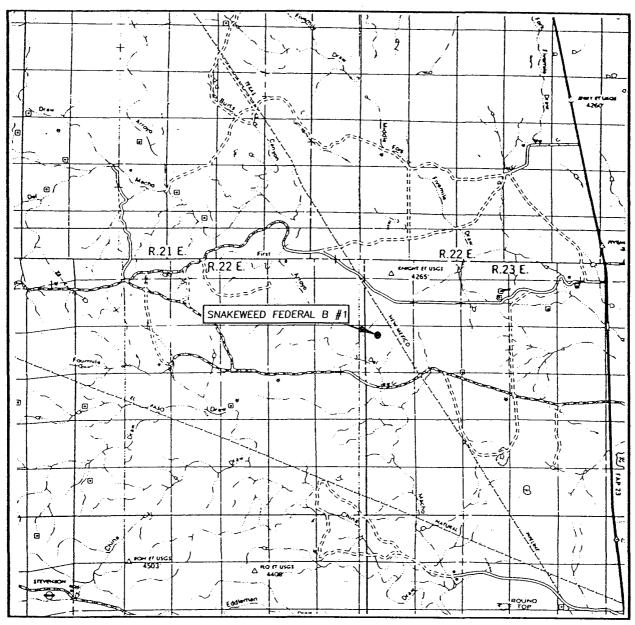
PERTINENT INFORMATION

FOR MCKAY OIL CORPORATION SNAKEWEED B #1 1980' FNL & 1980' FWL Sec. 18, T6S, R23E

Chaves County, New Mexico

LOCATED:	25 air miles Northwest of Roswell, NM.
LEASE NUMBER:	NM 32323
LEASE ISSUED:	11/1/1978
RECORD LESSEE:	McKay Petroleum Corporation
BOND COVERAGE:	Operator's \$25,000 Statewide
AUTHORITY TO OPERATE:	Assignment of Operating Rights
ACRES IN LEASE:	2009.00
SURFACE OWNERSHIP:	Federal
OWNER:	USA-BLM
POOL RULES:	General Statewide Rules
EXHIBITS:	A. Road and Well MapB. Contour MapC. Rig LayoutD. BOP DiagramE. Lease Map

VICINITY MAP



SCALE: 1" = 2 MILES

SEC. 18 TWP. 6-S RGE. 23-E

SURVEY N.M.P.M.

COUNTY CHAVES

DESCRIPTION 1980' FNL & 1980' FWL

ELEVATION 4138'

McKAY

OPERATOR OIL CORPORATION

LEASE SNAKEWEED FEDERAL B

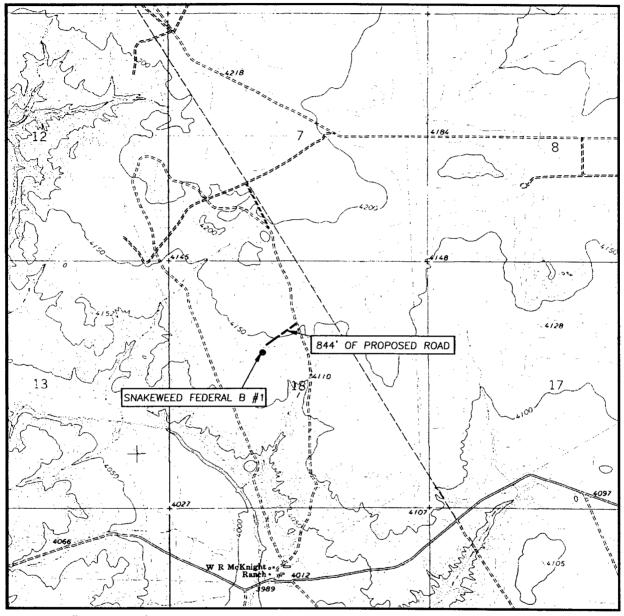


PROVIDING SURVEYING SERVICES
SINCE 1946

JOHN WEST SURVEYING COMPANY
412 N. DAL PASO
HOBBS, N.M. 88240
(506) 393-3117



LOCATION VERIFICATION MAP



SCALE: 1" = 2000'

CONTOUR INTERVAL: MESA SW, N.M. - 10'

SEC. 18 TWP. 6-S RGE. 23-E

SURVEY N.M.P.M.

COUNTY CHAVES

DESCRIPTION 1980' FNL & 1980' FWL

ELEVATION 4138'

McKAY

OPERATOR OIL CORPORATION

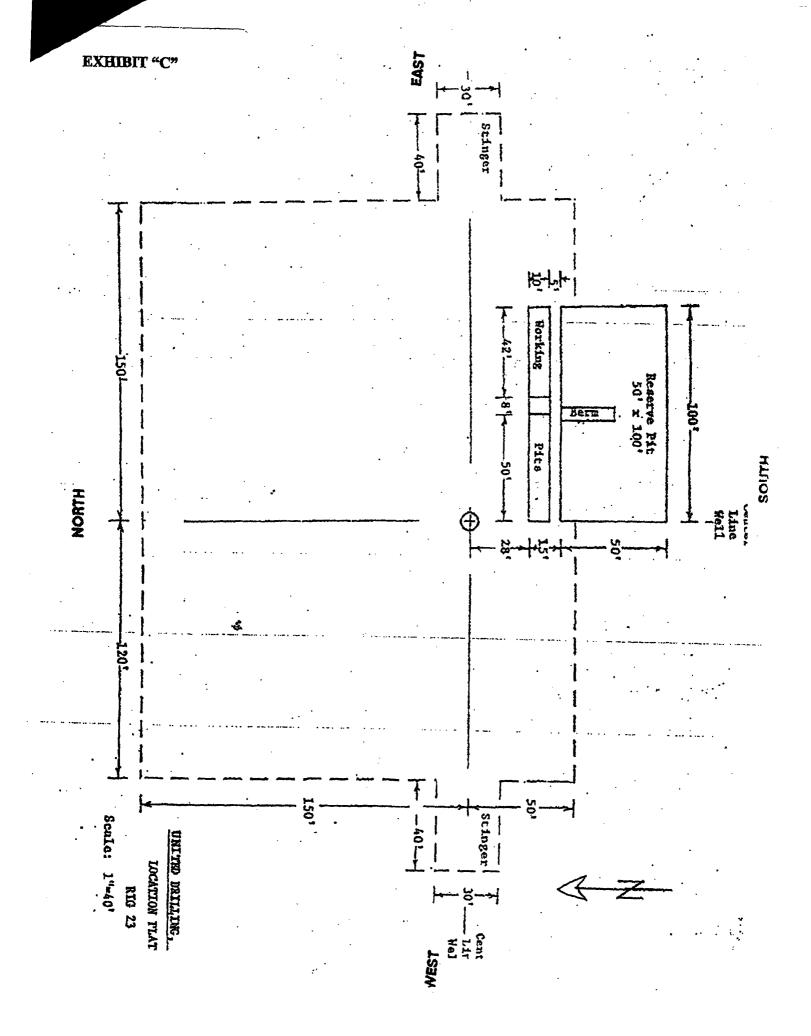
LEASE SNAKEWEED FEDERAL B

U.S.G.S. TOPOGRAPHIC MAP

MESA SW, N.M.



PROVIDING SURVEYING SERVICES
SINCE 1946
JOHN WEST SURVEYING COMPANY
412 N. DAL PASO
HOBBS, N.M. 88240
(505) 383-3117

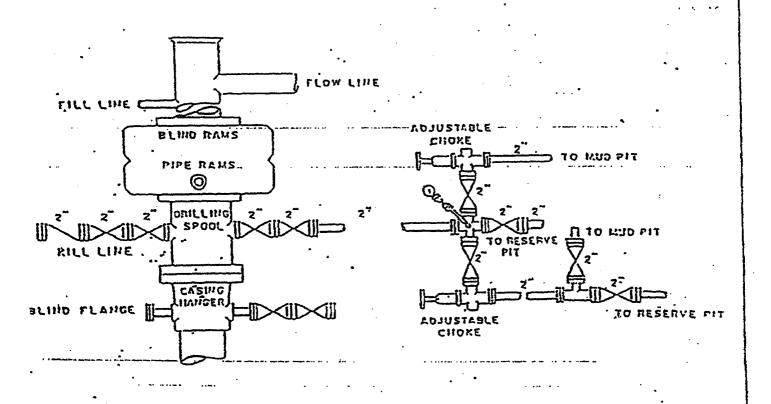


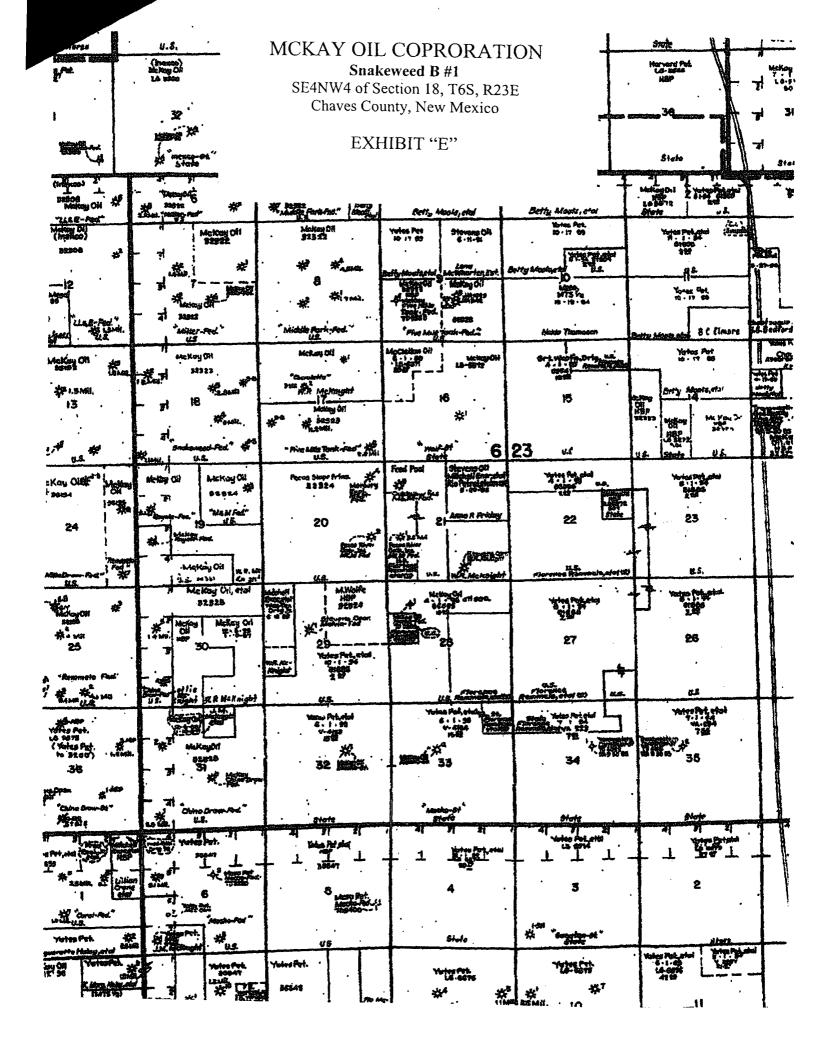
MCKAY OIL COPRORATION

Snakeweed B #1

SE4NW4 of Section 18, T6S, R23E Chaves County, New Mexico

EXHIBIT "D"





SUPPLEMENTAL DRILLING DATA

MCKAY OIL CORPORATION SNAKEWEED B #1 1980' FNL & 1980' FWL Sec. 18, T6S, R23E

Chaves County, New Mexico

The following items supplement Form 3160-3 in accordance with instruction contained in Onshore Oil and Gas Order No. 1:

- 1. SURFACE FORMATION: San Andres
- 2. ESTIMATED TOPS OF GEOLOGICAL MARKERS:

Yeso - 921' Tubb - 2417' Abo - 2630'

3. ESTIMATED DEPTHS TO WATER, OIL OR GAS FORMATIONS:

Fresh Water - In surface formation above 600'
Gas - In Abo Formation below 2630'

4. PROPOSED CASING PROGRAM:

12-1/4" hole 8-5/8" 3 24# 950' + 7-7/8" hole 5-1/2" J-55 15.5# TD

5. PROPOSED CEMENTING PROGRAM:

Surface to 950' class "C" - 350 sxs cemented and circulated

to surface.

Production Casing class "C" - 300 sxs cemented with adequate

cover.

6. PROPOSED DRILLING PROGRAM:

McKay Oil Corporation proposes to drill and test the ABO formation. Approximately 950' of surface casing will be set and cemented to surface. 5-1/2" production casing will be set and cemented with adequate cover, perforated and stimulated as needed for production.

- 7. PRESSURE CONTROL EQUIPMENT: Blowout preventer will consist of 2 ram, 2M system. A sketch of the BOP is attached.
- 8. CIRCULATION MEDIUM: Air Drilling
- 9. <u>AUXILIARY EQUIPMENT</u>: Full-opening drill string safety valve fit for the drill string in use, will be kept on the rig floor at all times.
- 10. TESTING, LOGGING AND CORING PROGRAM:

Samples:

Catch samples from surface to TD.

DST's:

None.

Logging:

GR-CNL, Dual Lateral MSFL from

surface to TD.

Coring:

None.

- 11. ABNORMAL PRESSURES, TEMPERATURES OR HYDROGEN SULFIDE: None anticipated.
- 12. <u>ANTICIPATED STARTING DATE</u>: On or before November 1, 2004 Drilling should be completed within 10 days. Completion operations (perforations and stimulation) will follow drilling operations.

MULTI-POINT SURFACE USE AND OPERATIONS PLAN

MCKAY OIL CORPORATION SNAKEWEED B #1 1980' FNL & 1980' FWL Sec. 18, T6S, R23E

Chaves County, New Mexico

NM 32323

This plan is submitted with the application for permit to drill the above described well. The purpose of the plan is to describe the location of the proposed well, the proposed construction activities and operations plan, the magnitude of necessary surface disturbance involved, and the procedures to be followed in rehabilitating the surface after completion of the operation so that a complete appraisal can be made of the environmental effects associated with the operation.

1. EXISTING ROADS:

- A. Exhibit "A" is a portion of a road map showing the location of the proposed well is staked. The well is approximately 21 miles north of Roswell, NM.
- B. <u>Directions</u>: Heading North out of Roswell, New Mexico on U.S. 285 for approximately 21 miles and turn left on county road just before mile marker 137 (Cottonwood Road). Go approximately 4 3/4 miles, then turn north for approximately 1 1/4 miles, and then turn south for 1/8 mile to the location.

2. PLANNED ACCESS ROAD:

- A. Length and Width: 1/8 mile long and 20' wide.
- B. Surface Materials: Sand, gravel and caliche where needed.
- C. Turnouts: None
- D. Maximum Grade: No more than 3%.
- E. <u>Drain Design</u>: Road will have drainage ditches on both sides and a crowned top, with culverts and/or low water crossings as necessary.
- F. Culverts: None.
- G. Cuts and Fill: None.

- H. Gates, Cattle guards: None needed. Already in place.
- I. Top Soil: Very little.

3. LOCATION OF EXISTING WELLS:

A. A map indicating the location of adjacent wells is attached.

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES:

- A: <u>See Exhibit "A"</u> for location of existing lease wells. If the well is commercial, production facilities and tank battery will be constructed.
- B. <u>Cuts and Fills</u>: Less than 30' of cut and fill will be required for the pad size of 400' x 400'. (See Exhibit "D")
- C. <u>Top Soil</u>: Any top soil which can sustain plant vegetation will be bladed and piled for future rehabilitation.

5. LOCATION AND TYPE OF WATER SUPPLY:

A. Water will be purchased from a commercial source and trucked to the location over existing and proposed access roads.

6. SOURCE OF CONSTRUCTION MATERIALS:

A. Closest Pit to the location.

7. METHODS OF HANDLING WASTE DISPOSAL:

- A. Drill cuttings will be disposed of in the drilling pits.
- B. Drilling fluids will be allowed to evaporate in the drilling pits until the pits are dry.
- C. Water produced during test will be disposed of in the drilling pits. Oil produced during tests will be stored in test tanks until sold.
- D. Current laws and regulations pertaining to the disposal of human waste will be complied with.

- E. Trash, waste paper, garbage, and junk will be placed in portable receptacles and hauled from the location upon completion of drilling and completion operations.
- F. All trash and debris will be removed from the well site within 30 days after finishing drilling and/or completion operations.

8. ANCILLARY FACILITIES:

A. None necessary.

9. WELL SITE LAYOUT:

- A. Exhibit "C" indicates the relation location and dimensions of the well pad, mud pits, reserve pit and major rig equipment.
- B. The location slopes very slightly to the east and southeast.
- C. The reserve pit will be lined with plastic to prevent loss of water.

10. PLANS FOR RESTORATION OF THE SURFACE:

- A. After completion of drilling and/or completion operations, all equipment and other material not needed for operations will be removed. Pits will be filled and the location cleaned of all trash and junk to leave the well site in an aesthetically pleasing conditions as possible.
- B. Any unguarded pits containing fluids will be fenced until they are filled.
- C. If the well is non-productive or abandoned, the disturbed area will be rehabilitated using the preserved soil mentioned in 2.I. and 4.C.

11. OTHER INFORMATION:

- A. <u>Topography</u>: The topography is a gradual slope to the south in the <u>vicinity</u> of the access road and south-southwest in the vicinity of the drill pad. Regional slope is south-southwest toward the Arroyo del Macho which is south-southwest of the location.
- B. Soil: Sandy loam with limestone outcropping.

- C. <u>Flora and Fauna</u>: The flora consists of typical desert vegetation, such as yucca, cactus and various grasses. Fauna consists of desert wildlife such as coyotes, rodents, snakes, dear and antelope.
- D. Ponds and Streams: Arroyo del Macho south-southwest of the proposed location.
- E. <u>Residences and other Structures</u>: The David Corn ranch house (old W.R. McKnight Ranch) is approximately 1 mile to the south-southwest.
- F. Archaeological, Historical and Other Cultural Sites: An Archaeologist from Roswell, NM will be contracted to check and approve this site and access road.
- G. Land Use: Grazing.
- H. Surface Ownership: USA-BLM.

12. OPERATOR'S REPRESENTATIVE:

Humberto Perez Roswell, New Mexico (505) 623-4735 (O) (505) 626-8580 (C)

13. CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exists; that he statements made in this plan are, to the best of my knowledge true and correct; that the work associated with the operations proposed herein will be performed by MCKAY OIL CORPORATION and its subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to provisions of 18 USC 1001 for the filing of a false statement.

SIGNATURE

10-13-04

DATE

DIALU UL LTUW LYLUNIOU **Energy Minerals and Natural Resources**

Form C-144 June 1, 2004

rand Avenue, Artesia, NM 88210 3.1II 50 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Pit or Below-Grade						
Is nit or below-grade tank covered by	"gener	al plan"?	Yes 🛛	No 🗀	Submitted	4/16/04

Type of action: Registration of a pit of	or below-grade tank Closure of a pit or below-gr	ade tank 🔲			
Operator: MCKAY OIL CORPORATION Teleph	one: _505-623-4795 e-mail address: _april@mckayo	il.com			
Address: PO Box 2014 Roswell NM 88202-2014					
Facility or well name: Snakeweed Federal B #1 API # 30					
County:CHAVES Latitude Longitude	NAD: 1927 🔲 1983 🔲 Surface	Owner Federal 🛭 State 🗌 Private 🔲 Indian 🗍			
Pit	Below-grade tank				
Type: Drilling Production Disposal	Volume:bbl Type of fluid:				
Workover	Construction material:				
Lined 🖾 Unlined 🗀	Double-walled, with leak detection? Yes If not, explain why not.				
Liner type: Synthetic Thicknessmil Clay _					
Pit Volumebbl					
Destruction distance from the state of the second	Less than 50 feet	(20 points)			
Depth to ground water (vertical distance from bottom of pit to seasonal	50 feet or more, but less than 100 feet	(10 points)			
high water elevation of ground water.)	100 feet or more	(0 points)			
	Yes	(20 points)			
Wellhead protection area: (Less than 200 feet from a private domestic	No	(0 points)			
water source, or less than 1000 feet from all other water sources.)	112				
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)			
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points)			
inagaron outside, and personnal and optionistal wateroutson,	1000 feet or more	(0 points)			
	Ranking Score (Total Points)	0			
If this is a pit closure: (1) attach a diagram of the facility showing the pit's	s relationship to other equipment and tanks. (2) India	ate disposal location: (check the onsite box if			
your are burying in place) onsite offsite I If offsite, name of facility_					
remediation start date and end date. (4) Groundwater encountered: No 🔯					
	-	it and amach sample results. (3)			
Attach soil sample results and a diagram of sample locations and excavation	is,				
Additional Comments:					
	·				
	•				
I hereby certify that the information above is true and complete to the best	of my knowledge and belief. I further certify that	the above-described pit or below-grade tank ha			
been/will be constructed or closed according to NMOCD guidelines Date: 10/11/04], a general permit 🔲, or an (attached) alternative	e OCD-approved plan .			
Printed Name/Title James L. Schultz, Agent	Signature Foot Man				
Your certification and NMOCD approval of this application/closure does not otherwise endanger public health or the environment. Nor does it relieve to regulations.	not relieve the operator of liability should the content	s of the pit or tank contaminate ground water or any other federal, state, or local laws and/or			
Approval: Printed Name/Title Mille Bratcher Compliance Off	New Signature place Broken	Date: 1/25/05			

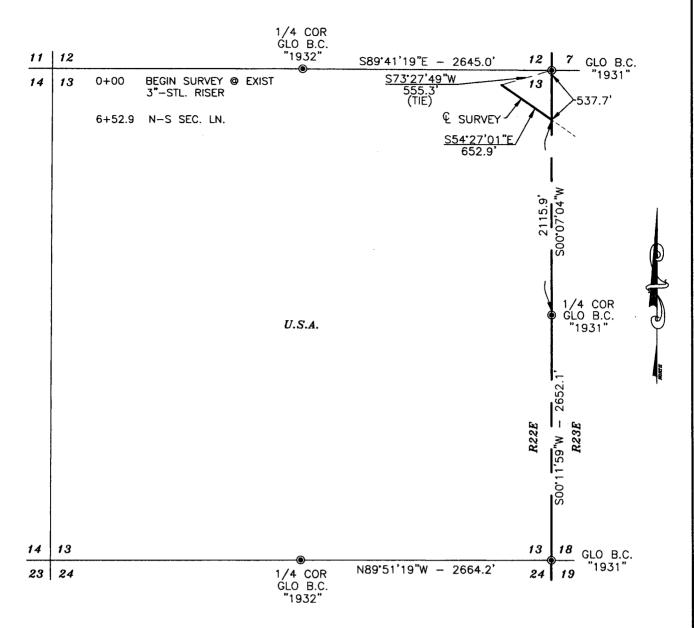
MCKAY OIL CORPORATION SNAKEWEED B #1 1980' FNL & 1980' FWL Sec. 18, T6S, R23E

Chaves County, New Mexico

Other Specific Information and Plans

Proposed Pipeline
50' pipeline route as set forth on attached survey plat
Buried 2" steel low pressure (30-50 psi) pipeline

SECTION 13, TOWNSHIP 6 SOUTH, RANGE 22 EAST, N.M.P.M., CHAVES COUNTY, NEW MEXICO.



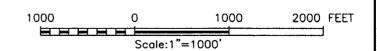
DESCRIPTION

A STRIP OF LAND 50.0 FEET WIDE AND 652.9 FEET OR 0.124 MILES IN LENGTH CROSSING USA LAND IN SECTION 13, TOWNSHIP 6 SOUTH, RANGE 22 EAST, NMPM, CHAVES COUNTY, NEW MEXICO AND BEING 25.0 FEET LEFT AND 25.0 FEET RIGHT OF THE ABOVE CENTERLINE.

NOTE: BEARINGS SHOWN HEREON ARE MERCATOR GRID AND CONFORM TO THE NEW MEXICO COORDINATE SYSTEM "NEW MEXICO EAST ZONE" NORTH AMERICAN DATUM 1983. DISTANCES ARE SURFACE VALUES.

I HEREBY CERTIFY THAT I DIRECTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND THAT THIS SURVEY AND PLAT MEET THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO.



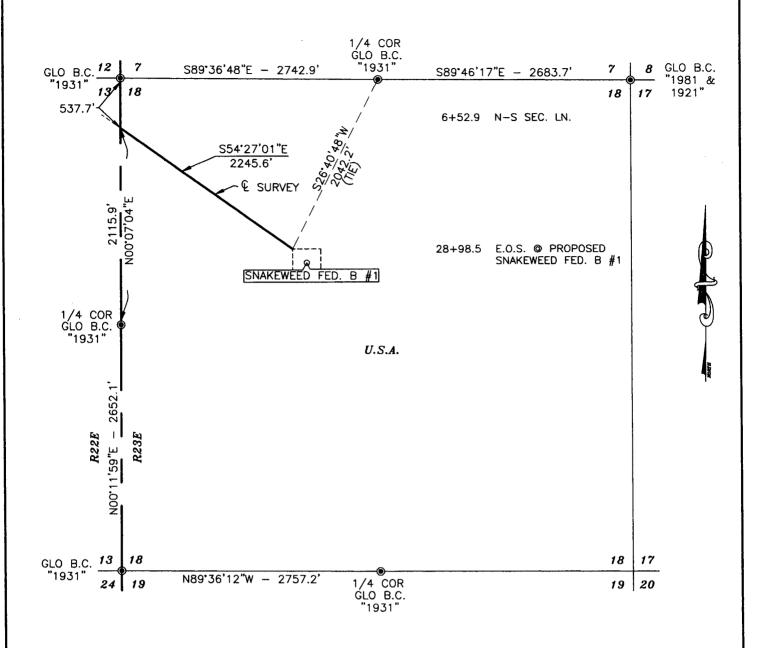


McKAY OIL CORPORATION

SURVEY A PIPELINE CROSSING SECTION 13, TOWNSHIP 6 SOUTH, RANGE 22 EAST, N.M.P.M., CHAVES COUNTY, NEW MEXICO

Survey Date: 10)/4/04	Sheet	1	of	1	Sheets
W.O. Number: 0	4.11.1153	Dr.By: J	. RI\	/ERO		
Date: 10/7/04	DISK:CD#10	04111	153_	PL		

SECTION 18, TOWNSHIP 6 SOUTH, RANGE 23 EAST, N.M.P.M., CHAVES COUNTY, NEW MEXICO.



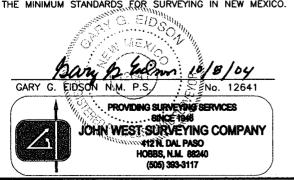
DESCRIPTION

A STRIP OF LAND 50.0 FEET WIDE AND 2245.6 FEET OR 0.425 MILES IN LENGTH CROSSING USA LAND IN SECTION 18, TOWNSHIP 6 SOUTH, RANGE 23 EAST, NMPM, CHAVES COUNTY, NEW MEXICO AND BEING 25.0 FEET LEFT AND 25.0 FEET RIGHT OF THE ABOVE CENTERLINE.

NOTE: BEARINGS SHOWN HEREON ARE
MERCATOR GRID AND CONFORM TO THE
NEW MEXICO COORDINATE SYSTEM "NEW
MEXICO EAST ZONE" NORTH AMERICAN
DATUM 1983. DISTANCES ARE SURFACE

VALUES.

I HEREBY CERTIFY THAT I DIRECTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND THAT THIS SURVEY AND PLAT MEET THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO.



1000	o	1000	2000 FEET
	Scale:1"	-1000'	
	Scale: I	=1000	

McKAY OIL CORPORATION

SURVEY A PIPELINE IN SECTION 18, TOWNSHIP 6 SOUTH, RANGE 23 EAST, N.M.P.M., CHAVES COUNTY, NEW MEXICO

Survey Date: 10	/4/04	Sheet	1	of	1	Sheets
W.O. Number: 0	4.11.1153	Dr.By: J	. RIV	ERO.		
Date: 10/7/04	DISK:CD#10	04111	153_	PL		

Southwest Petroleum Land Services, LLC

100 N. Pennsylvania Roswell, NM 88203 (505) 622-6713 (505) 622-9282 fax

October 13, 2004

Oil Conservation Division Bryan Arrant 1301 W. Grand Avenue Artesia, NM

Re: H2S Contingency Plan-Snakeweed B #1

Bryan,

Please see attached Contingency Plan-H2S for the Snakeweed B #1 located in Sec 18, T6S, R23E 1980' FNL & 1980' FWL in Chaves County. Should you need any further information, please contact me at 505-626-6879.

Sincerely,

oim Schultz

Agent for McKay Oil Corporation

MCKAY OIL CORPORATION PO BOX 2014 ROSWELL, NM 88202-2014 505-623-4735

HYDROGEN SULFIDE (H2S) CONTINGENCY PLAN FOR THE SNAKEWEED B #1
LOCATED IN SEC 18, T6S, R23E IN CHAVES COUNTY, NEW MEXICO

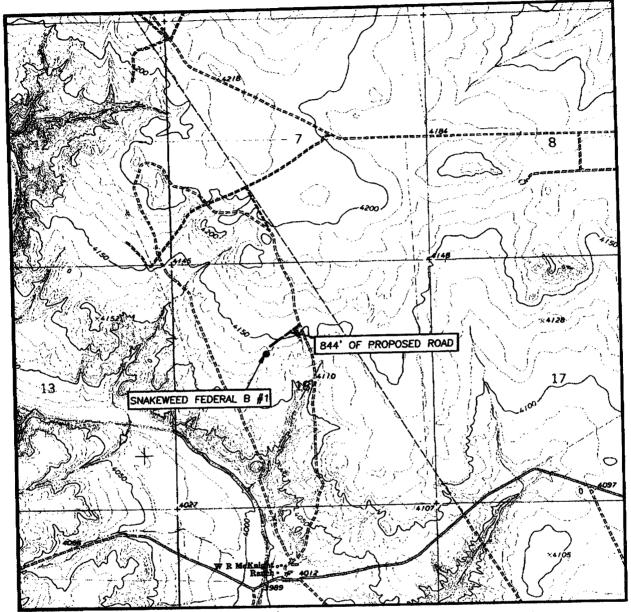
NO HYDROGEN SULFIDE OR OTHER HAZARDOUS GASES OR FLUIDS HAVE BEEN ENCOUNTERED, REPORTED OR KNOWN TO EXIST AT THIS DEPTH IN THIS AREA.

SNAKEWEED B #1

This is an open drilling Site. H2S monitoring equipment and emergency response equipment will be used within 500' of zones known to contain H2S, including warning signs, wind indicators and H2S monitor. Pumpers carry (MICROPACKS) H2S pocket testers at all times. Pulling units have an H2S indicator that puts off light and alarm on any indication of H2S being present.

MAPS - SEE ATTACHED

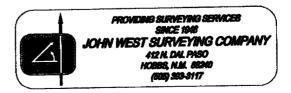
LOCATION VERIFICATION MAP



SCALE: 1" = 2000'

CONTOUR INTERVAL: MESA SW, N.M. - 10'

SEC. <u>18</u> TWP. <u>6-S</u> RGE. <u>23-E</u>
SURVEYN.M.P.M.
COUNTYCHAVES
DESCRIPTION 1980' FNL & 1980' FWL
ELEVATION 4138'
McKAY OPERATOR OIL CORPORATION
LEASE SNAKEWEED FEDERAL B
U.S.G.S. TOPOGRAPHIC MAP MESA SW, N.M.





EMERGENCY PROCEDURES

In the case of a release of gas containing H2S, the first responder must isolate the area and prevent entry by other persons into the 100 ppm ROE. Additionally the first responder must evacuate any public spaces encompassed by the 100 ppm ROE. First responder must take care not to injure themselves during this operation. Company and or local officials must be contacted to aid in this operation. Evacuation of the public should be beyond the 100 ppm ROE.

All responders must have training in the detection of H2S measures for protection against the gas, equipment used for protection and emergency response. Additionally, responders must be equipped with H2S monitors and air packs in order to control the release. Use the "buddy system" to ensure no injuries occur during the response.

IGNITION OF GAS SOURCE

Should control of the well be considered lost and ignition considered, take care to protect against exposure of sulfur Dioxide (SO2). Intentional ignition must be coordinated with the NMOCD and local officials. Additionally the NM State Police may become involved. NM State Police shall be the Incident Command on scene of any major release. Take care to protect downwind whenever there is an ignition of the gas.

CHARACTERISTICS OF H2S & SO2

COMMON	CHEMICAL	SPECIFIC	THRESHOLD	HAZARDOUS	LETHAL
NAME	FORMULA	GRAVITY	LIMIT	LIMIT	CONCENTRATION
HYDROGEN SULFIDE	H2S	1.189 AIR=1	10 PPM4	100 PPM/HR	600 PPM
SULFUR DIOXIDE	SO2	2.21 AIR=1	2 PPM	N/A	1000 PPM

CONTACTING AUTHORITIES

McKay Oil Corporation personnel must liaison with local and state agencies to ensure a proper response to a major release. Additionally, the OCD must be notified of the release as soon as possible but no later than 4 hours. Agencies will ask for information such as type and volume of release, wind direction, location of release, etc. be prepared with all information available. The following call list of essential and potential responders must be in coordination with the State of New Mexico's Hazardous Materials Emergency Response Plan (HMER).

MCKAY OIL CORPORATION CALL LIST

CHAVES COUNTY (505)	OFFICE	CELL PHONE	HOME PHONE
HUMBERTO PEREZ	625-1154	626-8580	627-1985
JIM ROBINSON	625-1154	626-8579	624-1093
APRIL MCKAY	623-4735	626-8575	625-2848

CHAVES COUNTY (505)

ROSWELL

STATE POLICE 622-7200

CITY POLICE 911 or 624-6770

SHERIFF'S OFFICE 624-6500

AMBULANCE 911

FIRE DEPARTMENT 624-6800

LEPC (Local Emergency Planning Committee) Teresa Barncastle 624-6770

ext 129

NMOCD 748-1283

ENMMC (Hospital) 622-8170