District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV

State of New Mexico Energy Minerals and Natural Resources

May 27, 2004

Submit to appropriate District Office

Form C-101

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

☐ AMENDED REPORT

APPLICATIONFOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE Control Control
Latigo Petroleum, Inc. 550 W. Texas, Suite 700 Midland, , TX 79701 30 - O (5 - AEI Number 2 - Well No.
Solution Section Township Range Lot Idn Feet from the North/South line Feet from the East/Westline County
TWO MARKS 36 STATE 3 Proposed Pool 2 INDIAN BASIN, UPPER PENN ASSOC
Proposed Pool 2 Proposed Pool 2
INDIAN BASIN, UPPER PENN ASSOC
UL or lot no. Section Township Range 24E South South South South South East EDDY
UL or lot no. Section Township Range 24E South South South South South East EDDY
Section Township Range Lot Idn Feetfrom the North/Southline Feetfrom the East/Westline County
UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/Westline County
Additional Well Information Work Type Code
New Drill Oil R S 3760' Spud Date 10,375' NW Distance from nearest surface water 150' Distance from nearest fresh water well 10,375' NW Distance from nearest surface water 9 mi. NE
New Drill Oil R S 3760'
Proposed Depth Source So
Distance from nearest surface water Distance from nearest surface water 150' Distance from nearest surface water 10,375' NW 9 mi. NE
Pit: Liner: Synthetic 12 milsthick Clay Pit Volume: 500 bbls DrillingMethod:
Proposed Casing and Cement Program
Proposed Casing and Cement Program
Hole Size Casing Size Casing weight/foot Setting Depth Sacks of Cement Estimated TOC 12 1/4" 9 5/8" 36# J-55 1,600' 795 sxs Surface 8 3/4" 7" 26# L-80 8,500 1570 sxs 1600' Prify Tie Dack Dynam Dynam or CD Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.
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This is an area of severe last simulation to a double of annual 16001
This is an area of severe lost circulation to a depth of approx. 1600'. MIRT, air rig, and drill w/air to a depth of 1600' and set surface csg as shown above.
Drill out w/ 8 3/4" and fresh water fluid system.
Drill hole to TD Log Cisco/Canyon to b/ surface casing. RECTURE RECTURE A COR OF SPUID & TIME
Set and cmt long string as shown above. NOTIFY OCH OF STREET OF
SURFACE CASS
$\mathcal{A}\mathcal{A}$
²³ I hereby certify that the information given above is true and complete to the best OIL CONSERVATION DIVISION
of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines , a general permit , or Approved by:
an (attached) alternative OCD-approved plan . Approved by:
Printed name: Donna Huddleston ATMA Aud A Title; DISTRICT II SUPERVISOR
Title: Production Analyst Approval DallAR 0 7 2005 Expiration Date:
E-mail Address: dhuddleston@latigopetro.com MAR 0 7 2006
Date: 03/02/2005 Phone: (432)684-4293 Conditions of Approval Attached □

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe. NM 87505

Form C-102 Revised June 10, 2003 Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

MELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number				² Pool Cod	e	³ Pool Name INDIAN BASIN, UPPER PENN, ASSOCIATED			
⁴ Property Code			⁵ Property Name TWO MARKS 36 STATE				⁶ Well Number #3		
⁷ OGRID No. 227001				⁸ Operator Name LATIGO, PETROLEUM, INC.				⁹ Elevation 3719	
···					¹⁰ Surface	Location			
UL or lot no.	Section 36	Township 21-S	Range 24-E	Lot Idn	Feet from the 660	North/South line SOUTH	Feet from the 1880	East/West line EAST	County EDDY
			¹¹ Bo	ottom Ho	le Location I	f Different From	m Surface	······	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	3 Joint	or Infill	 	n Code	1	1	15 Order No.		<u> </u>

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD JUNIT HAS BEEN APPROVED BY THE DIVISION **OPERATOR CERTIFICATION** I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Donna Huddleston dhuddleston@latigopetro.com Title and E-mail Address 03/01/05 ¹⁸SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the pet in the phesi of my belief. same is true and c 02/11/05 LAT.: 32°25'48.14" #3 LONG .: 104°26'56.00" 1880'



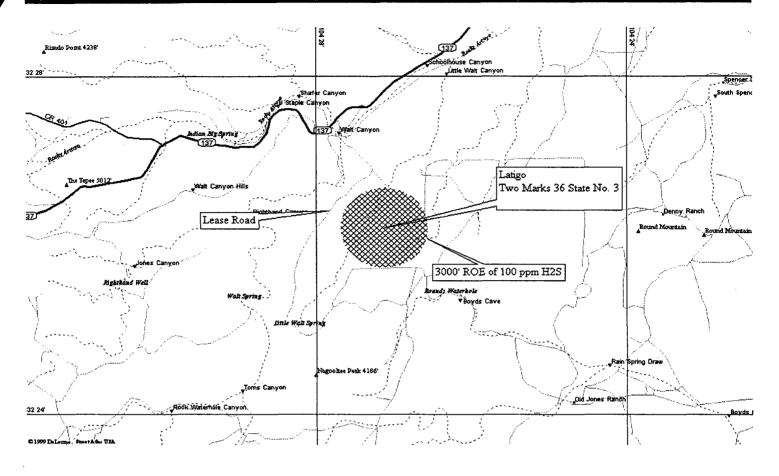
Latigo Petroleum, Inc. 500 West Wall St., Suite 700 Midland, Texas 79701 432-684-4293

Hydrogen Sulfide (H2S) Contingency Plan for

Two Marks 36 State No. 3

660 From the South Line and 1880 From the East Line Sec 36, T21S, R24E Eddy County, NM

Two Marks 36 State No. 3



Description of Site

This is an open drilling site. It is located on top of a mesa with very good air flow and no blocking canyon walls.

Monitoring Equipment

Hydrogen Sulfide monitors and emergency response equipment will be on location 500' prior to encountering any/all zones known or suspected of containing Hydrogen Sulfide. Equipment to include monitors, signs and wind flogs.

Radius of Exposure (ROE)

The 100 ppm Radius Of Exposure (ROE) is calculated for 3000' and shown on the map.

Escape from Area

All personell are to escape UPWIND of escaping gas. Escape is via the lease road shown to Highway 137 shown on the map. There are NO homes or other building in or near the ROE.

Two Marks 36 State No. 3

Emergency Procedures

In the case of a release of gas containing H2S, the first responder(s) must isolate the area and prevent entry by other persons into the 100 ppm ROE. Additionally the first responder(s) must evacuate any public places encompassed by the 100 ppm ROE. First responder(s) must take care not to injure themselves during this operation. Company and/or local officials must be contacted to aid in this operation. Evacuation of the public should be beyond the 100 ppm ROE.

All responders must have training in the detection of H2S, measures for the protection against the gas, equipment used for protection and emergency response. Additionally, the responders must be equipped with H2S monitors and air packs in order to control the release. Use the 'Buddy System' to ensure no injuries occur during the response.

Gas Source Ignition (Firing)

Should control of the well be considered lost and ignition considered, care to protect against Sulfur Dioxide, SO2, must be taken by all. Intentional ignition must be coordinated with the NMOCD and local officials. Additionally the NM State Police may become involved. NM State Police shall be the Incident Command(ers) on scene of any major release. An ignition of gas requires that all downwind be protected.

Gas Characteristi	CS				
Common Name	Formula	Specific Gravity	Threshold Limit	Hazardous Limit	Lethal Conc.
Hydrogen Sulfide	H2S	1.189, Air=1	10 ppm	100 ppm/Hr	600 ppm
Sulfur Dioxide	SO2	2.21, Air=1	2 ppm	N/A	1000 ppm

Contacting Authorities

Latigo Petroleum, Inc. personnel must and will liaison with local and state agencies to ensure a proper response to a major release. Additionally, the OCD must be notified of the release as soon as possible but no later than 4 hours after the occurrence of the event. Agencies will ask for information such as type and volume of release, wind direction, location of release, etc. The following call list, next page, of essential and potential responders has been prepared for use during a release. Latigo Petroleum, Inc. response must be in coordination with the State of New Mexico's 'Hazardous Materials Emergency Response Plan' (HMER).

Two Marks 36 State No. 3

Latigo Petroleum Contacts

Name	Office	Cellular	Home
Bruce Woodard, Operations Manager	432-684-4293	432-894-2640	432-697-6243
David Chiles, Field Foreman	505-391-9291	432-894-2330	
Rodeny Long, Field Foreman	505-391-9291	432-894-2648	432-524-3822
Phillp Smith, Supt	432-684-4293	432-557-1800	
Mark A. Fairchild, Engineer	432-684-4293	432-894-2558	432-684-0524

Agency Contacts			
City	Entity	Number	
Artesia	State Police	505-746-2703	
	City Police	505-746-2703	
	Sheriff's Office	505-746-9888	
	Ambulance	911	
	Fire Department	505-746-2701	
	Local Emergency Planning Committee	505-746-2122	
	NMOCD	505-748-1283	
Carlsbad	State Police	505-885-3137	
	City Police	505-885-2111	
	Sheriff's Office	505-887-7551	
	Ambulance	911	
	Fire Department	505-885-2111	
	Local Emergency Planning Committee	505-887-3798	
	US Bureau of Land Management	505-887-6544	
Sana Fe	NM Emergency Response Commission	505-827-9126	
Washington, DC	US Emergency Response Center	800-424-8802	

Other Contacts		
Entity	Location	Number
Cudd Pressure Control	Midland/Odessa, TX	432-699-0139
Halliburton	New Mexico Yard	505-746-2757
Flight for Life	Lubbock, TX	806-743-9911
Med Flight Air Ambulance	Albuquerque, New Mexico	505-842-4433

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