

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-015-32999 5. Indicate Type of Lease STATE ☒ FEE ☐ State Oil & Gas Lease No. EO-7815
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER _____		7. Lease Name or Unit Agreement Name CLUE 21 STATE COM
2. Name of Operator MARBOB ENERGY CORPORATION		8. Well No. 1
3. Address of Operator PO BOX 227, ARTESIA, NM 88211-0227		9. Pool name or Wildcat MILLMAN; MORROW, SOUTH (GAS)
4. Well Location Unit Letter B : 1300 Feet From The NORTH Line and 1980 Feet From The EAST Line Section 21 Township 19S Range 28E NMPM EDDY County		
10. Date Spudded 9/24/04	11. Date T.D. Reached 10/25/04	12. Date Compl. (Ready to Prod.) 12/5/04
13. Elevations (DF& RKB, RT, GR, etc.) 3433' GL		14. Elev. Casinghead
15. Total Depth 11530'	16. Plug Back T.D. 11460'	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By 0 - 11530'		19. Producing Interval(s), of this completion - Top, Bottom, Name 10844' - 10904' MORROW
20. Was Directional Survey Made NO		21. Type Electric and Other Logs Run DLL, CSNG
22. Was Well Cored NO		
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB/FT.	DEPTH SET
13 3/8"	48#	402'
9 5/8"	36#	2525'
5 1/2"	17#	11530'
24. LINER RECORD		
SIZE	TOP	BOTTOM
2 3/8"		
25. TUBING RECORD		
SIZE	DEPTH SET	PACKER SET
2 3/8"	10733'	
26. Perforation record (interval, size, and number) 10844' - 10904' (90 SHOTS)		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
10844'-10904'	ACDZ W/ 1000 GAL CLAY SAFE H	
10844'-10904'	FRAC W/ 20236 GAL FLUID & 40K#	
VERSAPROP		
28. PRODUCTION		
Date First Production 1/12/05		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING
Well Status (Prod. or Shut-in) PROD		
Date of Test 1/15/05	Hours Tested 24	Choke Size
Prod'n For Test Period	Oil - Bbl 3	Gas - MCF 572
Water - Bbl. 22	Gas - Oil Ratio	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
Oil - Bbl.	Gas - MCF	Water - Bbl.
Oil Gravity - API - (Corr.)		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD		Test Witnessed By OWEN PUCKETT
30. List Attachments LOGS, DEVIATION SURVEY		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature	Printed Name DIANA J. CANNON	Title PRODUCTION ANALYST
Date 2/9/05		
E-mail Address PRODUCTION@MARBOB.COM		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon 9507'	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 9819'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 528'	T. Atoka 10248'	T. Pictured Cliffs	T. Penn. "D"
T. Yates 745'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 1110'	T. Devonian	T. Menefee	T. Madison
T. Queen 1638'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 2412'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs 3248'	T. Entrada	T.
T. Abo	T. MORROW CLASTICS 10812'	T. Wingate	T.
T. Wolfcamp 8737'	T. CHESTER 11380'	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

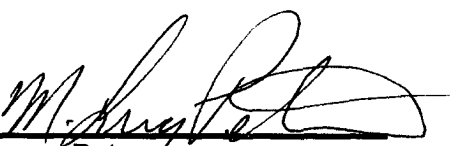
From	To	Thickness In Feet	Lithology

OPERATOR: Marbob Energy
WELL/LEASE: Clue 21 State Com #1
COUNTY: Eddy County, NM

**STATE OF NEW MEXICO
DEVIATION REPORT**

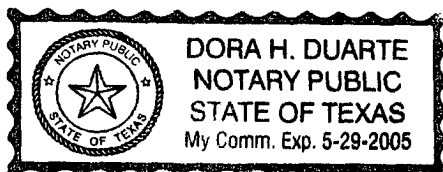
<u>Depth</u>	<u>Deviation</u>	<u>Depth</u>	<u>Deviation</u>
200	1	5479	1 1/2
402	1 1/4	5601	1
515	2	5854	1 1/4
645	1	6131	1 1/4
770	50	6413	1 1/4
967	1	6725	1
1081	2 1/2	6974	3/4
1202	0	7314	1 1/4
1300	1 1/2	7600	1
1420	1 1/2	7900	1
1542	1	8215	1 1/2
1682	1	8558	0
1800	3/4	9085	0
2230	1/4	9132	1.75
2525	3/4	10077	1
2713	1	10550	1.25
2960	3/4	11040	1.75
3428	1 1/4	11530	3
3831	1 1/4		
4114	1 1/4		
4359	1 1/4		
4615	3/4		
4800	1 3/4		
5017	1		
5160	1		

RECEIVED
FEB 10 2005
OBB-ADTEGIM

By: 
M. Leroy Peterson

The foregoing instrument was acknowledged before me on this 1st day of November 2004 by M. Leroy Peterson on behalf of Patriot Drilling, LLC.

My Commission Expires: 5/29/2005




Notary Public for Midland County, Texas