

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
MAR 03 2005
ODD-ADTEG

FORM APPROVED
OMB NO. 1004-0137
EXPIRES: NOVEMBER 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Lease Serial No.

NMNM0405444A

a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name	
Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., <input type="checkbox"/> Other		7. Unit or CA Agreement Name and No.	
Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP		8. Lease Name and Well No. Todd 15 L Federal 12	
Address 20 North Broadway, Ste 1500 Oklahoma City, OK 73102-8260		9. API Well No. 30-015-32881	
3a. Phone No. (include area code) 405-552-8198		10. Field and Pool, or Exploratory INGLE WELLS; DELAWARE	
Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface Sec 15 T23S R31E SWSW 1980FSL 660FWL		11. Sec, T., R., M., on Block and Survey or Area 15 23S 31E	
At top prod. Interval reported below		12. County or Parish 13. State Eddy NM	
At total Depth		17. Elevations (DR, RKB, RT, GL)* 3404' GL	
1. Date Spudded 10/13/2004	15. Date T.D. Reached 10/27/2004	16. Date Completed 12/4/2004 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.	20. Depth Bridge Plug Set: MD TVI
1. Total Depth: MD TVD 8,250		19. Plug Back T.D.: MD TVI 8190	22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)
Type Electric & Other Mechanical Logs Run (Submit copy of each)			

EX-AIT-CMR

Casing and Liner Record (Report all strings set in well)

Casing Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8 H-40	48#	0	861		860 sx CL C, circ 22 sx		0	
11"	8 5/8 J55	32#	0	4220		1150 sx CL C		0	
7 7/8"	5 1/2 J55	17#	0	8250		850 sx CL C			

Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	8065'							

Producing Intervals	Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
	Delaware	6702	8096	8076-8096'		40	Producing
				6702-7490'		78	Producing

Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8076-8096'	Frac w/ 125,000 # 16/30 sn
7388-7786'	Acidize w/ 1000 gals Pentol
7196-7452'	Acidize w/ 1000 gals Pentol
6812-7114'	Acidize w/ 1000 gals 7.5 % Pentol; Frac w/ 10,000 gals Spectra Star 2500 & 22,000# white sn & 6000# RC sn.
6588-6853'	Acidize w/ 1000 gals 7.5 % Pentol

Production - Interval A

Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
4/2004 12/21/2004	24	→	158	109	190			Pumping
Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/21/2004	24	→	158	109	190	690		Producing Oil Well

Production - Interval B

Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
		→						
Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
		→						

Instructions and spaces for additional data on reverse side)

8b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

3c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Rustler	566
				Salado	887
				Base Salado	4049
				Delaware	4285
				Cherry Canyon	5190
				Brushy Canyon	6860
				Bone Spring	8174

Additional remarks (include plugging procedure):

05/04 RU. PBTD @ 8190'. POOH. RIH & perforate 8076-8096'; 40 holes. POOH.
 09/04 Frac w/ 125,000 # 16/30 sn.
 10/04 RIH & perforate 6702-7490'; 78 holes.
 12/04 PU RBP & pkr & RIH w/ tbg. Set RBP @ 7786'. Set pkr @ 7770'. Test RBP to 3000#- OK. POOH to 7388' & set pkr. Acidize w/ 1000 gals pentol.
 16/04 Rel pkr & RIH. Latch on to RBP & rel. POOH to 7452' and set RBP. POOH to 7196' and set pkr.
 17/04 Acidize w/ 1000 gals pentol.
 19/04 RIH, latch on to RBP & rel. POOH to 7114' and set RBP. POOH w/ pkr and set @ 6812'. Acidize w/ 1000 gals 7.5% pentol.
 03/04 RU. Frac w/ 10,000 gals Spectra Star 2500 and 22,000# 16/30 white sn and 6,000# RC sn. Unset pkr and POOH. RIH & latch onto RBP move up to 3' and set. RIH w/ pkr and set to 6588'.
 04/04 RU & acidize w/ 1000 gals 7.5% pentol. Pulled pkr to 6588' and set.
 04/04 RU & POH w/ pkr and RBP.
 02/04 RIH w/ tbg to 8065'.
 03/04 RIH w/ pump and rods
 04/04 Hang well on. Put well on line.

See enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Signature (Please print)

Norvella Adams

Title

Sr. Staff Engineering Technician

Signature

Date

2/28/2004

S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, misstatements or fraudulent statements or representations as to any matter within its jurisdiction.



DRILLING INC. Oil Well Drilling Contractor

Post Office Box 160 • Artesia, NM 88211-0160 • Office (505) 748-8704 • Fax (505) 748-8719

October 29, 2004

RECEIVED
MAR 03 2005
OFFICE

Devon Energy Production Company, LP
20 North Broadway, Suite 1500
Oklahoma City, Oklahoma 73102

Re: Todd 15 "L" Fed #12
Section 15, T-23-S, R-31-E
Eddy County, New Mexico

Attention: Don Culpepper

The following is a Deviation Survey on the above referenced well in Eddy County, New Mexico:

236' - 1/4°	2894' - 2 1/4°	6029' - 1/2°
477' - 1/4°	3367' - 1°	6526' - 1°
692' - 3/4°	3813' - 1 3/4°	6997' - 1°
854' - 1°	4066' - 2 1/2°	7439' - 1 1/4°
1354' - 3/4°	4225' - 2°	7911' - 1 1/4°
1825' - 2°	4676' - 1 3/4°	8250' - 1°
2295' - 3°	5151' - 2°	
2420' - 2 1/4°	5526' - 1°	

Sincerely,

Jerry W. Wilbanks
President

STATE OF NEW MEXICO)
COUNTY OF CHAVES)

The foregoing was acknowledged before me this 29th day of October, 2004 by Jerry W. Wilbanks.

MY COMMISSION EXPIRES

June 19th, 2007

NOTARY PUBLIC