Form 3160-5 (August 1999)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

OCD-ARTESIA

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

SUNI	DRY NOTICES	AND REPORTS	ON WELLS
Do not us	se this form for	proposals to drill	or to re-enter an

abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No. NMNM7716 6. If Indian, Allottee or Tribe Name

SUBMIT IN TRII	7. If Unit or CA/Agreement, Name and/or No. NMNM71064X								
1. Type of Well  ☐ Gas Well ☐ Oth	JAN 2 4 2005 QQD:ADTEQIA			8. Well Name and No. WEST RED LAKE 72					
2. Name of Operator DEVON ENERGY PRODUCT	LINDA GUTF E-Mail: LINDA.	THRIE DA.GUTHRIE@DVN.COM		9. API Well No. 30-015-28941-00-S1					
3a. Address 20 NORTH BROADWAY SUIT OKLAHOMA CITY, OK 73102	Ph: 405.22	o. (include area code) 28.8209		10. Field and Pool, or Exploratory RED LAKE					
4. Location of Well (Footage, Sec., T	11. County or Parish, at	11. County or Parish, and State							
Sec 8 T18S R27E SENW 140		EDDY COUNT			NM				
12. CHECK APPR	ROPRIATE BOX(ES) TO	O INDICATE	NATURE	OF NOTICE, I	REPORT, OR OTHER	DATA			
TYPE OF SUBMISSION									
NY 4' - CY 4	Acidize	□ Dee	pen	☐ Produ	ction (Start/Resume)	☐ Water Shut-Off			
Notice of Intent			Fracture Treat		nation	☐ Well Integrity			
☐ Subsequent Report	Casing Repair	_		_		Other			
Final Abandonment Notice	Change Plans	_	and Abando	_	orarily Abandon				
T mai rioundominent riouse	Convert to Injection	_		Water					
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandomment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  The referenced well is currently SI because it's tubing pressure is above the permitted injection pressure. We believe the well has filled up the intervals currently perforated. Devon proposes to TA this well for five years, with annual casing integrity tests. The well has a packer in the hole at 1,606'. TA procedure would be as follows:  1. MIRU pump truck. 2. Tie onto tubing casing annulus. Load hole with lease water and test to 360 psi for 30 minutes. *** Well 500 psi									
	For DEVON ENERG nmitted to AFMSS for prod	SY PRODUCTI	OÑ CO L P, MÁNDO LOP	sent to the Carl EZ on 11/29/200	sbađ 4 (05AL0043SE)				
Name (Printed/Typed) LINDA GU	THRIE		Title RE	GULATORY S	PECIALIST				
Signature (Electronic S	Submission)	s. o <sup>j. of</sup>	Date 11/	/29/2004					
	THIS SPACE F	OR FEDERA	L OR STA	ATE OFFICE U	JSE				
Approved By /S/ Je	oe G. Lara		Title	Petroleun	Engineer .	JAN 2 0 2005			
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent which would entitle the applicant to conductive to conductive the applicant to conductive the applica	Office		D FIELD OFFICE						
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it statements or representations a	a crime for any posts to any matter w	erson knowing ithin its jurisd	gly and willfully to liction.	make to any department or a	agency of the United			

## Additional data for EC transaction #51295 that would not fit on the form

## 32. Additional remarks, continued

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the potential usefulness of this well will also be ongoing. As this situation is not expected to change, we are requesting a longer term temporary abandonment.