## District I

## State of New Mexico

Form C-104

PO Box 1980, Hobbs, NM 88241-1980 District II

Energy, Minerals & Natural Resources Department

Revised October 18, 1994 Instructions on back

PO Drawer DD, Artesia, NM 88211-0719

**OIL CONSERVATION DIVISION** 

Submit to Appropriate District Office

District III

Previous Operator Signature

2040 South Pacheco

5 Copies

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V. Well Sopul Date 11/2/20 31 VI. Well Sopul Date 12/30 41 Chok hereby certifith and that the	Comp  004 Hole Size 17 1/2 11" 7 7/8" I Test New Oil 0/2004 ke Size fy that the	letion I	y Date 30/2004 Sias Delivery D 12/30/200 Gil Conservat	13 3/ 8 5/8 5 1/2 ate 04	8,325 Tubing Size 8" H40 8" J55 2" J55  37 Test Dat 1/6/200: 49 Water 201 Thave been companies.	* PBT 827	To Test Lei  24  " Ge 104	833 431 832	3º Perfora 6766-8 th Set 8 17 25	Tbg. I	840 sx 800CLC 910sx Pressure	acks Cement CLC, circ 103 sx , 300 Poz, circ 72sx CLC, circ 34 sx  ** Csg. Pressure  ** Test Method
V. Well Solution Sput Date 11/2/20 31 VI. Well 35 Date 12/30 41 Chok hereby certifith and that the	Comp  004 Hole Size 17 1/2 11" 7 7/8" I Test New Oil 0/2004 ke Size fy that the	Data  Pules of the ation given a	ias Delivery D 12/30/200  Gold Conservat	13 3/ 8 5/8 5 1/2 ate 04	8,325 Tubing Size 8" H40 8" J55 2" J55  37 Test Dat 1/6/200: 49 Water 201 Thave been companies.	PBT 827	Test Let 24 "Ga 104	833 431 832	** Perfora 6766-8 th Set 8 17 25	o Tbg. I	840 sx 800CLC 910sx Pressure	acks Cement CLC, circ 103 sx , 300 Poz, circ 72sx CLC, circ 34 sx  ** Csg. Pressure  ** Test Method TISION  V. GUM
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Printed Name

Title

Date