

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625' N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-005-63678 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No. VA-2014
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR.	7. Lease Name or Unit Agreement Name Stingray State Unit 8. Well No. 1 9. Pool name or Wildcat Comanche Wolfcamp
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2. Name of Operator Yates Petroleum Corporation	3. Address of Operator 105 South Fourth Street, Artesia, NM 88210 (505) 748-1471
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4. Well Location Unit Letter <u>B</u> : <u>660</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u> Line			
Section <u>18</u>	Township <u>10S</u>	Range <u>27E</u>	NMPM <u>Chaves</u> County

10. Date Spudded RH 7/31/04 RT 9/13/04	11. Date T.D. Reached 9/30/04	12. Date Compl. (Ready to Prod.) 2/15/05	13. Elevations (DF& RKB, RT, GR, etc.) 3829'GR 3844'KB	14. Elev. Casinghead
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15. Total Depth 6630'	16. Plug Back T.D. 6585'	17. If Multiple Compl. How Many Zones? 	18. Intervals Drilled By Rotary Tools 40'-6630'	Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name 5838'-5848' Wolfcamp	20. Was Directional Survey Made No
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21. Type Electric and Other Logs Run CNL, Azimuthal Laterolog, Borehole Compensated Sonic, CBL	22. Was Well Cored No
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23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	Conductor	40'	26"		
11-3/4"	42#	430'	14-3/4"	400 sx (circ)	
8-5/8"	24#	1335'	11"	500 sx (circ)	
4-1/2"	11.6#	6630'	7-7/8"	1300 sx (circ)	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) 6366'-6370' (16) 6438'-6442' (16) 6376'-6380' (16) 5838'-5848' (40) 6386'-6406' (80) 6516'-6528' (48) 6426'-6432' (24)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED SEE ATTACHED SHEET
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28. PRODUCTION

Date First Production	Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>)	Well Status (<i>Prod. or Shut-in</i>) SIWOPL					
Date of Test 1/13/05	Hours Tested 24 hrs	Choke Size 1/4"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 68	Water - Bbl. 0	Gas - Oil Ratio NA
Flow Tubing Press. 33 psi	Casing Pressure NA	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 68	Water - Bbl. 0	Oil Gravity - API - (<i>Corr.</i>) NA	

29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold if produced	Test Witnessed By Curtis Tolle
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30. List Attachments
Logs and Deviation Survey

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Tina Huerta Printed. Name Tina Huerta Title Regulatory Compliance Supervisor Date February 16, 2005
 E-mail Address tinah@ypcnm.com

Yates Petroleum Corporation
Stingray State Unit #1
Section 18-T10S-R27E
Chaves County, New Mexico

Form C-105 continued:

27. Acid, Shot, Fracture, Cement, Squeeze, Etc.

<u>Depth Interval</u>	<u>Amount and Kind Material Used</u>
6366'-6442'	Acidize w/2000g 7-1/2% IC acid and 225 balls
5838'-5848'	Acidize w/500g 15% IC HCL Re-acidize w/5000g 15% IC acid and 5000g CO2
6516'-6528'	Acidize w/250g 20% IC acid Re-acidize w/1000g 20% IC acid and 72 balls