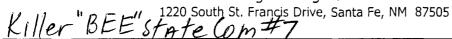
DATE IN	SUSPENSE	ENGINEER	LOGGED IN	TYPE .	APP NO

# NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -





Appi	lication Acronym [NSL-Non-Sta [DHC-Dow	ndard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous [ nhole Commingling]  [CTB-Lease Commingling]  [PLC-Pool/Lease Co pol Commingling]  [OLS - Off-Lease Storage]  [OLM-Off-Lease Measure	Dedication] mmingling] ement]
	[EOR-Qua	[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] lified Enhanced Oil Recovery Certification] [PPR-Positive Production I	
[1]	TYPE OF AI [A]	PPLICATION - Check Those Which Apply for [A]  Location - Spacing Unit - Simultaneous Dedication  NSL NSP SD	RECEIVED
	Check [B]	Cone Only for [B] or [C]  Commingling - Storage - Measurement  DHC CTB PLC PC OLS OLM	FEB 1 7 2005
	[C]	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery  WFX PMX SWD IPI EOR PPR	. *
	[D]	Other: Specify	
[2]	NOTIFICATI	ION REQUIRED TO: - Check Those Which Apply, or Does Not Apply Working, Royalty or Overriding Royalty Interest Owners	
	[B]	Offset Operators, Leaseholders or Surface Owner	
	· [C]	Application is One Which Requires Published Legal Notice	
	[D]	Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office	
	[E]	For all of the above, Proof of Notification or Publication is Attached,	and/or,
	[F]	Waivers are Attached	
[3]	SUBMIT ACC	CURATE AND COMPLETE INFORMATION REQUIRED TO PROC	CESS THE TYPE

[3] OF APPLICATION INDICATED ABOVE.

**CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Operations Eng. 2/10/05

Title Operations Eng. 2/10/05

Jeringle a ypenm.com

MARTIN YATES, III 1912 - 1985 FRANK W. YATES 1936 - 1986



# 105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210-2118 TELEPHONE (505) 748-1471

S. P. YATES
CHAIRMAN OF THE BOARD
JOHN A. YATES
PRESIDENT
PEYTON YATES
EXECUTIVE VICE PRESIDENT
RANDY G. PATTERSON
SECRETARY
DENNIS G. KINSEY
TREASURER

RECEIVEL FEB 17 7000 COD-MATERIA

February 10, 2005

Tim Gum State of New Mexico OIL CONSERVATION DIVISION 1301 W. Grand Street Artesia, NM 88210

& Willingto

Dear Mr. Gum,

Yates Petroleum Corporation hereby seeks administrative approval to downhole commingle the production from the Pecos Slope Abo the Wildcat (Wolfcamp) in our Killer "BEE" State Com #7 located in Unit M of Section 32, Township 10 South, Range 26 East, Chaves County.

If you have any questions or need additional information, please call me at (505) 748-4182. Thank you.

Sincerely,

James W. Pringle Operations Engineer

JWP

Enclosures

## District I

1625 N. French Drive, Hobbs, NM 88240

### District II

District III
1000 Rio Brazos Road, Aztec, NM 87410

2040 South Pacheco, Santa Fe. NM 87505

District IV

Energy, Minerals and Natural Resources DepartmetectiveD

Form C-107A Revised May 15, 2000

APPLICATION TYPE

# OIL CONSERVATION DIVISION FEB 17 2005

1220 South Saint Francis Drive Santa Fe, New Mexico 87505

APPLICATION FOR DOWNHOLE COMMINGLING

State of New Mexico

X Single Well Establish Pre-Approved Pools EXISTING WELLBORE

XYes No

Yates Petroleum Corporation  Operator			h Fourth Street		Artesia,	New Mexico 88210	
Killer "BEE" State Com	7	M	32 10S	26E		Chaves	
Lease	Well No.	Unit Lett	er-Section-Townshi	p-Range		County	
OGRID No. <u>025575</u> Property	y Code	API No. 3	0-005-63704	Lease T	ype: Feder	ral X_State _Fee	
DATA ELEMENT	UPP	ER ZONE	INTERM	IEDIATE ZONE	LOWER ZONE		
Pool Name	(Abo)		-	Wildcat (Wolfcamp)			
Pool Code							
Γορ and Bottom of Pay Section Perforated or Open-Hole Interval)	4,295' – 4,54	42'			4952' – 5,3	316'	
Method of Production Flowing or Artificial Lift)	Flowing				Flowing		
Bottomhole Pressure Note: Pressure data will not be required if the nottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)							
Oil Gravity or Gas BTU Degree API or Gas BTU)							
Producing, Shut-In or New Zone	New				New		
Date and Oil/Gas/Water Rates of Last Production. Note: For new zones with no production history, pplicant shall be required to attach production stimates and supporting data.)	Rates: 100 mcfd 0 bopd 0 bwpd		Rates:		Rates: 50 mcfd 0 bopd 5 bwpd		
Fixed Allocation Percentage	Oil	Gas	Oil	Gas	Oil	Gas	
Note: If allocation is based upon something other han current or past production, supporting data or explanation will be required.)	%	67 %	%	%	%	33%	
Are all working, royalty and ove f not, have all working, royalty and	overriding roya	y interests identically interest owners by	peen notified by co			es_X No es No	
Are all produced fluids from all com Will commingling decrease the value	_	•	h other'?			es <u>X</u> No es No <u>X</u>	
f this well is on, or communitized wor the United States Bureau of Land	rith, state or fed	eral lands, has eithe	r the Commission	er of Public Lands			
NMOCD Reference Case No. applic						es <u>X</u> No	
Attachments:  C-102 for each zone to be comm Production curve for each zone f For zones with no production his Data to support allocation metho Notification list of working, roya Any additional statements, data of	or at least one y story, estimated d or formula. alty and overrid	rear. (If not available production rates and ing royalty interests	le, attach explanat d supporting data. for uncommon in	ion.)			
		PRE-APPR	OVED POOLS				
If application	is to establish l	Pre-Approved Pools	, the following ad	ditional information w	vill be required:		
List of other orders approving downlist of all operators within the proportion that all operators within the prosortion that all operators within the prosortion of the prosor	sed Pre-Approv oposed Pre-App	ved Pools proved Pools were p	rovided notice of	this application.			
hereby certify that the informati	ion above is tr	ue and complete t	o the best of my	knowledge and beli	ief.		

MARTIN YATES, III 1912 - 1985 FRANK W. YATES 1936 - 1986



# 105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210-2118 TELEPHONE (505) 748-1471

CHAIRMAN OF THE BOARD

JOHN A. YATES

PRESIDENT

PEYTON YATES

EXECUTIVE VICE PRESIDENT

RANDY G. PATTERSON

SECRETARY

DENNIS G. KINSEY

TREASURER

S. P. YATES

RECEIVED
FEB 17 700K

SOP MOTESIA

February 10, 2005

David Catanach State of New Mexico OIL CONSERVATION DIVISION 1220 South Saint Francis Drive Santa Fe, NM 87505

a W. Pringle

Dear Mr. Catanach,

Yates Petroleum Corporation hereby seeks administrative approval to downhole commingle the production from the Pecos Slope Abo the Wildcat (Wolfcamp) in our Killer "BEE" State Com #7 located in Unit M of Section 32, Township 10 South, Range 26 East, Chaves County.

If you have any questions or need additional information, please call me at (505) 748-4182. Thank you.

Sincerely,

Vames W. Pringle
Operations Engineer

JWP

Enclosures

MARTIN YATES, III 1912 - 1985 FRANK W. YATES 1936 - 1986



# 105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210-2118 TELEPHONE (505) 748-1471

S. P. YATES CHAIRMAN OF THE BOARD JOHN A. YATES

PRESIDENT

PEYTON YATES

EXECUTIVE VICE PRESIDENT RANDY G. PATTERSON SECRETARY

DENNIS G. KINSEY TREASURER

RECEIVED FÉB 17 2005 日日日本日十月日本

February 10, 2005

Pete Martinez State of New Mexico Commissioner of Public Lands P. O. Box 1148 Santa Fe, NM 87504-1148

Dear Mr. Martinez,

Pursuant to the State Land Office Rule Nos. 1.053, 1.054 and 1.055, you will find enclosed the \$30.00 filing fee and a copy of the commingling application for the Yates Petroleum Corporation's Killer "BEE" State Com No. 7 located in Unit M of Section 32, Township 10 South, Range 26 East, Chaves County.

If you have any questions or need additional information, please call me at (505) 748-4182.

Sincerely,

Games W. Pringle Operations Engineer

mes W. Pringle

JWP

38.98 4 39 96 3 39.87 2 39.79 1	39.72 4 39.83 3 39.95 2 40.06 /	40,14 4140,15 3140,24 2140 3 Yotes Pet,etg! \$4.4WK	1 40.34 4 40.17 3 40.02 2 39.84	1 39.79 4 39.85 3 39.99 2 40.11 1 Yates 34.2	Texas Ener Supp. 1240.07 2 40.02 95. Texas Ener Supp. 1240.03 Elk Oil 4: SB _3-5129 Votes Pet. 6: 1.92
	7.5649	Yotes Pet etal   ** AWK   11-200-4 VA 2010   ** 1561   1   1561   1   1565   1   1   1565   1   1   1565   1   1   1   1   1   1   1   1   1	(P/B) "Handicapper-St "Swo	Yates #2 Yates Pet. Sulf Prue) (Pacific Earl) (Paci	15 13 146 86 139
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District 1

1625 N. French Dr., Hobbs, NM 88240

### State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised August 15, 2000

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

AMENDED REPORT

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

	WELL	LOCATION AND ACREAGE DED	DICATION PLAT			
<sup>1</sup> API Numb	er		<sup>3</sup> Pool Name			
30-005-63704			Pecos Slope (Abo)			
<sup>4</sup> Property Code		<sup>5</sup> Property Name				
		Killer "BEE" State Com				
<sup>7</sup> OGRID No.		<sup>9</sup> Elevation				
025575		3704' GR'				

<sup>10</sup> Surface Location UL or lot no. Section Township Range Lot ldn Feet from the North/South line Feet from the East/West line County Chaves M 32 10S 26E 660 South 660 West Bottom Hole Location If Different From Surface UL or lot no. Section Township Lot Idn Feet from the North/South line Feet from the East/West line County Range 12 Dedicated Acres 13 Joint or Infill 14 Consolidation Code 15 Order No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION 17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my kpowledge and belief. Signature James W Pringle Printed Name Engineer Title Date: <sup>18</sup>SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey State Signature and Seal of Professional Surveyor: 660' Certificate Number

The Pecos Slope Abo is a new zone and production curves are not available.

District I

1625 N. French Dr., Hobbs, NM 88240

### State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised August 15, 2000

District II

811 South First, Artesia, NM 88210

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1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

District IV

1220 S. St. Francis	Dr., Santa F	Fe, NM 87505						A	MENDED REPORT		
			WELL I	LOCATIO	N AND ACR	EAGE DEDICA	TION PLAT				
1 /	API Number	,					<sup>3</sup> Pool Nar	ne			
30-	-005-6370	)4				Wildcat (Wolfcamp)					
4 Property (	Code		<u> </u>		5 Property N	Name		<sup>6</sup> Well Number			
				Killer "BEE" State Com					7		
OGRID 1	No.				8 Operator N	Name			<sup>9</sup> Elevation		
025575	5			Y	ates Petroleum	Petroleum Corporation			3704' GR'		
	•				10 Surface I	Location					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West	line County		
M	32	108	26E		660	South	660	West	Chaves		
			<sup>11</sup> Bo	ttom Ho	le Location If	Different Fron	n Surface				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
							i				
12 Dedicated Acres	Joint o	r Infill	Consolidation	Code 15 Or	der No.						
320											

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION 17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Signatur James W Pringle Printed Name Engineer Title Date: 02/10/2005 <sup>18</sup>SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey State State Signature and Seal of Professional Surveyor: 660' Certificate Number

The Wildcat (Wolfcamp) is a new zone and production curves are not available.