

May 27, 2004

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-21850
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. LG-12 and K-6775
7. Lease Name or Unit Agreement Name Mesa Macho Comm.
8. Well Number 1
9. OGRID Number
10. Pool name or Wildcat Saladar Strawn

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
ROCA Production, Inc.

3. Address of Operator
P.O. Box 10139, Midland, Texas 79702

4. Well Location

Unit Letter Q : 660 feet from the South line and 1980 feet from the East line
 Section 24 Township 20-S Range 27-E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3,349' GR

Pit or Below-grade Tank Application ☒ or Closure ☐

Pit type steel Depth to Groundwater 71' Distance from nearest fresh water well > 1 mile Distance from nearest surface water > 1 mile

Pit Liner Thickness: steel ml Below-Grade Tank: Volume 180 bbls; Construction Material steel

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL. ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED WELLBORE DIAGRAMS. PROPOSED PLUGGING PROCEDURE:

- 1) POOH w/ production tubing/packer. Set CIBP @ 10,100'
- 2) Circulate mud and pump 25 sx C cmt 10,100 - 9,900'
- 3) Pump 25 sx C cmt 9,022 - 8,822'
- 4) Cut & pull 5-1/2" casing from +/- 6,500'
- 5) Pump 45 sx C cmt 6,550 - 6,450' WOC & TAG
- 6) Pump 40 sx C cmt 4,768 - 4,668'
- 7) Pump 75 sx C cmt 2,650 - 2,550' WOC & TAG
- 8) Pump 40 sx C cmt 1,790 - 1,690'
- 9) Pump 40 sx C cmt 727 - 627' WOC & TAG
- 10) Pump 20 sx C cmt 50' to surface. Cut off wellhead & anchors, install dry hole marker, level location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

TITLE James F. Newman, P.E. (Triple N Services) DATE 03/02/05

Type or print name James F. Newman

E-mail address: jim@triplenservices.com Telephone No. 432-687-1994

For State Use Only

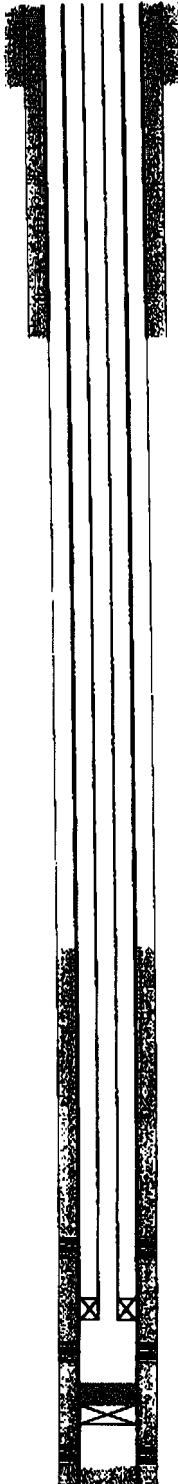
APPROVED BY: Phil Hawkins

TITLE Field Inspector

DATE 3/4/05

Conditions of Approval (if any):

ROCA Production, Inc. CURRENT WELLBORE SKETCH

Date: 14-Oct-04
RKB @ _____
DF @ _____
GL @ 3,349'


17-1/2" hole

13-2/8" @ 677' w/ 350 sx & ready-mix
TOC @ surface

12-1/4" hole

Base of Salt @ 1,790'

9-5/8" 36# N-80 @ 2,800' w/ 1,150 sx, c/c 250 sx
TOC @ surface

TOC @ 6,700' (CBL)

8-3/4" hole

Wolfcamp perf 8,872 - 8,932' (1976)
sqz'd w/ 300 sx & 30 sx (1977)

2-3/8" & packer @ 8,910'

Strawn perf 10,136 - 10,145'

CISP w/ 35' cmt @ 10,850' (1993)

Morrow perf 11,259 - 11,339'

5-1/2" 17# N-80 @ 11,434' w/ 1,200 sx

Lease & Well No. :	Mesa Macho Comm #1
Legal Description :	890' FSL & 1,980' FEL, Section 24, T-20-S, R-27-E
County :	Eddy State : New Mexico
Field/Pool :	Northeast Avalon Strawn Gas
Date Spudded :	10-May-93 IPP: 27-May-93
API Number :	30-016-21850 161 BO, GOR 8,167
Status :	SI producer
State Oil & Gas Lease #:	LG-12 & K-8775

NOTE:

5-1/2" casing parted @ 340'. Ran bowl on new casing
set in wellhead slips at 80,000# (1983)

Formation Tops:

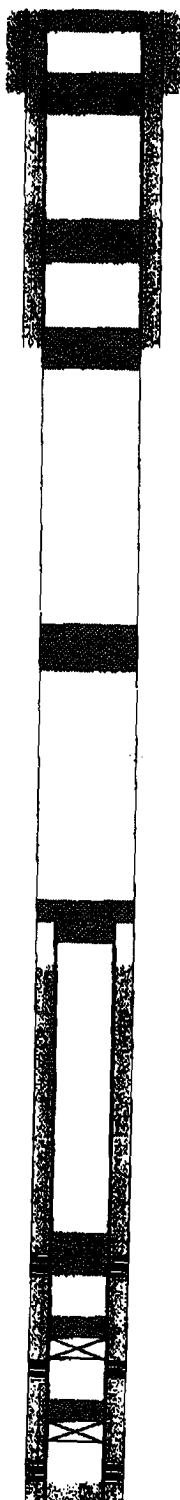
Yates	745
Queen	1,710 est.
Delaware	2,560
Bone Springs	4,768

PBD: _____
TD: 11,424'

ROCA Production, Inc. **PROPOSED PLUGGED WELLBORE SKETCH**

Date: 14-Oct-04

RKB @ _____
DF @ _____
GL @ 3,345'



20 sx C cmt 50' to surface
17-1/2" hole

13-3/8" @ 577' w/ 350 sx & ready-mix
40 sx C cmt 727 - 827' WOC & TAG

12-1/4" hole

Base of Salt @ 1,790'
40 sx C cmt 1,790 - 1,890'

9-5/8" 36# N-80 @ 2,600' w/ 1,150 sx, circ 250 sx
TOC @ surface
78 sx C cmt 2,650 - 2,850' WOC & TAG

40 sx C cmt 4,768 - 4,868'

45 sx C cmt 6,550 - 8,450' WOC & TAG

TOC @ 6,700' (CBL)

8-3/4" hole

26 sx C cmt 8,022 - 8,822'
Wolfcamp perms 8,972 - 9,032' (1978)
sqz'd w/ 300 sx & 30 sx (1977)

28 sx C cmt 10,100 - 9,900'
CIBP @ 10,100'
Strawn perms 10,136 - 10,145'

CIBP w/ 35' cmt @ 10,850' (1993)

Morrow perms 11,259 - 11,339'
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PROPOSED PLUGS

- 1) set CIBP @ 10,100'
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- 4) cut & pull 5-1/2" casing from +/- 6,500'
- 5) 45 sx C cmt 8,550 - 8,450' WOC & TAG
- 6) 40 sx C cmt 4,768 - 4,688'
- 7) 75 sx C cmt 2,650 - 2,550' WOC & TAG
- 8) 40 sx C cmt 1,790 - 1,890'
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Delaware	2,580
Bone Springs	4,768

PBTD:
TD: 11,424'