Subtitit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103	
District I	Energy, Minerals and Natural Resources		May 27, 2004 WELL API NO.	
1625 N. French Dr., Hobbs, NM 88240 District 11	OT 001/0==================================		30-015-22037	
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease	
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE	
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
87505			B-7596	
	TICES AND REPORTS ON WELL		7. Lease Name or	Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLI	OSALS TO DRILL OR TO DEEPEN OR P CATION FOR PERMIT" (FORM C-101)		FM Robinson Sta	te
PROPOSALS.)	Gas Well Other SWD		8. Well Number	
1. Type of Well: Oil Well 2. Name of Operator	Gas Well Other	RECEIVED	9. OGRID Numb	•
Mack End	ergy Corporation			013837
3. Address of Operator		MAR 2 3 700 F	I 0. Pool name or	
P. O. Bo	x 960 Artesia, NM 88211-096	od-anteam	GRBG Upper Per	ın
4. Well Location	1850 feet from the No.	rth	660 feet fro	om the West line
27				T 11
Section21			NMPM	County <u>Eddy</u>
I 1. Elevation (Show whether DR, RKB, RT, GR, etc.) 3547' GR				
Pit or Below-grade Tank Application	or Closure			
Pit typeDepth Groundw	aterDistance from nearest fresh	water wellDi	istance from nearest sur	iace water
Pit Liner Thickness: mi	Below-Grade Tank: Volume	bbls; C	onstruction Material	
12. Check	Appropriate Box to Indicate	Nature of Notice	, Report or Other	Data
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐				
TEMPORARILY ABANDON	=			
PULL OR ALTER CASING	-	CASING/CEMEI	=	
			_	
OTHER:	plated operations (Clearly state al		nd give pertinent det	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompletion.				
03/14/2005 POH laydown plastic coated tubing.				
03/15/2005 RIH w/2 7/8" workstring packer & PTBP.				
03/16/2005 Found old squeeze hole leaking @ 4120', Set CIBP @ 8800', test CIBP 1500#, Set packer @ 3721'. Start mixing				
cement squeezed off to 4600# w/40 sx. Reset packer pressure casing to 500#, tubing to 1500# leave shut in overnight.				
03/17/2005 Release pressure, POH laydown packer. RIH w/4 3/4" tooth bit tag @ 3685', drill down to 4098'.				
03/18/2005 Start drilling @ 4098' fall out of cement @ 4120', tag CIBP @ 8800' push down to 9310', POH laydown workstring. Start in hole w/5 1/2" PLS Packer & new 2 7/8" plastic coated tubing.				
03/19/2005 Pumped 150 bbls packer fluid set Packer @ 9200' w/300 joints 2 7/8" plastic coated tubing w/8000# tension. Tested				
casing to 400# for 30 minutes, held OK. Chart tested by OK Hot Oil Service.				
See attached chart				
<u>-</u>				
I haraby contify that the information	shove is true and complete to the h	act of my lenavilades	and baliaf I fumber	andiforthat any nit or helen
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan				
SIGNATURE Jerry W.	/ -/ 10	Production Clerk		DATE 3/22/2005
Type or print name Jerry W. Sherr	rell B	dress:jerrys@mack	energycorn com -	Telephone No. (505)748-1288
For State Use OnI		<u> </u>		elephone No. (505)/40-1200
	Accepted for TY990Fd	. NMOCD		MAD OO OOC
APPROVED BY:	- Control for TYPE	· · · · · · · · · · · · · · · · · · ·		dat MAR 23 2005
Conditions of Approval (if any):	Were.			

