Submit 3 Copies To Appropriate District	State of New Mexico		Form C-10	
Office District I	Energy, Minerals and Natural Resources		June 19, 200	8
1625 N. French Dr., Hobbs, NM 88240	1		WELL API NO. 30-015-32312	
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease	$\dashv$
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE S FEE	
District IV	Santa Fe, NM 87	7505	6. State Oil & Gas Lease No.	$\neg$
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name	7	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		PEREGRINE STATE		
ROPOSALS.) . Type of Well: Oil Well		8. Well Number #1		
2. Name of Operator			9. OGRID Number 255333	$\dashv$
LIME ROCK RESOURCES A, L.P.				
3. Address of Operator			10. Pool name or Wildcat	
c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401		Willow Lake, Delaware, SW (96855)		
4. Well Location		<u></u>		$\dashv$
Unit Letter B	660 feet from the NORTH	line and 2460	feet from the EAST line	
Section 10	Township 25-S		NMPM Eddy County	
Section 10	11. Elevation (Show whether DR			
	2971' GL			
12. Check	Appropriate Box to Indicate N	ature of Notice,	Report or Other Data	
NOTICE OF I	TENTION TO	CUD	SEQUENT DEDODT OF	
			SEQUENT REPORT OF:  C ALTERING CASING [	٦.
ERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WOR  EMPORARILY ABANDON  CHANGE PLANS  COMMENCE DRI			] ]	
				,
DOWNHOLE COMMINGLE	_		_	
OTHER: I	m	OTHER: Pan Line	er in Existing Horizontal Lateral & Fraced	<b>a</b>
	pleted operations. (Clearly state all		d give pertinent dates, including estimated d	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompletion.	•			
- 11/0/20 O 13 O.D. W.	W7 1 0	tal lata valuud 0 (422)	***	
			oit to MD6750'. On 11/3/10, landed 3-1/2"	
9.3# P-110 liner @ MD6700' w/5-1/2" liner hanger & pkr @ 4959'. Liner included 8 ECP swellpackers & 7 stim sleeves. See the attached diagram for the depths of all the pkrs & stim sleeves. Released drilling rig on 11/15/10. PT 5-1/2" csg above liner hanger to				
3200 psi-OK.				
On 12/8/10, fraced 8 stages in 20# X-linked gel. Stage #1 was fraced w/58,818# 16/30 sand & 10,840# 20/40 RC sand. Stage #2 was				
fraced w/52,406# 16/30 sand & 9,934# 20/40 RC sand. Stage #3 was fraced w/50,544# 16/30 sand & 10,697# 20/40 RC sand. Stage #4				
was fraced w/48,389# 16/30 sand & 12,679# 20/40 RC sand. Stage #5 was fraced w/43,370# 16/30 sand & 10,451# 20/40 RC sand. Stage #6 was fraced w/49,810# 16/30 sand & 9,401# 20/40 RC sand, Stage #7 was fraced w/48,742# 16/30 sand & 9,979# 20/40 RC				
sand. Stage #8 was fraced w/59,725			7.057.1211 10/30 salid & 3,37311 20/40 RC	
On 12/20/10, MI coiled tbg unit. Drilled out all 7 frac sleeves & CO to MD6694'. Released coiled tbg unit on 12/21/10. On 12/23/10,				
MIRUSU & landed 2-7/8" 6.5# J-55	tbg @ MD4739'. Ran pump & ro	ds. Released service	unit on 12/24/10.	
71 1 26 4 44 36		4 6 3 3	11.7	
I hereby certify that the information	above is true and complete to the be	est of my knowledge	and belief.	
SIGNATURE Miles tr	Appril TITLE Petro	eum Engineer - Age	nt DATE 1/8/11	
Type or print nameMike Pippin	E-mail address:	mike@pippinll	c.com PHONE: 505-327-4573	
For State Use Only	11.	1 ( 200 )	1.0.1	
APPROVED BY: LOUGIA	Moy TITLE FIL	19 JOHAINI	SOY DATE 6-9-11	
Conditions of Approval (if any):	. 0	•	-	
			===N/ED	

MAY 10 2011
NMOCD ARTESIA