

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
		WELL API NO. 30-015-38039		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
		State Oil & Gas Lease No.		State Oil & Gas Lease No.	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR <input type="checkbox"/> OTHER			7 Lease Name or Unit Agreement Name Parkway 17 State		
2. Name of Operator Cimarex Energy Co. of Colorado			8 Well No. 004		
3. Address of Operator 600 N. Marienfeld, Ste. 600 Midland, TX 79701			9. Pool name or Wildcat Scanlon Draw; Bone Spring		
4. Well Location SHL: Unit Letter <u>M</u> <u>660</u> Feet From The <u>South</u> Line and <u>375</u> Feet From The <u>West</u> Line Section <u>17</u> Township <u>19S</u> Range <u>29E</u> NMPM County <u>Eddy</u>					
10. Date Spudded 11-26-10		11. Date T.D. Reached 03-10-11		12. Date Compl. (Ready to Prod) 04-08-2011	
13. Elevations (DF& RKB, RT, GR, etc) 3367GR		14. Elev. Casinghead			
15. Total Depth 12,315'		16. Plug Back T.D. 12,217'		17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools XX Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 7852 - 12,207 Bone Spring					20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run Dual Laterolog; Spectral Density Dual Space Neutron					22. Was Well Cored No
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB /FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	462'	17 12/16"	1200sx	
9 5/8"	40#	2500'	12 1/2"	915sx	
5 1/2"	17#	12,315'	8 3/4"	2140sx	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD			SIZE	DEPTH SET	PACKER SET
			2 7/8"	7381	N/A
26. Perforation record (interval, size, and number) 11,558'-12,207' - .42 - 40 holes 10,639' - 11,337' - .42 - 40 holes 9,711' - 10,409' - .42 - 40 holes 8,763' - 9,481' - .42 - 40 holes 7852' - 8553' - .42 - 40 holes			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 7852 - 12,207 Frac w/1,040,425 pounds Borate XL and 1,181,635lbs. 20/40 White Sand		
28. PRODUCTION					
Date First Production 4-9-11		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - Sub-pump			Well Status (Prod or Shut-in) Producing
Date of Test 4-13-11	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 50	Gas - MCF 70
		Water - Bbl. 34	Gas - Oil Ratio 1400		
Flow Tubing Press. 300	Casing Pressure 120	Calculated 24 Hour Rate	Oil - Bbl 50	Gas - MCF 70	Water - Bbl 34
		Oil Gravity - API - (Corr.) 40.84			
29. Disposition of Gas (Sold, used for fuel, vented, etc) Sold					Test Witnessed By
30. List Attachments C-102, C-104, Deviation Surveys					
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
Signature <u>Carolyn Larson</u>		Printed Name <u>Carolyn Larson</u>		Title <u>Regulatory Analyst</u>	
		Date <u>6/6/2011</u>			
E-mail Address <u>clarson@cimarex.com</u>					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	B. Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware	T. Todilto	T.
T. Drinkard	T. Bone Spring 4190	T. Entrada	T.
T. Abo Shale	T. Morrow	T. Wingate	T.
T. Wolfcamp	T. SBSS	T. Chinle	T.
T. Penn	T. Barnett	T. Permian	T.
T. Cisco (Bough C)	T. Rustler	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology