MULTI-POINT SURFACE USE PLAN

NAME OF WELL: Poker Lake Unit #357H

LEGAL DESCRIPTION - SURFACE: 1695' FSL, 2280' FEL, Section 28, T24S, R31E, Eddy County, NM. BHL: 910' FSL, 1425' FEL, Section 20, T24S, R31E, Eddy County, New Mexico.

POINT 1: EXISTING ROADS

A) Proposed Well Site Location:

See Exhibit "A".

B) Existing Roads:

From the junction of Buck Jackson and Buckthorn Road, go south on Buckthorn Road for 0.6 miles to proposed lease road (See Exhibit "C").

C) Existing Road Maintenance or Improvement Plan:

See Exhibit "B" & "C"

POINT 2: NEW PLANNED ACCESS ROUTE

A) Route Location:

842' of new lease road will be built. (See Exhibit "B")

B) Width

12' wide

C) Maximum Grade

Grade to match existing topography or as per BLM requirements.

D) Turnout Ditches

As required by BLM stipulations

E) Culverts, Cattle Guards, and Surfacing Equipment

If required, culverts and cattle guards will be set per BLM Specs.

POINT 3: LOCATION OF EXISTING WELLS

Exhibit "A" indicates existing wells within the surrounding area.



- A) Existing production facilities are located within one mile at the Poker Lake Unit #68H battery (NWNE Sec 20, T24S, R31E).
- B) New Facilities in the Event of Production:

New production facilities will be built at Poker Lake Unit #68 battery (located in NWNE quarter Sec 20, T24S, R31E. A new separator / treater will be set at the Poker Lake Unit #68 battery. A 2-7/8" flowline carrying oil, water, and gas will be laid on top of ground from Poker Lake Unit #357H to Poker Lake Unit #68 battery following existing lease roads (See Exhibit "E"). A portable rental generator will be used for power.

C) Rehabilitation of Disturbed Areas Unnecessary for Production:

Following the construction, those access areas required for continued production will be graded to provide drainage and minimize erosion. The areas unnecessary for use will be graded to blend in with the surrounding topography (see Point 10)

POINT 5: LOCATION AND TYPE OF WATER SUPPLY

A) Location and Type of Water Supply

Fresh water will be hauled from Johnson Station 50 miles east of Carlsbad, New Mexico or other commercial facilities. Brine water will be hauled from commercial facilities.

B) Water Transportation System

Water hauling to the location will be over the existing and proposed roads.

POINT 6: SOURCE OF CONSTRUCTION MATERIALS

A) Materials

On-site caliche will be used. If this is not sufficient, caliche will be hauled from a BLM approved pit.

B) Land Ownership

Federally Owned

C) Materials Foreign to the Site

No construction materials foreign to this area are anticipated for this drill site.

D) Access Roads

See Exhibits "B" & "C".

A) Cuttings

Cuttings will be contained in the roll off bins and disposed of at CRI.

B) Drilling Fluids

Drilling fluids will be contained in the steel pits, frac tanks and disposed at licensed disposal sites.

C) Produced Fluids

Water production will be contained in the steel pits.

Hydrocarbon fluid or other fluids that may be produced during testing will be retained in test tanks. Prior to cleanup operations, any hydrocarbon material in the reserve pit will be removed by skimming or burning as the situation would dictate.

D) Sewage

Current laws and regulations pertaining to the disposal of human waste will be complied with.

E) Garbage

Portable containers will be utilized for garbage disposal during the drilling of this well.

F) Cleanup of Well Site

Upon release of the drilling rig, the surface of the drilling pad will be graded to accommodate a completion rig if electric log analysis indicate potential productive zones. Reasonable cleanup will be performed prior to the final restoration of the site.

POINT 8: ANCILLARY FACILITIES

None required.

POINT 9: WELL SITE LAYOUT

A) Rig Orientation and Layout

Exhibit "D" shows the dimensions of the well pad, closed loop system, and the location of major rig components. Only minor leveling of the well site will be required. No significant cuts or fills will be necessary.

B) Locations of Access Road

See Exhibits "B" and "C".

C) Lining of the Pits

No reserve pits - closed loop system.

A) Reserve Pit Cleanup - Not applicable. Closed loop drilling fluid system will be used

The pits will be fenced immediately after construction and shall be maintained until they are backfilled. Previous to backfill operations, any hydrocarbon material on the pits' surfaces shall be removed. The fluids and solids contained in the pits shall be backfilled with soil excavated from the site and soil adjacent to the reserve pits. The restored surface of the pits shall be contoured to prevent impoundment of surface water flow. Water-bars will be constructed as needed to prevent excessive erosion. Topsoil, as available, shall be placed over the restored surface in a uniform layer. The area will be seeded according to the Bureau of Land Management stipulations during the appropriate season following restoration.

B) Restoration Plans - Production Developed

Those areas not required for production will be graded to blend with the surrounding topography. Topsoil, as available, will be placed upon those areas and seeded. The portion of the site required for production will be graded to minimize erosion and provide access during inclement conditions. Following depletion and abandonment of the site, restoration procedures will be those that follow under Item C.

C) Restoration Plans - No Production Developed

With no production developed, the entire surface disturbed by construction of the well site will be restored. The site will be contoured to blend with the surrounding topography and provide drainage of surface water. The topsoil, as available, shall be replaced in a uniform layer and seeded according to the Bureau of Land Management's stipulations.

D) Rehabilitation's Timetable

Upon completion of drilling operations, the initial cleanup of the site will be performed as soon as weather and site conditions allow economic execution of the work.

POINT 11: OTHER INFORMATION

A) Terrain

Slightly rolling hills.

B) Soil

Caliche and sand.

C) Vegetation

Sparse, primarily grasses and mesquite with very little grass.

D) Surface Use

Primarily grazing.

POINT 11: OTHER INFORMATION - cont'd...

Page 5

E) Surface Water

There are no ponds, lakes, streams or rivers within several miles of the wellsite.

F) Water Wells

There are not any existing water wells within 1-1/2 miles of proposed location.

G) Residences and Buildings

None in the immediate vicinity.

H) Historical Sites

None observed.

I) Archeological Resources

No independent archeological survey has been done. This well location is located in the area covered by Memorandum of Agreement – Permian Basin. A Payment of \$1,379.00 fee for this project is included with this application. Any location or construction conflicts will be resolved before construction begins.

J) Surface Ownership

The well site is on federally owned land. There will be no new access roads required for this location.

- K) Well signs will be posted at the drilling site.
- L) Open Pits

No open pits will be used for drilling or production. Any open top tanks will be netted.

POINT 12: OPERATOR'S FIELD REPRESENTATIVE

(Field personnel responsible for compliance with development plan for surface use).

DRILLING Stephen Martinez Box 2760 Midland, Texas 79702 (432) 683-2277 PRODUCTION
Dean Clemmer
3104 East Green Street
Carlsbad, New Mexico 88220
(575) 887-7329

Carlos Cruz Box 2760 Midland, Texas 79702 (432) 683-2277

SMM/keh

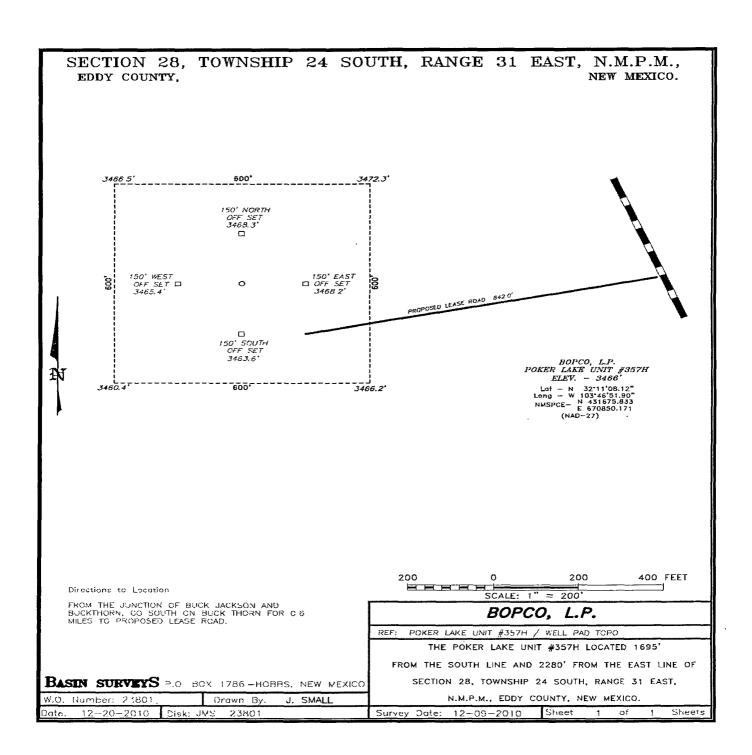
Poker Lake Unit #357H Exhibit "A"



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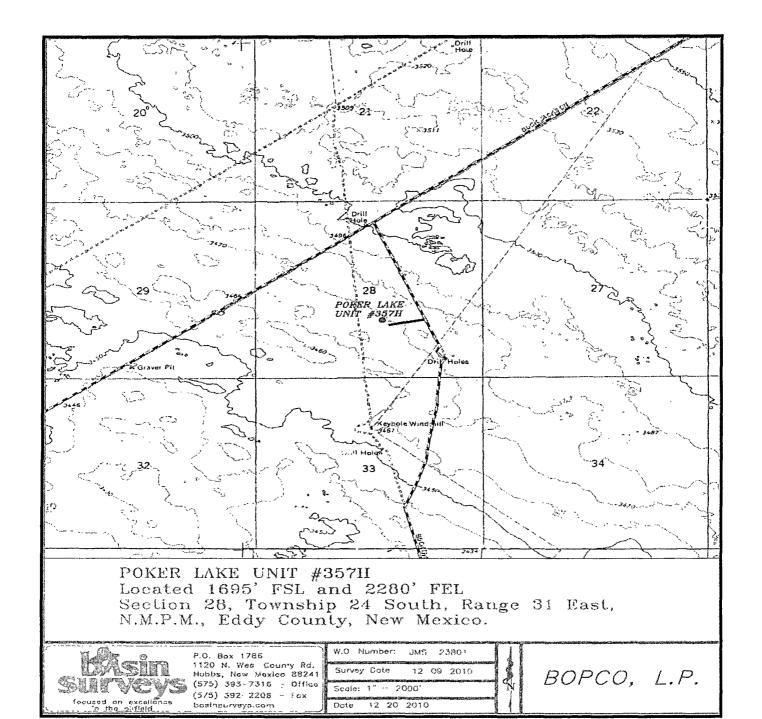
Poker Lake Unit #357H Exhibit "B"





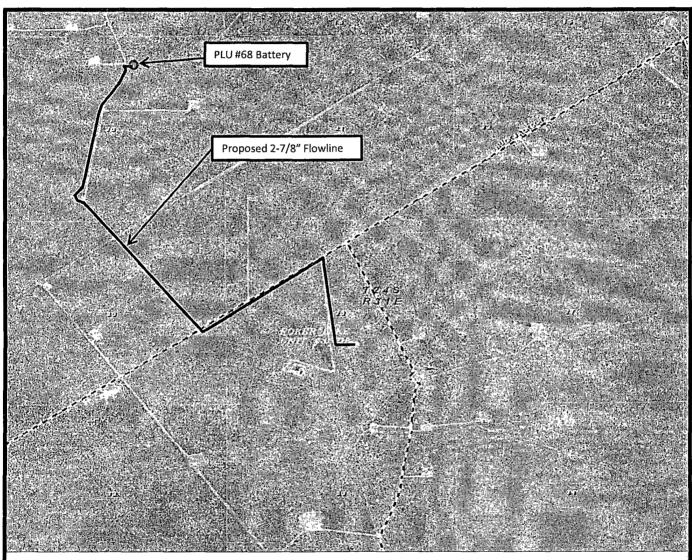
Poker Lake Unit #357H Exhibit "C"





Poker Lake Unit #357H Exhibit "E"





POKER LAKE UNIT #357H Located 1695' FSL and 2280' FEL Section 28, Township 24 South, Range 31 East, N.M.P.M., Eddy County, New Mexico.



P.O. Box 1786 1120 M. West County Rd. Hobbs, New Maxico 88241 (575) 593-7316 - Offica (575) 392 2206 | lax bosinsurveys.com W.O. Number: JMS 23801
Scale: 1' -- 2000'

YELLOW TINT -- USA LAND
BLUE (INI -- STAIE LAND
NATURAL COLOR -- FFE LAND



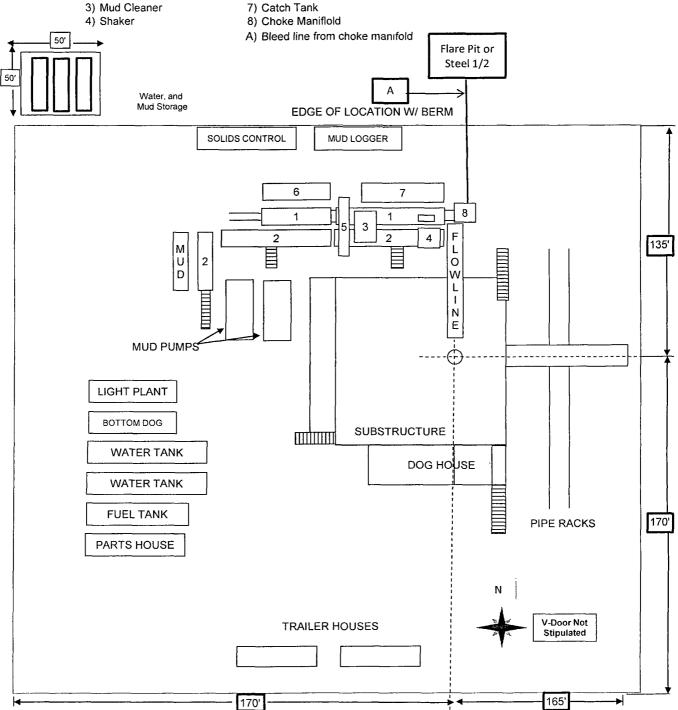


BOPCO, L.P. Poker Lake Unit #357H Sec 28, T24S-R31E Eddy County, NM

RIG LAYOUT SCHEMATIC INCLUSIVE OF CLOSED-LOOP DESIGN PLAN

Solids Control Equipment Legend

- 1) Roll Off Bin 2) Steel Tank
- 5) Centrifuge
- 3) Mud Cleaner
- 6) Dewatering Unit



BOPCO, L.P.

P. O. Box 2760 Midland, Texas 79702

432-683-2277

FAX-432-687-0329

February 17, 2011

Bureau of Land Management Carlsbad Field Office 620 East Green Street Carlsbad, New Mexico 88220-6292

Attn: Mr. Don Peterson – Assistant Field Manager, Minerals

RE: APPLICATION FOR PERMIT TO DRILL

> POKER LAKE UNIT #357H 1695' FSL, 2280' FEL, SEC. 28, T24S, R31E, EDDY COUNTY, NM

Dear Mr. Peterson,

In reference to the above captioned well, I hereby certify that I, or persons under my direct supervision have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in the attached eight point drilling plan and multi-use surface plan are, to the best of my knowledge, true and correct; and that the work associated with operations proposed herein will be performed by BOPCO, L.P. and it's contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

If you have any questions regarding the accuracy of the plan provided herein, please do not hesitate to contact me at

(432) 683-2277.

Stephen M. Martinez

Sincerely

Division Drilling Superintendent

BOPCO, L. P.

P. O. Box 2760 Midland, Texas 79702

432-683-2277

Fax 432-687-0329

February 9, 2011

Bureau of Land Management 620 E. Greene Carlsbad, New Mexico 88220 Attn: John Chopp

Dear Mr. Chopp,

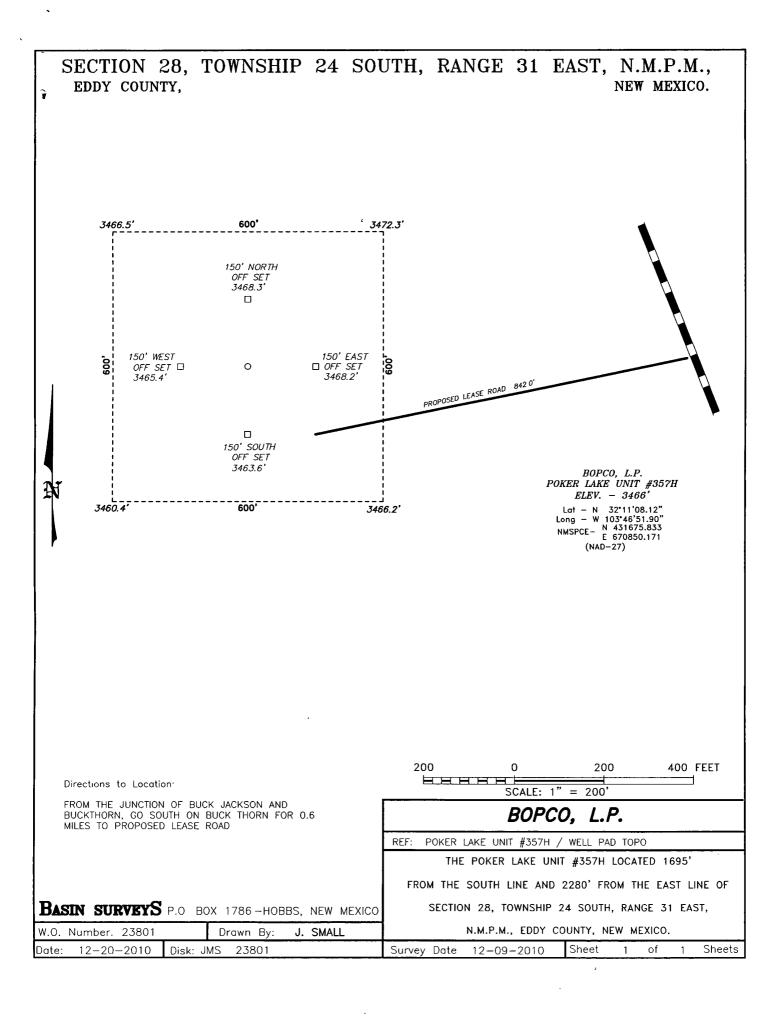
BOPCO, L.P. respectfully requests exception to the Prairie Chicken timing restrictions for Poker Lake Unit #357H located 1695' FSL, 2280' FEL, of Section 28, T24S, R31E, Eddy County, New Mexico.

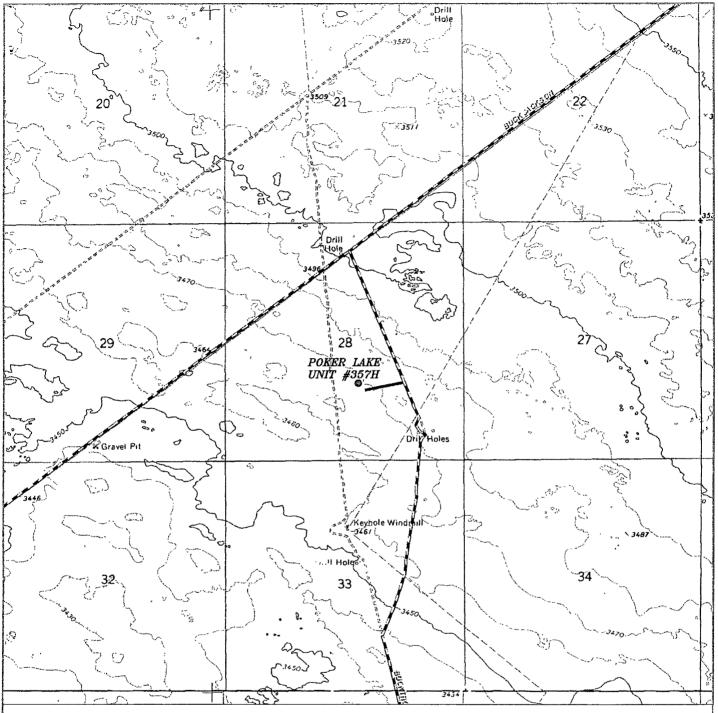
Sincerely,

Stephen Martinez

Division Drilling Superintendent

SMM/jdb





POKER LAKE UNIT #357H

Located 1695' FSL and 2280' FEL Section 28, Township 24 South, Range 31 East, N.M.P.M., Eddy County, New Mexico.

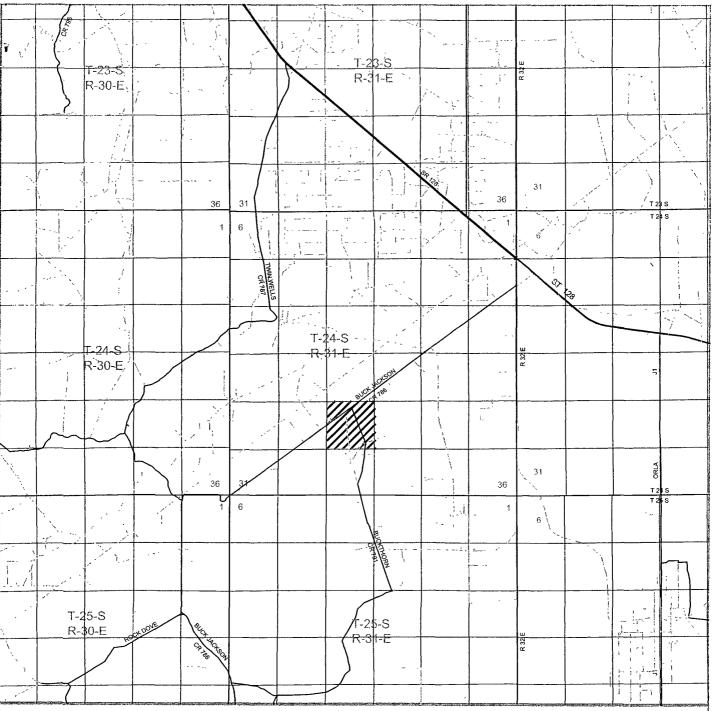


P.O. Box 1786 1120 N. West County Rd. Hobbs, New Mexico 88241 (575) 393—7316 — Offico (575) 392—2206 — Fax basinsurveys.com W.O. Number: JMS 23801

Survey Date 12-09-2010

Scale: 1" = 2000'

Date. 12-20-2010



POKER LAKE UNIT #357H

Located 1695' FSL and 2280' FEL Section 28, Township 24 South, Range 31 East, N.M.P.M., Eddy County, New Mexico.

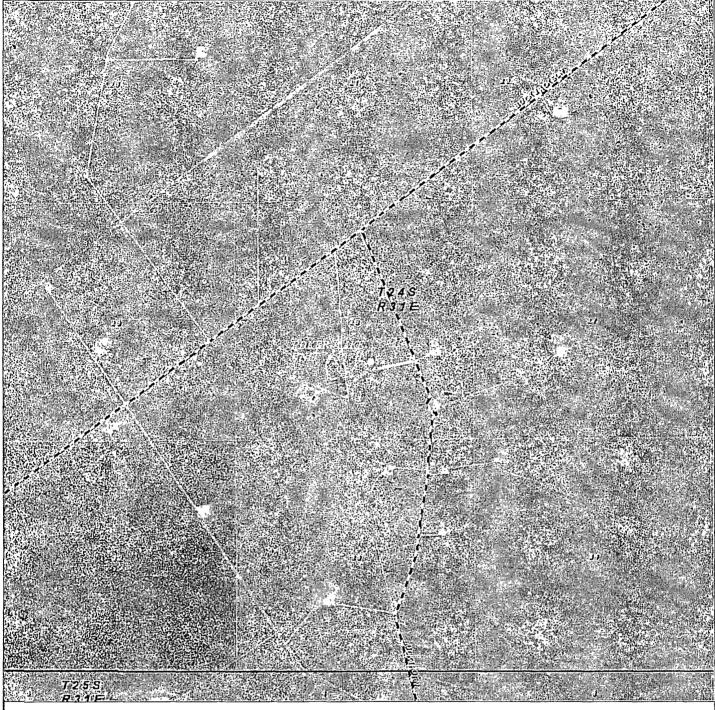


P.O. Box 1786 1120 N. West County Rd. Hobbs, New Moxico 88241 (575) 393-7316 - Office (575) 392-2206 - Fax basinsurveys.com

WO Number. JMS 23801

Survey Date. 12-09-2010

Scale: 1" = 2 Miles
Date: 12--20-2010

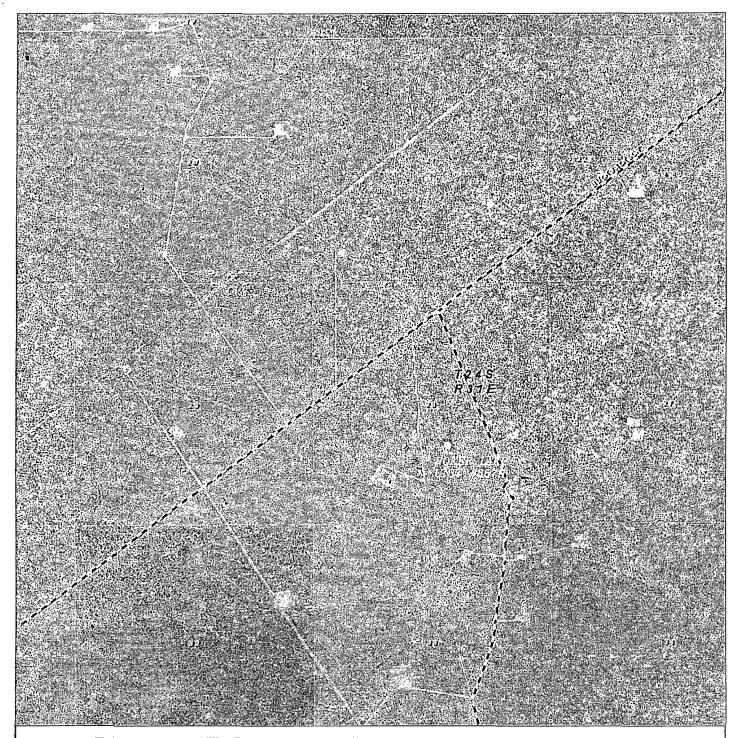


POKER LAKE UNIT #357H Located 1695' FSL and 2280' FEL Section 28, Township 24 South, Range 31 East, N.M.P.M., Eddy County, New Mexico.



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YELLOW TINT — USA LAND BLUE TINT — STATE LAND NATURAL COLOR — FEE LAND



POKER LAKE UNIT #357H Located 1695' FSL and 2280' FEL Section 28, Township 24 South, Range 31 East, N.M.P.M., Eddy County, New Mexico.



P.O. Box 1786 1120 N. West County Rd. Hobbs, New Mexico 88241 (575) 393-7516 - Office (575) 392-2266 - Fax basinsurveys.com

WO Number: JMS 23801

Scale: 1" = 3000'

YELLOW TINT — USA LAND BLUE TINT — STATE LAND NATURAL COLOR — FEE LAND