	1 Copy To Appropriate District State of New Mexico		exico	Form C-103
Office District I	Emprore Minarala and Natural Dagayraga		October 13, 2009	
	r., Hobbs, NM 88240			WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION			30-015-02639	
District III 1220 South St. Francis Dr.			ncis Dr.	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410			STATE S FEE 6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM			OG-5851	
87505 SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name or Unit Agreement Name
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				7. Lease Name of Onit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				West Artesia Grayburg Unit
PROPOSALS.) 1. Tymo of Well, Oil Well M. Con Well D. Othor				8 Well Number 7
Type of Well: Oil Well				9. OGRID Number
Alamo Permian Resources, LLC				9. OGRID Number 274841
3. Address of Operator				10. Pool name or Wildcat
415 W. Wall Street, Suite 500, Midland, TX 79701				Artesia Queen Grayburg SA
4. Well Location				
Unit Letter <u>H</u> : 2310 feet from the <u>North</u> line and <u>990</u> feet from the <u>East</u> line				
Section 8 Township 18S Range 28E NMPM County Eddy				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
3,635' GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
		••		•
				SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR				
TEMPORARILY ABANDON				
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT				T JOB L
DOWNHOLE COMMINGLE				
OTHER: OTHER:				
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
Existing Grayburg production intervals: 2024'-2032', 2133'-2155', 2167'-2177', 2230'-2234', & 2276'-2284'				
1. Pull out of hole with existing rods, pump and tubing				
2. Clean out well to TD 3. Perforate new production intervals in Grayburg: 2058'-2102', 2201'-2209', 2212'-2218', 2250'-2266', 2305'\2312',				
3. Perforate new production intervals in Grayburg: 2058'-2102', 2201'-2209', 2212'-2218', 2250'-2266', 2305'\2312', & 2316'-2332' 4. Acidize perforations with ± 12'000 gals 15% NEFE HCl acid (75 gals/ft) 5. Flow back and clean up well 6. Run in hole with new 2-3/8" tubing, rods and pump 7. Restore well to production and test Spud Date: O5/03/1962 Rig Release Date: O5/27/1962				
4. Acidize perforations with ± 12'000 gals 15% NEFE HCl acid (75 gals/ft)				
5. Flow back and clean up well				
6. Run in hole with new 2-3/8" tubing, rods and pump				
7. Restore well to production and test				
\ JUI ARILL				
Spud Date:		Rig Release D	late:	189
Space Date.	05/03/196	i2 Aug Release 2	0	5/27/1962
			:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
Thereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE Oa TITLE Regulatory Affairs Coordinator DATE 06/15/2011				
Type or print name Joanne Keating E-mail address: <u>ikeating@alamoresources.com</u> PHONE: <u>432.897.0673</u>				
For State Use Only				
APPROVED BY: Double Wrong TITLE Field Supervisor DATE 6-17-11				
APPROVED BY: Conditions of Approval (if any):				
see Attached COA				

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 1301 W. GRAND AVENUE ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL

Alamo Permian Resources, LLC West Artesia Grayburg Unit #7 30-015-02639

- 1. Trucking companies being used to haul oilfield waste to disposal facilities commercial or private- shall have an approved NMOCD C-133 Permit. A copy of this permit shall be available in each truck used to transport waste products. It is the responsibility of the operator as well as the contractor to verify that this permit is in place. Drivers shall make permit available upon request of an OCD inspector. It is the responsibility of the operator to see to it that waste from their wells is being disposed of in a proper manner.
- 2. Closed Loop system to be used during this recompletion operation.
- 3. Submit updated well bore diagram with subsequent report.

DG 6/17/2011