District I	To Appropriate District		New Mex			Form C-103	
		Energy, Minerals and Natural Resources		October 13, 2009 WELL API NO.			
1625 N. French Dr., Hobbs, NM 88240  District II  OH. CONSERNATION DIVISION				30-015-02658			
District III OIL CONSERVATION DIVISION District III 1301 W. Grand Ave., Artesia, NM 88210 1220 South St. Francis Dr.					5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505						⊠ FEE □	
District IV 1220 S. St. Francis Dr., Santa Fe, NM					6. State Oil & G	as Lease No. E-7255	
87505							
(DO NOT LISE		ICES AND REPORTS OF SALS TO DRILL OR TO DEE		C DACK TO A		r Unit Agreement Name	
		CATION FOR PERMIT" (FOR			8. Well Number	esia Grayburg Unit 🗸	
PROPOSALS.)	Well: Oil Well	Gas Well  Other			8. Well Number	ر و	
2. Name of		Gas Well   Other			9. OGRID Numl		
	nian Resources, LLC	·			đ	274841	
3. Address of Operator 415 W. Wall Street, Suite 500, Midland, TX 79701					10. Pool name or Wildcat		
		idland, TX 79701			Artesia Q	ueen Grayburg SA	
4. Well Loc		<b>201</b> 0 C C 1	a				
1	t Letter <u>J</u> :	feet from the	South	line and			
Sec	tion 8	Township  11. Elevation (Show wi		Range 28E	NMPM	County Eddy	
		11. Elevation (Show wi	3,631'				
2200 . 193 december and account of the second		<u> </u>			**************************************		
	12. Check A	Appropriate Box to In	ndicate Na	ature of Notice.	Report or Other	· Data	
				·	•		
NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:							
PERFORM REMEDIAL WORK ☑ PLUG AND ABANDON ☐ REMEDIAL WOR TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRI					N ∐ LLING OPNS.□	ALTERING CASING  P AND A	
=	TER CASING	MULTIPLE COMPL		CASING/CEMENT	<del></del>	I VIID V	
	COMMINGLE			0,10,110,10 <u>2,112,111</u>			
			_				
OTHER:  OTHER:  OTHER:  OTHER:  OTHER:							
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of							
	proposed completion or recompletion.						
	-	_					
Existing Grayburg production intervals: 2024'-2034', 2130'-2140', 2197'-2200', & 2253'-2265'							
1. Dull out of halo with origina under numer and turking							
1.	Pull out of hole with a		tuhing				
	Pull out of hole with o	existing rods, pump and	tubing			^	
2. 3.	Clean out well to TD Perforate new produc	existing rods, pump and		2094', 2164'-2172'	, 2188'-2190', 221	^	
2. 3.	Clean out well to TD Perforate new produc 2280'-2288', & 2295'-	existing rods, pump and ection interval in Graybu 2312'	rg: 2054'-2		, 2188'-2190', 221 ·	^	
2. 3. 4.	Clean out well to TD Perforate new produc 2280'-2288', & 2295'- Acidize perforations	existing rods, pump and etion interval in Graybu -2312' with ± 11000 gals 15% N	rg: 2054'-2		, 2188'-2190', 221	^	
2. 3. 4. 5.	Clean out well to TD Perforate new produc 2280'-2288', & 2295'- Acidize perforations Flow back and clean	existing rods, pump and etion interval in Graybu -2312' with ± 11000 gals 15% N	rg: 2054'-2 NEFE HCI		, 2188'-2190', 221	^	
2. 3. 4. 5. 6.	Clean out well to TD Perforate new produc 2280'-2288', & 2295'- Acidize perforations Flow back and clean	existing rods, pump and etion interval in Graybu -2312' with ± 11000 gals 15% N up well 2-3/8" tubing, rods and	rg: 2054'-2 NEFE HCI		, 2188'-2190', 221	^	
2. 3. 4. 5. 6.	Clean out well to TD Perforate new produc 2280'-2288', & 2295'- Acidize perforations Flow back and clean Run in hole with new	existing rods, pump and etion interval in Graybu -2312' with ± 11000 gals 15% N up well 2-3/8" tubing, rods and	rg: 2054'-2 NEFE HCI		, 2188'-2190', 221	^	
2. 3. 4. 5. 6.	Clean out well to TD Perforate new produc 2280'-2288', & 2295'- Acidize perforations Flow back and clean Run in hole with new	existing rods, pump and etion interval in Graybu -2312' with ± 11000 gals 15% N up well 2-3/8" tubing, rods and ction and test	rg: 2054'-2 NEFE HCI pump	acid (75 gals/ft)	, 2188'-2190', 221	^	
2. 3. 4. 5. 6.	Clean out well to TD Perforate new product 2280'-2288', & 2295'- Acidize perforations of the control of the con	existing rods, pump and exion interval in Graybu 2312' with ± 11000 gals 15% Nup well 2-3/8" tubing, rods and ction and test	rg: 2054'-2 NEFE HCI	acid (75 gals/ft)	EAR.	٨	
2. 3. 4. 5. 6. 7.	Clean out well to TD Perforate new produc 2280'-2288', & 2295'- Acidize perforations Flow back and clean Run in hole with new	existing rods, pump and exion interval in Graybu 2312' with ± 11000 gals 15% Nup well 2-3/8" tubing, rods and ction and test	rg: 2054'-2 NEFE HCI pump	acid (75 gals/ft)	, 2188'-2190', 221 2/20/1958	^	
2. 3. 4. 5. 6. 7. Spud Date:	Clean out well to TD Perforate new product 2280'-2288', & 2295'- Acidize perforations of the second clean	existing rods, pump and exion interval in Graybu 2312' with ± 11000 gals 15% Nup well 2-3/8" tubing, rods and ction and test	rg: 2054'-2 NEFE HCI pump	acid (75 gals/ft)	2/20/1958	^	
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2. 3. 4. 5. 6. 7. Spud Date:	Clean out well to TD Perforate new product 2280'-2288', & 2295'- Acidize perforations of Flow back and clean Run in hole with new Restore well to product  12/30/19:	existing rods, pump and etion interval in Graybu 2312' with ± 11000 gals 15% Nup well 2-3/8" tubing, rods and ction and test  Rig I	NEFE HCI pump  Release Date to the be	acid (75 gals/ft)	2/20/1958 e and belief.	^	
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2. 3. 4. 5. 6. 7.  Spud Date:  I hereby certify  SIGNATURE  Type or print	Clean out well to TD Perforate new product 2280'-2288', & 2295'- Acidize perforations of Flow back and clean of Run in hole with new Restore well to product of the first the information of the first the first the information of the first th	existing rods, pump and etion interval in Graybu 2312' with ± 11000 gals 15% Nup well 2-3/8" tubing, rods and ction and test  Rig 1	NEFE HCI  pump  Release Date to the be LE Regula	acid (75 gals/ft)  te:  0  st of my knowledge	2/20/1958 e and belief.  dinator DATI	4'-2234', 2241' 2244', CENTEDIA OCO ARTESIA	
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2. 3. 4. 5. 6. 7. Spud Date:  I hereby certify  SIGNATURE  Type or print  For State Use  APPROVED	Clean out well to TD Perforate new product 2280'-2288', & 2295'- Acidize perforations of Flow back and clean Run in hole with new Restore well to product  12/30/19:  fy that the information  ame Joanne Keating e Only  BY: DOWN	existing rods, pump and etion interval in Graybu 2312' with ± 11000 gals 15% Nup well 2-3/8" tubing, rods and ction and test  Rig 1	NEFE HCI pump  Release Date to the bear LE Regularial address:	acid (75 gals/ft)  te:  0  st of my knowledge	2/20/1958 e and belief.  dinator DATI resources.com Ph	4'-2234', 2241' 2244',  CELVED 17 2011  OCD ARTESIA  E 06/15/2011	
2. 3. 4. 5. 6. 7. Spud Date:  I hereby certify SIGNATURE Type or print For State Use APPROVED Conditions of	Clean out well to TD Perforate new product 2280'-2288', & 2295'- Acidize perforations of Flow back and clean Run in hole with new Restore well to product  12/30/19:  fy that the information  ame Joanne Keating e Only	existing rods, pump and exion interval in Graybu 2312' with ± 11000 gals 15% Nup well 2-3/8" tubing, rods and ction and test  Rig I  above is true and comple  E-ma	NEFE HCI pump  Release Date to the bear LE Regularial address:	acid (75 gals/ft)  te: 0  st of my knowledge  ttory Affairs Coor  jkeating@alamon	2/20/1958 e and belief.  dinator DATI resources.com Ph	4'-2234', 2241' 2244',  CELVED 12011  E 06/15/2011  HONE: 432.897.0673	

## NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 1301 W. GRAND AVENUE ARTESIA, NM 88210 (575)748-1283

## CONDITIONS OF APPROVAL

Alamo Permian Resources, LLC West Artesia Grayburg Unit #9 30-015-02658

- 1. Trucking companies being used to haul oilfield waste to disposal facilities commercial or private- shall have an approved NMOCD C-133 Permit. A copy of this permit shall be available in each truck used to transport waste products. It is the responsibility of the operator as well as the contractor to verify that this permit is in place. Drivers shall make permit available upon request of an OCD inspector. It is the responsibility of the operator to see to it that waste from their wells is being disposed of in a proper manner.
- 2. Closed Loop system to be used during this recompletion operation.
- 3. Submit updated well bore diagram with subsequent report.

DG 6/17/2011