Occ.	State of New Me	XICO	Form C-103
Office District I	Energy, Minerals and Natu	ral Resources	October 13, 2009
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
District II	II OIL CONSERVATION DIVISION Grand Ave., Artesia, NM 88210		30-015-02659
District III	Tana Tivo, Tittoua, Titt oobio		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Brazos Rd., Aztec, NM 87410		STATE STATE
District IV	Santa Fe, Nivi 8	/303	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			E-7255
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			West Artesia Grayburg Unit 🌙
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		OR SUCH	8. Well Number
1. Type of Well: Oil Well Gas Well Other		8 🗸	
2. Name of Operator		9. OGRID Number	
Alamo Permian Resources, LLC			274841
3. Address of Operator		10. Pool name or Wildcat	
415 W. Wall Street, Suite 500, Midland, TX 79701		Artesia Queen Grayburg SA	
4. Well Location			
Unit Letter I :	2310 feet from the South	line and <u>990</u>	
Section 8		Range 28E	NMPM County Eddy
	11. Elevation (Show whether DR		
	3,635	' GR	
12. Check	Appropriate Box to Indicate N	ature of Notice,	Report or Other Data
	••		•
NOTICE OF IN	ITENTION TO:	SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK 🛛	PLUG AND ABANDON 🔲	REMEDIAL WORK	
TEMPORARILY ABANDON 🔲	CHANGE PLANS	COMMENCE DRI	LLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	TJOB 🗌
DOWNHOLE COMMINGLE			
	_		_
OTHER:		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed w	ork). SEE RULE 19.15.7.14 NMAG		npletions: Attach wellbore diagram of
	ork). SEE RULE 19.15.7.14 NMAG		
of starting any proposed w proposed completion or rec	ork). SEE RULE 19.15.7.14 NMAC completion.	C. For Multiple Con	npletions: Attach wellbore diagram of
of starting any proposed w proposed completion or rec	ork). SEE RULE 19.15.7.14 NMAG	C. For Multiple Con	npletions: Attach wellbore diagram of
of starting any proposed w proposed completion or rec Existing Grayburg prod	ork). SEE RULE 19.15.7.14 NMAGE completion. uction intervals: 2050'-2056', 216	C. For Multiple Con	npletions: Attach wellbore diagram of
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of starting any proposed w proposed completion or rec Existing Grayburg prod 1. Pull out of hole with 2. Clean out well to TD 3. Perforate new produ 2272'-2277', 2322'-2	ork). SEE RULE 19.15.7.14 NMAGE completion. uction intervals: 2050'-2056', 216 existing rods, pump and tubing ction intervals in Grayburg: 2080 336', & 2347'-2359'	C. For Multiple Con 6'-2172', 2200'-220 '-2128', 2152'-2184	npletions: Attach wellbore diagram of 25, & 2300'-2312'
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of starting any proposed w proposed completion or receiving Grayburg production. 1. Pull out of hole with 2. Clean out well to TD 3. Perforate new production 2272'-2277', 2322'-23. Acidize perforations 5. Flow back and clean	ork). SEE RULE 19.15.7.14 NMAGE completion. uction intervals: 2050'-2056', 216 existing rods, pump and tubing ction intervals in Grayburg: 2080 336', & 2347'-2359' with ± 8,100 gals 15% NEFE HCI	C. For Multiple Con 6'-2172', 2200'-220 '-2128', 2152'-2184	npletions: Attach wellbore diagram of 25, & 2300'-2312'
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NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 1301 W. GRAND AVENUE ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL

Alamo Permian Resources, LLC West Artesia Grayburg Unit #8 30-015-02659

- 1. Trucking companies being used to haul oilfield waste to disposal facilities commercial or private- shall have an approved NMOCD C-133 Permit. A copy of this permit shall be available in each truck used to transport waste products. It is the responsibility of the operator as well as the contractor to verify that this permit is in place. Drivers shall make permit available upon request of an OCD inspector. It is the responsibility of the operator to see to it that waste from their wells is being disposed of in a proper manner.
- 2. Closed Loop system to be used during this recompletion operation.
- 3. Submit updated well bore diagram with subsequent report.

DG 6/17/2011