Submit 1 Copy Office	nit 1 Copy To Appropriate District State of New Mexico				Form C-103	
District I	Energy, Minerals and Natural Resources				October 13, 2009 WELL API NO.	
1625 N. French Dr., Hobbs, NM 88240 District II					30-015-23113	
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION					5. Indicate Type of Lease	
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410						☑ FEE □
District IV Santa Fe, NM 8/505					6. State Oil & G	
1220 S. St. Francis Dr., Santa Fe, NM 87505						E-7255-1
SUNDRY NOTICES AND REPORTS ON WELLS					7. Lease Name o	or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A						esia Grayburg Unit 🗸
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)					8. Well Number	
1. Type of Well: Oil Well Gas Well Other						20 ~
2. Name of Operator					9. OGRID Numb	per
Alamo Permian Resources, LLC 🗸						274841
3. Address of Operator					10. Pool name or	
415 W. Wall Street, Suite 500, Midland, TX 79701					Artesia Q	ueen Grayburg SA
4. Well Location						
Unit Letter J: 1650 feet from the South line and 1980 feet from the East line						
Section 8 Township 18S Range 28E NMPM County Eddy						
11. Elevation (Show whether DR, RKB, RT, GR, etc.)						
3,627' GR						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
12. Check Appropriate Box to indicate Nature of Notice, Report of Other Data						
NOTICE OF INTENTION TO: SUBS					SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☑ PLUG AND ABANDON ☐ REMEDIAL WOR						ALTERING CASING
TEMPORARILY ABANDON						P AND A
	TER CASING	MULTIPLE COMPL		CASING/CEMEN	T JOB 🔲	
DOWNHOLE	COMMINGLE					
OTHER:				OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date						
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of						
proposed completion or recompletion.						
Existing Grayburg production intervals: 2041'-2047', 2147'-2172', & 2182'-2184'						
Existing Grayburg production intervals. 2041 -2047 , 2147 -2172 , & 2102 -2104						
1. Pull out of hole with existing rods, pump and tubing						
2. Clean out well to TD						
2. Clean out well to TD 3. Perforate new production interval in Grayburg: 2125'-2128', 2224'-2227', 2236'-2239', 2287'-2323', & 2332'-2345' 4. Acidize perforations with ± 9600 gals 15% NEFE HCl acid (75 gals/ft) 5. Flow back and clean up well 6. Run in hole with new 2-3/8" tubing, rods and pump 7. Restore well to production and test Spud Date: Rig Release Date:						
2345' 4. Acidize perforations with ± 9600 gals 15% NEFE HCl acid (75 gals/ft)						
5. Flow back and clean up well						
6. Run in hole with new 2-3/8" tubing, rods and pump						
7. Restore well to production and test						
					/ 32	co K
					Ohn /	
Spud Date:	40,00,400	Rig R	elease Da	te:	2/22/2000	
-	12/02/198	0		'	12/22/1980	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.						
<u>.</u>						
SIGNATURE TITLE Regulatory Affairs Coordinator DATE 06/15/2011						
SIGNATURE TITLE Regulatory Affairs Coordinator DATE 06/15/2011						
Type or print name Joanne Keating E-mail address: <u>ikeating@alamoresources.com</u> PHONE: 432.897.0673						
For State Use Only						
APPROVED BY THE 6-17-11						
THE PARTY OF THE P						
Conditions of Approvial (It alsay).						
see attached coa						

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 1301 W. GRAND AVENUE ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL

Alamo Permian Resources, LLC West Artesia Grayburg Unit #20 30-015-23113

- 1. Trucking companies being used to haul oilfield waste to disposal facilities commercial or private- shall have an approved NMOCD C-133 Permit. A copy of this permit shall be available in each truck used to transport waste products. It is the responsibility of the operator as well as the contractor to verify that this permit is in place. Drivers shall make permit available upon request of an OCD inspector. It is the responsibility of the operator to see to it that waste from their wells is being disposed of in a proper manner.
- 2. Closed Loop system to be used during this recompletion operation.
- 3. Submit updated well bore diagram with subsequent report.

DG 6/17/2011