Office	State of New Me		,	Form C-103
District I	Energy, Minerals and Natu	ral Resources	<u></u>	May 27, 2004
1625 N French Dr , Hobbs, NM 88240 District II			WELL API NO. 30-015-26753	
	301 W. Grand Ave, Artesia, NM 88210 OIL CONSERVATION DIVISION		· · · · · · · · · · · · · · · · · · ·	
District III 1220 South St. Francis Dr.		Indicate Type of Lea STATE	se FEE 🗍	
1000 Rio Brazos Rd, Aztec, NM 87410 District IV Santa Fe, NM 87505		State Oil & Gas Leas		
1220 S St. Francis Dr , Santa Fe, NM 87505	Santa 1 0, 11111 0 /		State Off & Gas Leas	e No.
	ES AND REPORTS ON WELLS		7. Lease Name or Un	nit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSA	ALS TO DRILL OR TO DEEPEN OR PLU	JG BACK TO A	.,	
DIFFERENT RESERVOIR. USE "APPLICATION OF THE PROPERTY OF THE P	ATION FOR PERMIT" (FORM C-101) FO	OR SUCH	GJ Wes	t Coop Unit
PROPOSALS.)  1. Type of Well: Oil Well  Gas Well  Other			8. Well Number 96	
2. Name of Operator			9. OGRID Number	
COG Operating LLC			229137	
3. Address of Operator			10. Pool name or W	
550 W. Texas Ave., Suite 100 Midland, TX 79701			GJ; 7RVS-QN-G	B-Glorieta-Yeso
Well Location				
Unit Letter <u>F</u> :	2210 feet from the North		feet from the	West line
Section 22		Range 29E	NMPM (	County Eddy
	11. Elevation (Show whether DR,			
Pit or Below-grade Tank Application ☐ or	3548' Closure □	GR	The state of the s	***
		ataw wall Dista	naa from naavast suufaaa	water
Pit typeDepth to Groundwat			nce from nearest surface	water
Pit Liner Thickness: mil	Below-Grade Tank: Volume		struction Material	
12. Check A	ppropriate Box to Indicate N	ature of Notice, I	Report or Other Da	ıta
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK				TERING CASING
	CHANGE PLANS	COMMENCE DRIL	<del>_</del>	AND A
<u> </u>	MULTIPLE COMPL	CASING/CEMENT		
PULL OR ALTER CASING	MOLTIPLE COMPL	CASING/CLIVIENT	10p []	
OTHER:		OTHER: Add I		
	eted operations. (Clearly state all p			
of starting any proposed wor or recompletion.	k). SEE RULE 1103. For Multiple	e Completions: Atta	ach wellbore diagram	of proposed completion
or recompletion.				
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Add Paddock perfs				_
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•				VED
Add Paddock perfs  5/23/11 MIRU. POOH w/Tbg.			BECE	VED
Add Paddock perfs  5/23/11 MIRU. POOH w/Tbg. 5/24/11 Perf Paddock @ 3956 - 4			RECEI	VED \
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5/23/11 MIRU. POOH w/Tbg. 5/24/11 Perf Paddock @ 3956 - 4 5/25/11 Set RBP @ 4300. Test R6/02/11 Acidize w/3000 gals 15%	RBP to 1500 psi, test good HCL acid. Frac w/177,466 gal:	s gel,	RECE!	VED 7 2011 ARTESIA
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